

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04941
Name: Union Valley Petroleum Corporation
Address: 10422 Pinto Lane
City/State/Zip: Enid, OK 73701
Purchaser: Oil-Conoco; Gas- venting and testing
Operator Contact Person: Paul Youngblood
Phone: (580) 237-3959; Cell: 580-541-1417
Contractor: Name: Dan D. Drilling
License: 33132
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-12-06	10-21-06	12-14-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21557-00-00
County: Harper
C N/2 NE NE Sec. 30 Twp. 33S S. R. 6W East West
330' feet from S (N) (circle one) Line of Section
600' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Phil Well #: # 1-30
Field Name: Eastham North

Producing Formation: Mississippi
Elevation: Ground: 1335' Kelly Bushing: 1343'
Total Depth: 33S Plug Back Total Depth: 4487
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 4-19-07
Chloride content 1120 ppm Fluid volume 3750 bbls
Dewatering method used Haul free water, evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Union Valley Petroleum Corporation
Lease Name: McKee SWD #1 License No.: D-28225 04941
Quarter SW Sec. 31 Twp. 33S S. R. 6W East West
County: Harper Docket No.: D-28225

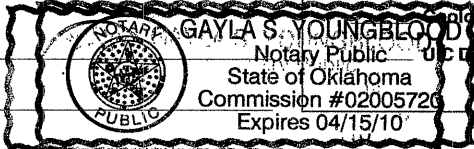
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: January 22, 2007

Subscribed and sworn to before me this 22 day of January,
20 07.

Notary Public: Gayla S. Youngblood
Date Commission Expires: 4-15-10



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
Distribution _____

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JAN 25 2007
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Operator Name: Union Valley Petroleum Corporation Lease Name: Phil Well #: # 1-30
 Sec. 30 Twp. 33S S. R. 6W East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Neu-Den/ SSD Log; Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Kansas City</td> <td>3864'</td> <td>2521'</td> </tr> <tr> <td>Mississippi</td> <td>4481'</td> <td>3138'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Kansas City	3864'	2521'	Mississippi	4481'	3138'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
Kansas City	3864'	2521'											
Mississippi	4481'	3138'											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	218	Class "A"	175	1/4#fc-3%cc
Production	7.875	4.50	11.6	4488	AA-II	225	AA-II

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4481-88'	Acidize-1500 15% NE/FE	4481-88'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	4380'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12-25-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4.5	10	165	2222/1	35.8

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to:	8740000	Invoice	Invoice Date	Order	Station
Union Valley Petroleum Corp. 10422 Pinto Lane Enid, OK 73701-6932		610085	10/12/06	13968	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Phil	1-30	New Well	
		APP	PO	Terms	
				Net 30	
CustomerRep			Treater		
Paul Youngblood			Dave Scott		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	175	\$10.30	\$1,802.50 (T)
C310	CALCIUM CHLORIDE	LBS	453	\$1.00	\$453.00 (T)
C194	CELLFLAKE	LB	43	\$3.70	\$159.10 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$5.00	\$800.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$3.00	\$240.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	604	\$1.60	\$966.40
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$63.94	\$63.94

Surface Cement

Sub Total:	\$6,010.34
Discount:	\$951.42
Discount Sub Total:	\$5,058.92
Harper County & State Tax Rate: 5.30%	Taxes: \$111.68
(T) Taxable Item	Total: \$5,170.60

PAID
 34713
 11-17-06

ENTERED

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 JAN 25 2007
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71130

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



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 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: Union Valley Petroleum Corp. 10422 Pinto Lane Enid, OK 73701-6932	8740000	Invoice	Invoice Date	Order	Station
		610165	10/22/06	14151	Pratt
		Service Description			
		Cement			
		Lease	Well	Well Type	
		Phil	I-30	New Well	
		AFE	PO	Terms	
				Net 30	
	CustomerRep	Treater			
	Paul Youngblood	Steve Orlando			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	225	\$15.90	\$3,577.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	170	\$7.50	\$1,275.00 (T)
C221	SALT (Fine)	GAL	1173	\$0.25	\$293.25 (T)
C243	DEFOAMER	LB	53	\$3.45	\$182.85 (T)
C244	CEMENT FRICTION REDUCER	LB	64	\$6.00	\$384.00 (T)
C312	GAS BLOCK	LB	159	\$5.15	\$818.85 (T)
C194	CELLFLAKE	LB	58	\$3.70	\$214.60 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	160	\$5.00	\$800.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$3.00	\$240.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	936	\$1.60	\$1,497.60
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$143.69	\$143.69

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04/13

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1/17/07

KCC WICHITA

Sub Total: \$13,828.79
Discount: \$2,189.62
Discount Sub Total: \$11,639.17
Taxes: \$376.74
Total: \$12,015.91

11-17-06

Harper County & State Tax Rate: 5.30%
 (T) Taxable Item

10024

County Public

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71175