

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30076
Name: A & A PRODUCTION
Address: PO BOX 100
City/State/Zip: HILL CITY KS 67642
Purchaser: NCRA

KCC
MAY 04 2005
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Operator Contact Person: ANDY ANDERSON
Phone: (785) 421-6266
Contractor: Name: ANDERSON DRILLING
License: 33237
Wellsite Geologist: TYLER SANDERS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-prof. Conv. to Entr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____

01-29-05	02-11-05	03-28-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23033-00-00
County: GRAHAM
APC SE NW SW NE Sec. 12 Twp. 8 S. R. 21 East West
1899 feet from S IN (circle one) Line of Section
1940 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BETHELL Well #: 12-1
Field Name: WILDCAT
Producing Formation: Kansas City
Elevation: Ground: 1972 Kelly Bushing: _____
Total Depth: 3516 Plug Back Total Depth: 3418
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1956 Feet
If Alternate II completion, cement circulated from 1956
feet depth to 0 w/ 250 sx cont.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 4-20-07
Chloride content: 12000 ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: GREAT EASTERN ENERGY & DEVELOP CORP
Lease Name: SSS HUNTING CLUB License No.: 9449
Quarter SE Sec 27 Twp. 8 S. R. 20 East West
County: ROOKS Docket No.: 15-163-23440-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-1130, 82-9-1106 and 82-9-1107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-9-1107 for confidentiality in excess of 12 months). One copy of all well logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson
Title: OPERATOR Date: 05-04-05
Subscribed and sworn to before me this 4th day of May,
2005.
Notary Public: Rita A. Anderson
Date Commission Expires: Jan 21, 2008

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Well Log Received
 Geologist Report Received
 W/C Distribution

NOTARY PUBLIC
STATE OF KANSAS
RITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-21-08

X

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Side Two

ORIGINAL

Operator Name: A & A PRODUCTION

Lease Name: BETHELL

Well #: 12-4

Sec. 12 Twp. 8 S. R. 21 East West

County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

Log Mile Log Run

SONIC CEMENT BOND LOG
DUAL INDUCTION LOG

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1547	+430
B/Anhydrite	1580	+397
Howard	2920	+943
Topeka	2966	-989
Heebner	3174	-1197
Toronto	3198	-1221
Lansing	3214	-1237
Mun Creek	3330	-1353
B/Kansas City	3430	-1461
Marmaton	3447	-1470
Cal Sand	3468	-1491
Arbuckle	3490	-1513

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	213	COM	150'	3% CC; 2% GEL
PRODUCTION	8 7/8"	4 1/2"	20	3515	COM	100	10% SALT; 500 GAL WFR-2

ADDITIONAL CEMENTING // SQUEEZE RECORD

Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1956	60/40 POZ	250	60/40 POZ 6% GEL; 1/4# FLO-SEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3380-84	300 GAL 15% MUD ACID; DISPLACE W/ LSC WATER	3384
4	3380 -84 AND 3345-47	1500 GAL 15% NEFE HCL STAGE; 500# ROCK SALT	3384
4	3288-90	300 GAL 15% MUD ACID; DISPLACE W/ LSC WATER	3290
	3288-90	1000 GAL 15% NEFE HCL W/ SILT SUSPENDER DISPALCE w/lsc water	3290
	BRIDGE PLUG		3418

TUBING RECORD	Size	Set At	Factor At	Liner Run
	2 3/8"	3410	3418	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Entry	Producing Method
3-28-05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		5	50%	35

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION: Open Hole Perf. Daily Comp. Cemented Other (Specify)

Production Interval: _____

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

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ORIGINAL

 * I N V O I C E *

KCC
 MAY 04 2005
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Invoice Number: 095779

Invoice Date: 01/31/05

Sold A & A Production
 To: P. O. Box 100
 Hill City, KS
 67642

Cust I.D.....: A&APro
 P.O. Number...: Bethel 1-12
 P.O. Date.....: 02/01/05

Due Date.: 03/02/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.3000	1245.00	T
Gel	3.00	SKS	13.0000	39.00	T
Chloride	5.00	SKS	36.0000	180.00	T
Handling	158 150.00	SKS	1.50 1.5000	237.00	E
Mileage (65)	65.00	MILE	8.6900	564.85	E
158 sks @\$.05.5 per sk per mi					
Surface	1.00	JOB	625.0000	625.00	E
Mileage pmp trk	65.00	MILE	4.5000	292.50	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ **323.83**
 ONLY if paid within 30 days from Invoice Date

Subtotal:	3238.35
Tax.....:	84.31
Payments:	0.00
Total....:	3322.66

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ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

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 MAY 04 2005
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 * * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 095910

Invoice Date: 02/16/05

RECEIVED
MAY - 5 2005
KCC WICHITA

Sold A & A Production
 To: P. O. Box 100
 Hill City, KS
 67642

Cust I.D.....: A&APro
 P.O. Number...: Bethell #1-12
 P.O. Date.....: 02/16/05

Due Date.: 03/18/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	8.3000	830.00	T
Salt	9.00	SKS	15.0000	135.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	109.00	SKS	1.5000	163.50	E
Mileage (65)	65.00	MILE	6.0000	390.00	E
109 sks @\$.05.5 per sk per mi					
Prod. String	1.00	JOB	1260.0000	1260.00	E
Mileage pmp trk	65.00	MILE	4.5000	292.50	E
Rubber Plug	1.00	EACH	60.0000	60.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
Basket	1.00	EACH	140.0000	140.00	T
Guide Shoe	1.00	EACH	150.0000	150.00	T
Port Collar	1.00	EACH	1500.0000	1500.00	T
Centralizers	5.00	EACH	40.0000	200.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ **585.60**
 ONLY if paid within 30 days from Invoice Date

Subtotal:	5856.00
Tax.....:	208.13
Payments:	0.00
Total....:	6064.13

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

KCC
 MAY 04 2005
 CONFIDENTIAL

ORIGINAL

 * I N V O I C E *

CONFIDENTIAL

Invoice Number: 095779

Invoice Date: 01/31/05

Sold A & A Production
 To: P. O. Box 100
 Hill City, KS
 67642

RECEIVED
 MAY - 5 2005
 KCC WICHITA

Cust I.D.....: A&APro
 P.O. Number...: Bethel 1-12
 P.O. Date.....: 02/01/05

Due Date.: 03/02/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.3000	1245.00	T
Gel	3.00	SKS	13.0000	39.00	T
Chloride	5.00	SKS	36.0000	180.00	T
Handling	158 150.00	SKS	1.5000	237.00	E
Mileage (65)	65.00	MILE	8.6900	564.85	E
158 sks @\$.05.5 per sk per mi					
Surface	1.00	JOB	625.0000	625.00	E
Mileage pmp trk	65.00	MILE	4.5000	292.50	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ **323.83**
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3238.35
 Tax.....: 84.31
 Payments: 0.00
 Total....: 3322.66