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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Form ACO-1
September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Chevenne Drilling LP
License: 33375
Wellsite Geologist: NA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/11/05 02/14/05 03/21/05

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21563-0000
County: Haskell
SE - NW - NW Sec 20 Twp. 27 S. R. 34W
1250 feet from S (circle one) Line of Section
1250 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW

Lease Name: Davatz D Well #: 5
Field Name: Hugoton Chase
Producing Formation: Chase
Elevation: Ground: 3019 Kelly Bushing: 3028
Total Depth: 3116 Plug Back Total Depth: 3076
Amount of Surface Pipe Set and Cemented at 924 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

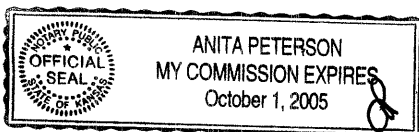
Drilling Fluid Management Plan *ALT I WHM*
(Data must be collected from the Reserve Pit) *4-19-05*
Chloride content 25500 mg/l ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date June 2, 2005
Subscribed and sworn to before me this 2nd day of June
20 05
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Side Two

Operator Name: OXY USA Inc. Lease Name: Davatz D Well #: 5
 Sec. 20 Twp. 27 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenburg	2569	459
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herington	2601	427
List All E. Logs Run:	Neutron TracerScan	Krider	2624	404
CBL		Winfield	2663	365
		Towanda	2714	314
		Ft. Riley	2761	267
		Matfield	2829	199
		Wreford	2847	181
		Council Grove	2870	158

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	924	C	290	35/65 Poz C + Additives
					C	195	Class C + Additives
Production	7 7/8	4 1/2	10.5	3115	C	180	Class C + Additives
					H	200	50/50 Poz H + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	-			
Plug Back TD				
Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2761-2780, 2731-2751, 2715-2731	Acidize - 1900 gls 15% HCL	
3	2701-2712, 2663-2685, 2626-2646, 2611-2626,	Frac 92500 gls WF125 75QN2, 200,000 # 16/30 Sand	
	2601-2611, 2570-2585		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
03/28/05	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
		165			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18)

METHOD OF COMPLETION Other (Specify) _____

Production Interval _____

Customer OXY USA, INC.	Job Number 2205547717
----------------------------------	---------------------------------

