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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1

September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: NA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
02/07/05 02/09/05 03/15/05
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 055-21850-0000
County: Finney
SW - SW - NE - NW Sec 4 Twp. 26 S. R. 33W
1260 feet from S (circle one) Line of Section
1450 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (circle one) SW
Lease Name: Drussel B Well #: 3
Field Name: Panoma Council Grove
Producing Formation: Council Grove
Elevation: Ground: 2914 Kelly Bushing: 2920
Total Depth: 3140 Plug Back Total Depth: 3095
Amount of Surface Pipe Set and Cemented at 614 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

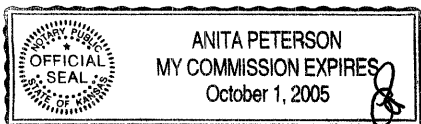
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **Alt II with 479-07**
Chloride content 9700 mg/l ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date June 2, 2005
Subscribed and sworn to before me this 2nd day of June
20 05
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: OXY USA Inc. Lease Name: Drussel B Well #: 3
 Sec. 4 Twp. 26 S. R. 33W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|-------|------|-----|--------|------|-----|----------|------|-----|---------|------|-----|-----------|------|-----|---------|------|-----|---------------|------|----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction Sonic Neutron Microlog CBL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2552</td> <td>368</td> </tr> <tr> <td>Krider</td> <td>2574</td> <td>346</td> </tr> <tr> <td>Winfield</td> <td>2608</td> <td>312</td> </tr> <tr> <td>Towanda</td> <td>2667</td> <td>253</td> </tr> <tr> <td>Ft. Riley</td> <td>2722</td> <td>198</td> </tr> <tr> <td>Wreford</td> <td>2807</td> <td>113</td> </tr> <tr> <td>Council Grove</td> <td>2831</td> <td>89</td> </tr> </table> | Name | Top | Datum | Chase | 2552 | 368 | Krider | 2574 | 346 | Winfield | 2608 | 312 | Towanda | 2667 | 253 | Ft. Riley | 2722 | 198 | Wreford | 2807 | 113 | Council Grove | 2831 | 89 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Chase | 2552 | 368 | | | | | | | | | | | | | | | | | | | | | | | |
| Krider | 2574 | 346 | | | | | | | | | | | | | | | | | | | | | | | |
| Winfield | 2608 | 312 | | | | | | | | | | | | | | | | | | | | | | | |
| Towanda | 2667 | 253 | | | | | | | | | | | | | | | | | | | | | | | |
| Ft. Riley | 2722 | 198 | | | | | | | | | | | | | | | | | | | | | | | |
| Wreford | 2807 | 113 | | | | | | | | | | | | | | | | | | | | | | | |
| Council Grove | 2831 | 89 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set(in. O.D.) | Weight Lbs./ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | | | | | C | | |
| Surface | 12 1/4 | 8 5/8 | 24 | 614 | C | 180 | 35/65 Poz C + Additives |
| | | | | | C | 150 | Class C + Additives |
| Production | 7 7/8 | 4 1/2 | 10.5 | 3140 | C | 310 | Class C + Additives |
| | | | | | H | 200 | 50/50 Poz + Additives |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | - | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | |
|----------------|---|--|-------|
| | | Amount | Depth |
| 3 | 2833-2854 | Acidize - 2500 gls 15% HCL | |
| 4 | 2854-2876 | Frac - 64000 gls WF125 75QN2, 129000# | |
| | | 16/30 Sand | |
| | | | |

| | | | | |
|---|---------------|---|------------|--|
| TUBING RECORD | Size 2 3/8 | Set At 2918 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 04/21/05 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil BBLs | Gas Mcf 258 | Water Bbls | Gas-Oil Ratio Gravity |

| | | |
|--|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled | _____ |
| | <input type="checkbox"/> Other (Specify) _____ | _____ |

