

RECEIVED

JUL 20 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KCC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33429
Name: E. AMBROSIER OIL
Address: RR 3 BOX 68
City/State/Zip: NORTON KS 67654
Purchaser:
Operator Contact Person: ELDEN AMBROSIER
Phone: (785) 877-3082
Contractor: Name: ANDERSON DRILLING
License: 33237

CONFIDENTIAL

Wellsite Geologist: KITT NOAH
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Cone, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Entr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Entr.?) Docket No.

06-02-05 06-09-05 06-09-05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23067-00-00
County: GRAHAM
E/2 - NW, NW, NE Sec. 19 Twp. 8 S. R. 22 East West
330 feet from S // N (circle one) Line of Section
2230 feet from E // W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: AMBROSIER Well #: 4
Field Name: HILL CITY EAST

Producing Formation:
Elevation: Ground: 2119 Kelly Bushing:
Total Depth: 3660 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan *ACT II PEA with 4-20-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec _____ Twp _____ S. R. _____ East West
County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Elden Ambrosier*
Title: *Operator* Date: *7-18-05*
Subscribed and sworn to before me this *18th* day of *July*, *2005*.
Notary Public: *Rita A. Anderson*
Date Commission Expires: *Jan 21, 2008*

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
RITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. *1-21-08*

X

CONFIDENTIAL

Site Two

KCC *sa*

ORIGINAL

JUL 14 2005

Operator Name: E. AMBROSIER OIL

Lease Name: AMBROSIER

Well #: 4880

Sec. 19 Twp. 8 S. R. 22 East West

County: GRAHAM

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cones. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DUAL INDUCTION LOG
SONIC LOG
COMPENSATED DENSITY NEUTRON LOG

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1739	-385
B/ANHYDRITE	1772	+352
TOPEKA	3137	-1013
HEEBNER	3351	-1227
TORONTO	3379	-1255
LANSING	3393	-1269
MUN CREEK	3517	-1393
B/KC	3605	-1481

CASING RECORD New Used

Report all strings set conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	200'	217	COM	150	3% CC; 2% GEL

ADDITIONAL CEMENTING // SQUEEZE RECORD

Purpose:	Depth Top/Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumend Production, SMD or Entr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Ventd Solid Used on Lease (If vented, Submit ACO-143.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

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ORIGINAL

ALLIED CEMENTING CO., INC.
P.O. BOX 34
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

KCC SA
JUL 14 2005

* I N V O I C E *

CONFIDENTIAL

Invoice Number: 097124

Invoice Date: 06/09/05

Sold Ambrosier Ranch
To: R. R. #3, Box 68
Norton, KS
67654-0068

Due Date.: 07/09/05
Terms.....: Net 30
Cust I.D.....: Ambr
P.O. Number...: Ambrosier #4
P.O. Date.....: 06/09/05

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.7000	1305.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	158.00	SKS	1.6000	252.80	E
Mileage	90.00	MILE	9.4800	853.20	E
150 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	90.00	MILE	5.0000	450.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 376.30
ONLY if paid within 30 days from Invoice Date

Subtotal: 3763.00
Tax.....: 85.30
Payments: 0.00
Total....: 3848.30

3471.70
3472.00
OK # 191
7/1/05
A4

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KCC WICHITA

ALLIED CEMENTING CO., INC.

PO. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

ORIGINAL

KCC *sa*
JUL 14 2005

* I N V O I C E *

CONFIDENTIAL

Invoice Number: 097208

Invoice Date: 06/24/05

Sold Ambrosier Ranch
To: R. R. #3, Box 68
Norton, KS
67654-0068

Cust I.D.....: Ambr
P.O. Number...: Ambrosier #4
P.O. Date.....: 06/24/05
Due Date...: 07/24/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	8.7000	991.80	T
Pozmix	76.00	SKS	4.7000	357.20	T
Gel	10.00	SKS	14.0000	140.00	T
FloSeal	48.00	LBS	1.7000	81.60	T
Handling	200.00	SKS	1.6000	320.00	T
Mileage	80.00	MILE	12.0000	960.00	T
200 sks @.06 per sk per mi					
Plug	1.00	JOB	785.0000	785.00	T
Mileage pmp trk	80.00	MILE	5.0000	400.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 407.06 ONLY if paid within 30 days from Invoice Date

Subtotal: 4070.60
Tax.....: 225.92
Payments: 0.00
Total....: 4296.52

3889.46

*Q# 191
7/1/05
A 4*

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KCC WICHITA