Well DAVATZ 'D' 5		Location (legal) Sec 20-T27S-R34W		Schlumberger Location Perryton, TX		Job Start 2005-Feb-12		
Field HUGOTON GA		Formation Name/Type		Deviation °		Well MD 925 ft		
County HASKELL		State/Province Kansas		BHP psi		Well TVD 925 ft		
Well Master: 0630653254		API / UWI: 15081215630000		Casing/Liner				
Rig Name CHEYENNE 8		Drilled For Gas		Service Via Land		Pore Press. Gradient psi/ft		
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe		
Drilling Fluid Type Bentonite		Max. Density 9.5 lb/gal		Plastic Viscosity 36 cp		Depth, Size, Weight, Grade, Thread		
Service Line Cementing		Job Type Cem Surface Casing		Perforations/Open Hole				
Max. Allowed Tubing Pressure 1000 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 8 5/8" Swadge		Top, Bottom, spf, No. of Shots, Total Interval		
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 290 SK 35.65 POZ C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029						Diameter in		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job		
Lift Pressure: 185 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide Shoe Depth: 925 ft Squeeze Type		
No. Centralizers: 2		Top Plugs: 1		Bottom Plugs:		Tool Type: Stage Tool Type: Tool Depth: ft		
Cement Head Type: Single		Job Scheduled For: 2/11/2005 16:00		Arrived on Location: 2005-Feb-11 16:00		Leave Location: 2005-Feb-12 7:00		
Collar Type: Auto-Fill		Collar Depth: 881.6 ft		Annular Vol.: 67.9 bbl		Open Hole Vol.: 134.8 bbl		
Date	Time	Treating Pressure	Flow Rate	Density	CMT VOL	CMT AN PRES	CMT STG VOL	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	psi	bbl	
2005-Feb-12	5:06	5	0.0	8.36	0.0	-3750	0.0	
2005-Feb-12	5:06	0	0.0	8.36	0.0	-3745	0.0	
2005-Feb-12	5:06							Conducted Safety Meeting
2005-Feb-12	5:06	0	0.0	8.36	0.0	-3750	0.0	
2005-Feb-12	5:06							Rig Circulating/No Losses 9.5ppg, 36 vis
2005-Feb-12	5:08	0	0.0	8.36	0.0	-3750	0.0	
2005-Feb-12	5:11	0	0.0	8.36	0.0	-3750	0.0	
2005-Feb-12	5:13	0	0.0	8.36	0.0	-3750	0.0	
2005-Feb-12	5:15	0	0.0	8.36	0.0	-3750	0.0	
2005-Feb-12	5:15							Secured Line
2005-Feb-12	5:16							Prime Line w/ 2bbbls F/W
2005-Feb-12	5:16	0	0.0	8.36	0.0	-3750	0.0	
2005-Feb-12	5:16	0	0.0	8.36	0.0	-3750	0.0	
2005-Feb-12	5:17							Pressure Test Lines
2005-Feb-12	5:17	55	1.0	8.36	2.0	-3750	2.0	
2005-Feb-12	5:18	73	0.0	8.35	2.1	-3750	2.1	
2005-Feb-12	5:19							Pressure Test Successful
2005-Feb-12	5:19	1460	0.0	8.35	2.1	-3750	2.1	
2005-Feb-12	5:20	5	0.0	8.35	2.1	-3750	2.1	
2005-Feb-12	5:20							Resume 8 more bbls F/W Spacer