Schlumberger
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Cementing Service Report JUN 02 2005

| | | | | | | | |
|---|--------------------|---|----------------|---|---------------|---------------------------------|----------|
| Well Drussel 'B' 3 | | Location (legal) Sec 4-26S-33W | | Schlumberger Location Perryton, TX | | Job Number 2205547668 | |
| Field | | Formation Name/Type | | Deviation | | Well MD | |
| County Finney | | State/Province Kansas | | BHP psi | | Well TVD 615 ft | |
| Well Master: 0630667894 | | API / UWI: | | Casing/Liner | | | |
| Rig Name CHEYENNE 8 | | Drilled For Oil & Gas | | Service Via Land | | Depth, ft 605 | |
| Offshore Zone | | Well Class New | | Well Type Development | | Size, in 8.63 | |
| Drilling Fluid Type Bentonite | | Max. Density 9.3 lb/gal | | Plastic Viscosity 33 cp | | Weight, lb/ft 24 | |
| Service Line Cementing | | Job Type Cem Surface Casing | | Grade 8RD | | | |
| Max. Allowed Tubing Pressure 1000 psi | | Max. Allowed Ann. Pressure psi | | Wellhead Connection 8 5/8" H&SM | | Thread 8RD | |
| Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 180 SK 35:65 POZ C + 6% D020 + 2% S001 + 0.5 pps D029 150 SK CLASS C + 2% S001 + 0.25 pps D029 | | | | | | | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/> | | Casing Tools | | Squeeze Job | |
| Lift Pressure: 180 psi | | Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Shoe Type: Auto-Fill | |
| No. Centralizers: Top Plugs: 1 | | Bottom Plugs: 0 | | Shoe Depth: 574.75 ft | | Squeeze Type: | |
| Cement Head Type: Single | | Job Scheduled For: 2005-Feb-07 21:30 | | Arrived on Location: 2005-Feb-08 1:35 | | Leave Location: 1:35 | |
| Stage Tool Type: | | Stage Tool Depth: ft | | Collar Type: | | Collar Depth: ft | |
| Tool Depth: ft | | Tail Pipe Size: in | | Tail Pipe Depth: ft | | Sqz Total Vol: bbl | |
| Date | Time | Annulus | Density | Rate | Volume | 0 | 0 |
| | 24 hr clock | psi | lb/gal | bbl/min | bbl | 0 | 0 |
| 2005-Feb-07 | 23:49 | 5 | 8.35 | 0.0 | 0.0 | 0 | 0 |
| 2005-Feb-07 | 23:49 | 0 | 8.35 | 0.0 | 0.0 | 0 | 0 |
| 2005-Feb-07 | 23:49 | | | | | | |
| 2005-Feb-07 | 23:49 | 0 | 8.35 | 0.0 | 0.0 | 0 | 0 |
| 2005-Feb-07 | 23:49 | | | | | | |
| 2005-Feb-07 | 23:49 | 0 | 8.35 | 0.0 | 0.0 | 0 | 0 |
| 2005-Feb-07 | 23:50 | 0 | 8.35 | 0.0 | 0.0 | 0 | 0 |
| 2005-Feb-07 | 23:51 | 0 | 8.35 | 0.3 | 0.1 | 0 | 0 |
| 2005-Feb-07 | 23:52 | 0 | 8.35 | 0.0 | 0.2 | 0 | 0 |
| 2005-Feb-07 | 23:53 | 0 | 8.35 | 4.8 | 1.4 | 0 | 0 |
| 2005-Feb-07 | 23:54 | 0 | 8.35 | 5.3 | 6.6 | 0 | 0 |
| 2005-Feb-07 | 23:55 | 0 | 8.47 | 5.4 | 10.3 | 0 | 0 |
| 2005-Feb-07 | 23:55 | | | | | | |
| 2005-Feb-07 | 23:55 | 0 | 8.54 | 5.4 | 10.4 | 0 | 0 |
| 2005-Feb-07 | 23:55 | | | | | | |
| 2005-Feb-07 | 23:55 | | | | | | |
| 2005-Feb-07 | 23:55 | 0 | 8.60 | 5.4 | 0.2 | 0 | 0 |
| 2005-Feb-07 | 23:55 | 0 | 9.02 | 5.5 | 1.5 | 0 | 0 |
| 2005-Feb-07 | 23:56 | 0 | 10.23 | 5.6 | 7.1 | 0 | 0 |
| 2005-Feb-07 | 23:57 | 0 | 11.63 | 5.4 | 12.7 | 0 | 0 |
| 2005-Feb-07 | 23:58 | 5 | 12.66 | 4.5 | 17.6 | 0 | 0 |