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Well		Field			Service Date		Customer		Job Number
DAVATZ 'D' #5		HUGOTON GA			0543-Feb-12		CONFIDENTIAL		2206647717
Date	Time	Treating Pressure	Flow Rate	Density	CMT VOL	CMT AN PRES	CMT STG VOL	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	psi	bbl	0	
2005-Feb-12	5:21	82	4.6	8.34	4.6	-3750	4.6	0	
2005-Feb-12	5:21	124	5.6	8.34	5.7	-3750	5.7	0	
2005-Feb-12	5:21								Good Circulation
2005-Feb-12	5:22								Start Mixing Lead Slurry
2005-Feb-12	5:22	128	5.8	8.41	11.3	-3750	11.3	0	
2005-Feb-12	5:22								Reset Total, Vol = 11.54 bbl
2005-Feb-12	5:22	133	5.9	8.50	11.5	-3750	11.5	0	
2005-Feb-12	5:23	128	5.5	11.60	18.7	-3750	7.1	0	
2005-Feb-12	5:26	124	5.8	12.27	32.7	-3750	21.2	0	
2005-Feb-12	5:28	124	5.8	12.17	47.0	-3750	35.4	0	
2005-Feb-12	5:31	128	5.8	12.27	61.5	-3750	49.9	0	
2005-Feb-12	5:32								Start Mixing 2nd Bottle of Lead
2005-Feb-12	5:32	133	5.8	12.20	69.8	-3750	58.3	0	
2005-Feb-12	5:33	137	5.9	12.40	76.0	-3750	64.5	0	
2005-Feb-12	5:36	133	5.9	12.36	90.9	-3750	79.4	0	
2005-Feb-12	5:38	133	6.0	12.26	105.8	-3745	94.2	0	
2005-Feb-12	5:41	119	5.4	12.30	120.7	-3745	109.1	0	
2005-Feb-12	5:42								Start Mixing Tail Slurry
2005-Feb-12	5:42	110	5.4	12.10	124.8	-3750	113.2	0	
2005-Feb-12	5:42								Reset Total, Vol = 113.40 bbl
2005-Feb-12	5:42	110	5.4	12.08	124.9	-3750	113.4	0	
2005-Feb-12	5:43	151	5.4	14.31	134.0	-3750	9.1	0	
2005-Feb-12	5:46	151	5.4	14.90	147.6	-3750	22.7	0	
2005-Feb-12	5:48	169	5.3	15.01	161.4	-3750	36.5	0	
2005-Feb-12	5:50								End Slurry
2005-Feb-12	5:50	165	5.3	15.06	170.0	-3750	45.1	0	
2005-Feb-12	5:51	73	3.5	15.00	174.5	-3750	49.6	0	
2005-Feb-12	5:51	-5	0.6	14.81	174.9	-3750	49.9	0	
2005-Feb-12	5:51								Shut Down/Drop Top Plug
2005-Feb-12	5:53	0	0.0	9.86	175.4	-3750	50.5	0	
2005-Feb-12	5:56	0	0.0	9.70	175.4	-3750	50.5	0	
2005-Feb-12	5:57								Start Displacement
2005-Feb-12	5:57	-5	0.0	9.62	175.4	-3750	50.5	0	
2005-Feb-12	5:57								Reset Total, Vol = 50.50 bbl
2005-Feb-12	5:57	-5	0.0	9.61	175.4	-3750	50.5	0	
2005-Feb-12	5:58	60	4.8	9.03	178.9	-3750	3.5	0	
2005-Feb-12	6:01	73	5.3	8.39	192.0	-3750	16.5	0	
2005-Feb-12	6:03	156	5.3	8.36	205.3	-3750	29.8	0	
2005-Feb-12	6:06	256	5.2	8.36	218.9	-3750	43.4	0	
2005-Feb-12	6:07								Lower Rate to 2 bpm
2005-Feb-12	6:07	252	4.3	8.36	223.2	-3750	47.8	0	
2005-Feb-12	6:08	206	1.8	8.36	226.5	-3750	51.0	0	
2005-Feb-12	6:11	243	1.8	8.36	231.1	-3750	55.7	0	
2005-Feb-12	6:12								Plug Landed
2005-Feb-12	6:12	485	0.0	8.36	232.7	-3750	57.2	0	
2005-Feb-12	6:13								Check Float
2005-Feb-12	6:13	494	0.0	8.36	232.7	-3750	57.2	0	
2005-Feb-12	6:13	0	0.0	8.36	232.7	-3750	57.2	0	
2005-Feb-12	6:14								Float Holding
2005-Feb-12	6:14	0	0.0	8.36	232.7	-3750	57.2	0	
2005-Feb-12	6:14								Job Complete
2005-Feb-12	6:14	0	0.0	8.36	232.7	-3750	57.2	0	

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Well DAVATZ 'D' #5		Field HUGOTON GA			Service Date 0543-Feb-12		Customer OXY USA, INC.		Job Number 2205547717	
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	CMT VOL bbl	CMT AN PRES psi	CMT STG VOL bbl	0	Message	
								0		
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer		N2	
5			6		163.9	0	10			
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume			Density		
450		120	450		bbl			lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement		Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?		Volume 45 bbl		
%	169.2 bbl		56 bbl		°F	<input type="checkbox"/> Washed Thru Perfs		To ft		
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed		
Fillpot, Greg			Collins, Richard							

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Schlumberger

Cementing Service Report

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Customer OXY USA, INC.	Job Number 205547720
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Well DAVATZ 'D' 5		Location (legal) Sec 20-T27S-R34W		Schlumberger Location Perryton, TX		Job Start 2005-Feb-14			
Field HUGOTON GA		Formation Name/Type		Deviation		Bit Size 7.88 in	Well MD 3,116 ft	Well TVD 3,116 ft	
County Haskell		State/Province Kansas		BHP psi	BHST 111 °F	BHCT °F	Pore Press. Gradient psi/ft		
Well Master: 0630653254		API / UWI:		Casing/Liner					
Rig Name CHEYENNE 8	Drilled For Gas	Service Via		Depth, ft 3111	Size, in 4.5	Weight, lb/ft 11.6	Grade	Thread	
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe					
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing	Job Type Cem Prod Casing			Perforations/Open Hole					
Max. Allowed Tubing Pressure 1000 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 4½" H & SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions CEMENT PROD 4½" CASING: 20 BBLs CW100 180 SKS CLASS C + 3% D079 + 0.2 % D046 + 0.25 PPS D029 200 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPSD42+5 PPS D53+0.6 %D112+ 0.25 %D65 + 0.25%D46 DISPLACE W/FRESH WATER				Treat Down Casing	Displacement 49 bbl	Packer Type	Packer Depth ft		
Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			Tubing Vol. bbl	Casing Vol. 50 bbl	Annular Vol. 127 bbl	Open Hole Vol 176 bbl		
Lift Pressure: 620 psi				Casing Tools		Squeeze Job			
Pipe Rotated <input type="checkbox"/>				Pipe Reciprocated <input checked="" type="checkbox"/>		Shoe Type:	Squeeze Type		
No. Centralizers: Top Plugs: 1	Bottom Plugs: 1	Stage Tool Type:	Shoe Depth: 3121 ft	Tool Type:					
Cement Head Type: Single		Stage Tool Depth: ft	Tool Depth: ft	Tail Pipe Size: in					
Job Scheduled For: 2005-Feb-14 4:00		Arrived on Location:	Leave Location: 2005-Feb-14 20:30	Collar Type:	Collar Depth: 3082 ft	Tail Pipe Depth: ft	Sqz Total Vol: bbl		

Date	Time	Treating Pressure psi	Flow Rate bbl/min	Volume bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	0	Message
2005-Feb-14	18:28	0	0.0	0.0	8.36	0.0	0.0	0	0	
2005-Feb-14	18:28	0	0.0	0.0	8.36	0.0	0.0	0	0	
2005-Feb-14	18:28									Start Job
2005-Feb-14	18:28	5	0.0	0.0	8.38	0.2	0.1	0	0	
2005-Feb-14	18:29	18	0.0	0.0	8.32	2.5	0.2	0	0	
2005-Feb-14	18:29	92	0.6	0.1	8.34	0.6	0.5	0	0	
2005-Feb-14	18:30									Pressure Test Lines
2005-Feb-14	18:30	2998	0.0	0.2	8.35	0.0	0.6	0	0	
2005-Feb-14	18:30	3044	0.0	0.2	8.35	0.0	0.6	0	0	
2005-Feb-14	18:30	2948	0.0	0.2	8.35	0.0	0.6	0	0	
2005-Feb-14	18:31	2921	0.0	0.2	8.35	0.0	0.6	0	0	
2005-Feb-14	18:31	9	0.0	0.2	8.35	0.0	0.6	0	0	
2005-Feb-14	18:32	124	2.2	0.8	8.35	2.2	1.2	0	0	
2005-Feb-14	18:32	110	3.6	2.3	8.36	3.6	2.6	0	0	
2005-Feb-14	18:33	146	4.2	4.3	8.36	4.3	4.6	0	0	
2005-Feb-14	18:33	151	4.2	5.2	8.36	4.2	5.6	0	0	
2005-Feb-14	18:33									Start Pumping Wash
2005-Feb-14	18:33	160	4.2	6.4	8.36	4.3	6.8	0	0	
2005-Feb-14	18:34	146	4.2	8.5	8.36	4.3	8.9	0	0	
2005-Feb-14	18:34	146	4.2	10.6	8.45	4.3	11.0	0	0	
2005-Feb-14	18:35	156	4.2	12.7	8.37	4.3	13.2	0	0	
2005-Feb-14	18:35	156	4.2	14.8	8.37	4.3	15.3	0	0	