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| Well | | Field | | | | Service Date | | Customer | | Job Number | |
|---------------|-------------|--------|---------|---------|--------|--------------|---|---------------|--|------------|--|
| Drussel 17 #3 | | | | | | 0538-Feb-07 | | OXY USA, INC. | | 2205547688 | |
| Date | Time | Anulus | Density | Rate | Volume | 0 | 0 | 0 | Message | | |
| | 24 hr clock | psi | lb/gal | bbf/min | bbl | 0 | 0 | 0 | | | |
| 2005-Feb-07 | 23:59 | 0 | 12.75 | 4.6 | 22.2 | 0 | 0 | 0 | KCC JUN 02 2005 CONFIDENTIAL | | |
| 2005-Feb-08 | 0:00 | 0 | 12.24 | 4.9 | 27.0 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:01 | 0 | 12.14 | 4.9 | 31.9 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:02 | 0 | 12.41 | 5.3 | 37.1 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:03 | 0 | 12.30 | 5.3 | 42.4 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:04 | 0 | 12.25 | 5.4 | 47.7 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:05 | 0 | 12.32 | 5.4 | 53.1 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:06 | 0 | 12.53 | 5.4 | 58.5 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:07 | 0 | 12.66 | 5.4 | 63.9 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:08 | 0 | 12.82 | 5.5 | 69.4 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:08 | 0 | 12.95 | 5.4 | 71.9 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:08 | | | | | | | | | | |
| 2005-Feb-08 | 0:08 | 0 | 13.04 | 5.2 | 72.2 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:08 | | | | | | | | Reset Total, Vol = 72.20 bbl | | |
| 2005-Feb-08 | 0:09 | | | | | | | | Start Mixing Tail Slurry | | |
| 2005-Feb-08 | 0:09 | 0 | 13.15 | 5.2 | 0.3 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:09 | 0 | 14.07 | 5.2 | 2.5 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:10 | 0 | 15.04 | 5.2 | 7.8 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:11 | 0 | 14.96 | 5.3 | 13.1 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:12 | 0 | 15.24 | 5.0 | 18.1 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:13 | 0 | 15.04 | 5.0 | 23.1 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:14 | 0 | 14.91 | 5.0 | 28.1 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:15 | 0 | 15.54 | 5.0 | 33.1 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:16 | 0 | 15.55 | 0.2 | 36.1 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:16 | | | | | | | | End Tail Slurry | | |
| 2005-Feb-08 | 0:16 | | | | | | | | Reset Total, Vol = 36.10 bbl | | |
| 2005-Feb-08 | 0:16 | 0 | 15.54 | 0.0 | 36.1 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:16 | 0 | 15.52 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:16 | | | | | | | | Drop Top Plug | | |
| 2005-Feb-08 | 0:16 | 0 | 15.52 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:16 | | | | | | | | Start Displacement | | |
| 2005-Feb-08 | 0:16 | 0 | 15.52 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:17 | 0 | 9.86 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:18 | 0 | 9.67 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:19 | 0 | 9.56 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:20 | 0 | 9.21 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:21 | 0 | 9.21 | 0.0 | 0.0 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:22 | 0 | 9.21 | 5.0 | 0.0 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:23 | 0 | 8.39 | 5.1 | 2.4 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:24 | 0 | 8.57 | 5.1 | 7.4 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:25 | 0 | 8.37 | 5.1 | 17.1 | 0 | 0 | 0 | RECEIVED JUN - 6 2005 KCC WICHITA | | |
| 2005-Feb-08 | 0:26 | 0 | 8.42 | 4.9 | 22.0 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:27 | 0 | 8.37 | 1.4 | 26.1 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:28 | 0 | 8.36 | 1.4 | 27.5 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:29 | 0 | 8.36 | 1.4 | 28.9 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:30 | 0 | 8.36 | 1.4 | 30.3 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:31 | 0 | 8.36 | 1.5 | 31.7 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:32 | 0 | 8.36 | 1.4 | 33.2 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:33 | 0 | 8.36 | 1.4 | 34.7 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:34 | 0 | 8.36 | 1.4 | 36.1 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:35 | 0 | 8.36 | 0.0 | 36.2 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:35 | | | | | | | | | | |
| 2005-Feb-08 | 0:35 | 5 | 8.36 | 0.0 | 36.2 | 0 | 0 | 0 | | | |
| 2005-Feb-08 | 0:35 | | | | | | | | End Displacement | | |

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|---------------------------------------|---------------------|------------------------|-------------------|-------------------------------|---------------|---------------------------|---|---|---------|---|--|-------------|--|
| Well Drussel 'B' #3 | | Field | | Service Date 0538-Feb-07 | | Customer OXY USA, INC. | | Job Number 2205547668 | | | | | |
| Date | Time 24 hr clock | Annulus psi | Density lb/gal | Rate bbl/min | Volume bbl | 0 | 0 | 0 | Message | | | | |
| 2005-Feb-08 | 0:35 | 0 | 8.36 | 0.0 | 36.2 | 0 | 0 | 0 | End Job | | | | |
| 2005-Feb-08 | 0:35 | | | | | | | | | | | | |
| 2005-Feb-08 | 0:35 | 0 | 8.36 | 0.0 | 36.2 | 0 | 0 | 0 | | | | | |
| Post Job Summary | | | | | | | | | | | | | |
| Average Pump Rates, bpm | | | | Volume of Fluid Injected, bbl | | | | | | | | | |
| Slurry N2 | | Mud | | Maximum Rate | | Total Slurry | | Mud | | Spacer | | N2 | |
| 4.5 | | | | 5.5 | | 106 | | 0 | | 10 | | | |
| Treating Pressure Summary, psi | | | | | | Breakdown Fluid | | | | | | | |
| Maximum | | Final | | Average | | Bump Plug to | | Breakdown | | Volume | | Density | |
| 580 | | | | 120 | | 580 | | | | bbl | | 8.34 lb/gal | |
| Avg. N2 Percent | | Designed Slurry Volume | | Displacement | | Mix Water Temp | | <input checked="" type="checkbox"/> Cement Circulated to Surface? | | Volume | | 30 bbl | |
| % | | 106 bbl | | 36.6 bbl | | °F | | <input type="checkbox"/> Washed Thru Perfs | | To | | ft | |
| Customer or Authorized Representative | | | | Schlumberger Supervisor | | | | | | | | | |
| Fillpot, Greg | | | | Tan, Naveen | | | | <input type="checkbox"/> Circulation Lost | | <input checked="" type="checkbox"/> Job Completed | | | |

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| | |
|---------------------------|--------------------------|
| Customer OXY USA, INC. | Job Number 2205546194 |
|---------------------------|--------------------------|

| | | | |
|-----------------------|-----------------------------------|---------------------------------------|--------------------------|
| Well Drussel 'B' 3 | Location (legal) Sec 4-26S-33W | Schlumberger Location Perryton, TX | Job Start 2005-Feb-10 |
|-----------------------|-----------------------------------|---------------------------------------|--------------------------|

| | | | | | |
|-------|---------------------|-----------|---------------------|---------------------|----------------------|
| Field | Formation Name/Type | Deviation | Bit Size 7.88 in | Well MD 3,140 ft | Well TVD 3,140 ft |
|-------|---------------------|-----------|---------------------|---------------------|----------------------|

| | | | | | |
|------------------|--------------------------|------------|----------------|------------|--------------------------------|
| County Finney | State/Province Kansas | BHP psi | BHST 111 °F | BHCT °F | Pore Press. Gradient psi/ft |
|------------------|--------------------------|------------|----------------|------------|--------------------------------|

| | | |
|----------------------------|------------|--------------|
| Well Master: 0630667894 | API / UWI: | Casing/Liner |
|----------------------------|------------|--------------|

| | | | | | | |
|------------------------|--------------------------|---------------------|-------------------|-----------------|-----------------------|-------|
| Rig Name CHEYENNE 8 | Drilled For Oil & Gas | Service Via Land | Depth, ft 3135 | Size, in 4.5 | Weight, lb/ft 10.5 | Grade |
|------------------------|--------------------------|---------------------|-------------------|-----------------|-----------------------|-------|

| | | | |
|---------------|-------------------|--------------------------|-------------------|
| Offshore Zone | Well Class New | Well Type Development | Tubing/Drill Pipe |
|---------------|-------------------|--------------------------|-------------------|

| | | | | | |
|---------------------|------------------------|-------------------------|--------|----------|---------------|
| Drilling Fluid Type | Max. Density lb/gal | Plastic Viscosity cp | Depth, | Size, in | Weight, lb/ft |
|---------------------|------------------------|-------------------------|--------|----------|---------------|

| | | |
|---------------------------|-----------------------------|------------------------|
| Service Line Cementing | Job Type Cem Prod Casing | Perforations/Open Hole |
|---------------------------|-----------------------------|------------------------|

| | | | | | | | |
|--|-----------------------------------|------------------------------------|---------|------------|-----|--------------|----------------------|
| Max. Allowed Tubing Pressure 2000 psi | Max. Allowed Ann. Pressure psi | Wellhead Connection 4 1/2" H&SM | Top, ft | Bottom, ft | spf | No. of Shots | Total Interval ft |
|--|-----------------------------------|------------------------------------|---------|------------|-----|--------------|----------------------|

| | | | | | | |
|---|--|--|----------------------|--------------------------|---------------------|----------------------|
| Service Instructions Cement 4.5" Production Casing 20 BBL CW100 310 SKS CLASS C + 3% D079 + 0.2 % D046 + 0.25 PPS D029 200 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPSD42+5 PPS D53+0.6 %D112+ 0.25 %D65 + 0.25%D46 DISPLACE WITH FRESH WATER | | | Treat Down Casing | Displacement 49.3 bbl | Packer Type | Packer Depth ft |
| | | | Tubing Vol. bbl | Casing Vol. 50 bbl | Annular Vol. bbl | Open Hole Vol bbl |

| | | | |
|---|---|--------------|-------------|
| Casing/Tubing Secured <input checked="" type="checkbox"/> | 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/> | Casing Tools | Squeeze Job |
|---|---|--------------|-------------|

| | | | | |
|---------------------------|---------------------------------------|--|---------------------|--------------|
| Lift Pressure: 700 psi | Pipe Rotated <input type="checkbox"/> | Pipe Reciprocated <input type="checkbox"/> | Shoe Type: Guide | Squeeze Type |
|---------------------------|---------------------------------------|--|---------------------|--------------|

| | | | | |
|-------------------------|-----------------|--------------------|------------------------|------------|
| No. Centralizers: 20 | Top Plugs: 1 | Bottom Plugs: 1 | Shoe Depth: 3135 ft | Tool Type: |
|-------------------------|-----------------|--------------------|------------------------|------------|

| | | | | | |
|-----------------------------|--------------------------------------|--|--------------------------------------|------------------|-------------------|
| Cement Head Type: Single | Job Scheduled For: 2/10/2005 6:00 | Arrived on Location: 2005-Feb-10 7:30 | Leave Location: 2005-Feb-10 11:45 | Stage Tool Type: | Tool Depth: ft |
|-----------------------------|--------------------------------------|--|--------------------------------------|------------------|-------------------|

| | | | | | |
|-------------------------|-----------------------|-----------------------|--------------------------|------------------------|-----------------------|
| Stage Tool Depth: ft | Collar Type: Float | Tail Pipe Size: in | Collar Depth: 3101 ft | Tail Pipe Depth: ft | Sqz Total Vol: bbl |
|-------------------------|-----------------------|-----------------------|--------------------------|------------------------|-----------------------|

| Date | Time | Treating Pressure psi | Flow Rate bbl/min | Density lb/gal | CMT VOL bbl | CMT AN PRES psi | CMT STG VOL bbl | 0 | 0 | Message |
|-------------|-------|--------------------------|----------------------|-------------------|----------------|--------------------|--------------------|---|---|---|
| 2005-Feb-10 | 9:49 | 5 | 0.0 | 8.36 | 0.0 | -3745 | 0.0 | 0 | 0 | |
| 2005-Feb-10 | 9:49 | 5 | 0.0 | 8.36 | 0.0 | -3750 | 0.0 | 0 | 0 | |
| 2005-Feb-10 | 9:49 | | | | | | | | | Conducted Safety Meeting |
| 2005-Feb-10 | 9:49 | 5 | 0.0 | 8.36 | 0.0 | -3750 | 0.0 | 0 | 0 | |
| 2005-Feb-10 | 9:49 | | | | | | | | | Secured Head and Lines |
| 2005-Feb-10 | 9:51 | 5 | 0.0 | 8.36 | 0.0 | -3750 | 0.0 | 0 | 0 | |
| 2005-Feb-10 | 9:54 | 0 | 0.0 | 8.35 | 0.0 | -3750 | 0.0 | 0 | 0 | |
| 2005-Feb-10 | 9:54 | | | | | | | | | Prime Lines w/ 2bbls CW100 |
| 2005-Feb-10 | 9:54 | 0 | 0.0 | 8.35 | 0.0 | -3750 | 0.0 | 0 | 0 | |
| 2005-Feb-10 | 9:56 | 101 | 0.8 | 8.37 | 2.1 | -3750 | 2.1 | 0 | 0 | |
| 2005-Feb-10 | 9:58 | | | | | | | | | Pressure Test Lines |
| 2005-Feb-10 | 9:58 | 46 | 0.0 | 8.37 | 2.1 | -3750 | 2.1 | 0 | 0 | |
| 2005-Feb-10 | 9:59 | 1987 | 0.0 | 8.37 | 2.1 | -3750 | 2.1 | 0 | 0 | |
| 2005-Feb-10 | 9:59 | 55 | 0.0 | 8.37 | 2.1 | -3750 | 2.1 | 0 | 0 | |
| 2005-Feb-10 | 9:59 | | | | | | | | | Resume 18 more bbls CW100 |
| 2005-Feb-10 | 10:01 | | | | | | | | | Good Circulation |
| 2005-Feb-10 | 10:01 | 156 | 3.3 | 10.51 | 9.2 | -3750 | 9.2 | 0 | 0 | |
| 2005-Feb-10 | 10:01 | 165 | 0.0 | 2.43 | 9.3 | -3750 | 9.3 | 0 | 0 | |
| 2005-Feb-10 | 10:02 | | | | | | | | | No losses recorded during rig circulation |
| 2005-Feb-10 | 10:02 | 165 | 4.0 | 8.24 | 10.2 | -3750 | 10.2 | 0 | 0 | |
| 2005-Feb-10 | 10:04 | 215 | 4.8 | 8.35 | 20.7 | -3750 | 20.7 | 0 | 0 | |

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| Well | | Field | | | Service Date | | Customer | | Job Number | |
|--------------|-------------|-------------------|-----------|---------|--------------|-------------|---------------|---|------------|--|
| Drussel B #3 | | | | | 0541-Feb-10 | | OXY USA, INC. | | 2205 KCC | |
| Date | Time | Treating Pressure | Flow Rate | Density | CMT VOL | CMT AN PRES | CMT STG VOL | 0 | 0 | Message |
| | 24 hr clock | psi | bbf/min | lb/gal | bbf | psi | bbf | | | |
| 2005-Feb-10 | 10:04 | | | | | | | | | Start Mixing Lead Slurry |
| 2005-Feb-10 | 10:04 | 229 | 4.7 | 8.40 | 21.5 | -3750 | 21.5 | 0 | | |
| 2005-Feb-10 | 10:04 | 192 | 4.8 | 8.56 | 21.8 | -3750 | 21.8 | 0 | | |
| 2005-Feb-10 | 10:04 | | | | | | | | | Reset Total, Vol = 21.85 bbl |
| 2005-Feb-10 | 10:06 | 188 | 5.1 | 11.13 | 32.9 | -3745 | 11.0 | 0 | | |
| 2005-Feb-10 | 10:09 | 124 | 4.9 | 11.01 | 45.2 | -3745 | 23.4 | 0 | | |
| 2005-Feb-10 | 10:11 | 201 | 5.0 | 11.08 | 53.2 | -3750 | 31.3 | 0 | | |
| 2005-Feb-10 | 10:11 | | | | | | | | | Rig Reciprocating |
| 2005-Feb-10 | 10:11 | 92 | 5.1 | 11.06 | 57.7 | -3750 | 35.9 | 0 | | |
| 2005-Feb-10 | 10:14 | 87 | 4.9 | 11.01 | 69.8 | -3750 | 48.0 | 0 | | |
| 2005-Feb-10 | 10:14 | | | | | | | | | Pressure Spike Due to Rig Setting Pipe on Bottom |
| 2005-Feb-10 | 10:14 | 87 | 5.0 | 11.01 | 70.1 | -3750 | 48.2 | 0 | | |
| 2005-Feb-10 | 10:16 | 87 | 5.0 | 11.04 | 82.3 | -3750 | 60.5 | 0 | | |
| 2005-Feb-10 | 10:19 | 87 | 5.1 | 11.12 | 94.9 | -3750 | 73.1 | 0 | | |
| 2005-Feb-10 | 10:21 | 82 | 5.0 | 11.14 | 107.6 | -3750 | 85.7 | 0 | | |
| 2005-Feb-10 | 10:22 | 87 | 5.1 | 11.06 | 112.0 | -3750 | 90.2 | 0 | | |
| 2005-Feb-10 | 10:22 | | | | | | | | | Start Mixing 2nd Bottle of Lead |
| 2005-Feb-10 | 10:24 | 87 | 5.0 | 11.50 | 120.2 | -3750 | 98.3 | 0 | | |
| 2005-Feb-10 | 10:26 | 101 | 5.4 | 11.11 | 133.1 | -3750 | 111.3 | 0 | | |
| 2005-Feb-10 | 10:29 | 101 | 5.5 | 10.98 | 146.8 | -3750 | 125.0 | 0 | | |
| 2005-Feb-10 | 10:32 | 96 | 5.4 | 11.13 | 160.5 | -3750 | 138.7 | 0 | | |
| 2005-Feb-10 | 10:34 | 110 | 5.5 | 11.20 | 174.2 | -3750 | 152.4 | 0 | | |
| 2005-Feb-10 | 10:37 | 101 | 5.5 | 11.14 | 187.9 | -3750 | 166.1 | 0 | | |
| 2005-Feb-10 | 10:39 | 101 | 5.0 | 11.14 | 201.3 | -3750 | 179.4 | 0 | | |
| 2005-Feb-10 | 10:40 | | | | | | | | | Start Mixing Tail Slurry |
| 2005-Feb-10 | 10:40 | 105 | 5.0 | 11.15 | 204.2 | -3750 | 182.3 | 0 | | |
| 2005-Feb-10 | 10:40 | | | | | | | | | Reset Total, Vol = 182.42 bbl |
| 2005-Feb-10 | 10:40 | 110 | 5.0 | 11.14 | 204.3 | -3750 | 182.4 | 0 | | |
| 2005-Feb-10 | 10:41 | | | | | | | | | Good Circulation |
| 2005-Feb-10 | 10:41 | 206 | 5.2 | 13.17 | 213.0 | -3750 | 8.8 | 0 | | |
| 2005-Feb-10 | 10:42 | 220 | 5.4 | 13.38 | 213.8 | -3750 | 9.6 | 0 | | |
| 2005-Feb-10 | 10:44 | 201 | 5.4 | 13.85 | 227.4 | -3745 | 23.2 | 0 | | |
| 2005-Feb-10 | 10:47 | 206 | 5.3 | 13.91 | 240.8 | -3750 | 36.6 | 0 | | |
| 2005-Feb-10 | 10:49 | 105 | 3.5 | 13.90 | 252.3 | -3745 | 48.0 | 0 | | |
| 2005-Feb-10 | 10:50 | | | | | | | | | End Slurry |
| 2005-Feb-10 | 10:50 | 151 | 4.3 | 14.10 | 258.0 | -3750 | 53.7 | 0 | | |
| 2005-Feb-10 | 10:52 | 174 | 4.3 | 14.08 | 263.0 | -3745 | 58.7 | 0 | | |
| 2005-Feb-10 | 10:52 | | | | | | | | | Shut Down/Wash Pump and Lines |
| 2005-Feb-10 | 10:52 | -9 | 0.5 | 13.64 | 263.8 | -3750 | 59.6 | 0 | | |
| 2005-Feb-10 | 10:54 | | | | | | | | | Reset Total, Vol = 59.98 bbl |
| 2005-Feb-10 | 10:54 | 0 | 0.0 | 9.50 | 264.3 | -3745 | 60.0 | 0 | | |
| 2005-Feb-10 | 10:54 | 41 | 0.9 | 9.34 | 264.3 | -3750 | 0.1 | 0 | | |
| 2005-Feb-10 | 10:57 | 55 | 5.4 | 10.24 | 272.1 | -3745 | 7.8 | 0 | | |
| 2005-Feb-10 | 10:59 | | | | | | | | | Top Plug Dropped |
| 2005-Feb-10 | 10:59 | 0 | 0.0 | 8.39 | 277.2 | -3750 | 12.9 | 0 | | |
| 2005-Feb-10 | 10:59 | | | | | | | | | Start Displacement |
| 2005-Feb-10 | 10:59 | 0 | 0.0 | 8.39 | 277.2 | -3750 | 12.9 | 0 | | |
| 2005-Feb-10 | 10:59 | | | | | | | | | Reset Total, Vol = 12.90 bbl |
| 2005-Feb-10 | 10:59 | 0 | 0.0 | 8.39 | 277.2 | -3745 | 12.9 | 0 | | |
| 2005-Feb-10 | 10:59 | 5 | 0.0 | 8.39 | 277.2 | -3750 | 0.0 | 0 | | |
| 2005-Feb-10 | 11:02 | 41 | 4.5 | 8.36 | 282.7 | -3750 | 5.5 | 0 | | |
| 2005-Feb-10 | 11:02 | | | | | | | | | Positive Displacement |

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| Well | | Field | | | Service Date | | Customer | | Job Number | |
|---------------------------------------|------------------------|-------------------|-------------------------|---|-------------------------------|-------------|--|---|--|--|
| Crusset 'B' #3 | | | | | 0541-Feb-10 | | OXY USA, INC. | | 2205546194 | |
| Date | Time | Treating Pressure | Flow Rate | Density | CMT VOL | CMT AN PRES | CMT STG VOL | 0 | Message | |
| | 24 hr clock | psi | bbbl/min | lb/gal | bbbl | psi | bbbl | 0 | | |
| 2005-Feb-10 | 11:02 | 60 | 4.2 | 8.36 | 286.4 | -3750 | 9.3 | 0 | <p style="text-align: center;">KCC JUN 02 2005 CONFIDENTIAL</p> | |
| 2005-Feb-10 | 11:04 | 142 | 4.4 | 8.36 | 293.1 | -3750 | 16.0 | 0 | | |
| 2005-Feb-10 | 11:07 | 343 | 4.4 | 8.36 | 304.2 | -3750 | 27.1 | 0 | | |
| 2005-Feb-10 | 11:09 | 558 | 4.4 | 8.36 | 315.3 | -3750 | 38.1 | 0 | | |
| 2005-Feb-10 | 11:10 | 604 | 4.4 | 8.36 | 319.0 | -3750 | 41.9 | 0 | | |
| 2005-Feb-10 | 11:10 | | | | | | | | Lower Rate to 2 bpm | |
| 2005-Feb-10 | 11:12 | 609 | 1.9 | 8.36 | 322.4 | -3750 | 45.3 | 0 | | |
| 2005-Feb-10 | 11:14 | 687 | 1.9 | 8.36 | 327.3 | -3750 | 50.1 | 0 | | |
| 2005-Feb-10 | 11:14 | | | | | | | | Plug Landed | |
| 2005-Feb-10 | 11:14 | 1126 | 0.9 | 8.36 | 327.6 | -3750 | 50.4 | 0 | | |
| 2005-Feb-10 | 11:15 | | | | | | | | Check Floats | |
| 2005-Feb-10 | 11:15 | 1135 | 0.0 | 8.36 | 327.6 | -3745 | 50.4 | 0 | | |
| 2005-Feb-10 | 11:16 | | | | | | | | Float Holding | |
| 2005-Feb-10 | 11:16 | -9 | 0.0 | 8.36 | 327.6 | -3750 | 50.4 | 0 | | |
| 2005-Feb-10 | 11:16 | -9 | 0.0 | 8.36 | 327.6 | -3750 | 50.4 | 0 | | |
| 2005-Feb-10 | 11:16 | | | | | | | | Job Complete | |
| Post Job Summary | | | | | | | | | | |
| Average Pump Rates, bpm | | | | | Volume of Fluid Injected, bbl | | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | | |
| 5 | | | 6 | 235 | | 20 | | | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | Density | | | | |
| 1100 | | 235 | 1100 | | bbbl | lb/gal | | | | |
| Avg. N2 Percent | Designed Slurry Volume | Displacement | Mix Water Temp | <input checked="" type="checkbox"/> Cement Circulated to Surface? Volume 55 bbl <input type="checkbox"/> Washed Thru Perfs To ft | | | | | | |
| % | 237 bbl | 49.3 bbl | °F | | | | | | | |
| Customer or Authorized Representative | | | Schlumberger Supervisor | | | | | | | |
| Fillpot, Greg | | | Tan, Naveen | | | | <input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed | | | |

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