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Well		Field			Service Date		Customer		Job Number	
DAVATZ 'D' #5		HUGOTON GA			0545-Feb-14		OXY USA, INC.		2205547720	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	0	Message
	24-hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl			
2005-Feb-14	18:36	160	4.2	17.0	8.36	4.4	17.4	0	0	
2005-Feb-14	18:36	174	4.2	19.1	8.36	4.3	19.6	0	0	
2005-Feb-14	18:37	169	4.3	21.2	8.38	4.3	21.8	0	0	
2005-Feb-14	18:37									End Wash
2005-Feb-14	18:37	179	4.3	21.3	8.38	4.3	21.8	0	0	
2005-Feb-14	18:37	179	4.3	22.1	8.39	4.3	22.6	0	0	
2005-Feb-14	18:37									Reset Total, Vol = 21.87 bbl
2005-Feb-14	18:37	179	4.3	0.2	9.30	4.0	0.2	0	0	
2005-Feb-14	18:37									Start Mixing Lead Slurry
2005-Feb-14	18:37	192	4.3	0.6	9.63	4.4	0.6	0	0	
2005-Feb-14	18:38	229	4.3	2.8	10.24	4.3	2.8	0	0	
2005-Feb-14	18:38	197	4.3	4.9	10.12	4.3	5.0	0	0	
2005-Feb-14	18:39	206	4.3	7.1	11.15	4.3	7.1	0	0	
2005-Feb-14	18:39	233	5.3	9.5	10.98	5.4	9.5	0	0	
2005-Feb-14	18:40	206	5.4	12.2	10.82	5.6	12.2	0	0	
2005-Feb-14	18:40	229	5.5	14.9	11.18	5.6	15.0	0	0	
2005-Feb-14	18:41	211	5.5	17.6	11.30	5.6	17.7	0	0	
2005-Feb-14	18:41	206	5.5	20.4	11.31	5.6	20.5	0	0	
2005-Feb-14	18:42	179	5.5	23.2	11.37	5.7	23.4	0	0	
2005-Feb-14	18:42	151	5.6	26.0	11.15	5.7	26.2	0	0	
2005-Feb-14	18:43	311	5.7	28.7	11.01	5.3	29.0	0	0	
2005-Feb-14	18:43	114	5.6	31.5	11.09	5.8	31.9	0	0	
2005-Feb-14	18:44	110	5.6	34.3	11.10	5.7	34.7	0	0	
2005-Feb-14	18:44	114	5.6	37.1	11.13	5.9	37.6	0	0	
2005-Feb-14	18:45	110	5.6	40.0	11.15	5.7	40.5	0	0	
2005-Feb-14	18:45	114	5.6	42.8	11.10	5.7	43.4	0	0	
2005-Feb-14	18:46	101	5.6	45.6	11.03	5.6	46.2	0	0	
2005-Feb-14	18:46	105	5.6	48.4	11.00	5.7	49.1	0	0	
2005-Feb-14	18:47	110	5.6	51.2	10.99	5.8	51.9	0	0	
2005-Feb-14	18:47	110	5.6	54.0	10.98	5.8	54.8	0	0	
2005-Feb-14	18:48	114	5.7	56.9	10.96	5.8	57.7	0	0	
2005-Feb-14	18:48	110	5.7	59.7	10.87	5.8	60.6	0	0	
2005-Feb-14	18:49	110	5.7	62.5	10.94	5.7	63.5	0	0	
2005-Feb-14	18:49	105	5.7	65.3	11.02	5.8	66.3	0	0	
2005-Feb-14	18:50	114	5.7	68.2	11.02	5.8	69.3	0	0	
2005-Feb-14	18:50	110	5.7	71.0	10.97	5.9	72.2	0	0	
2005-Feb-14	18:51	110	5.7	73.9	10.96	5.7	75.1	0	0	
2005-Feb-14	18:51	110	5.7	76.8	10.95	5.8	78.1	0	0	
2005-Feb-14	18:52	110	5.6	79.6	10.93	5.7	80.9	0	0	
2005-Feb-14	18:52	114	5.7	82.4	10.92	5.9	83.8	0	0	
2005-Feb-14	18:53	110	5.7	85.3	10.99	5.8	86.7	0	0	
2005-Feb-14	18:53	105	5.6	88.1	11.05	5.8	89.6	0	0	
2005-Feb-14	18:54	114	5.6	90.9	11.08	5.8	92.5	0	0	
2005-Feb-14	18:54	110	5.7	93.8	11.02	5.8	95.4	0	0	
2005-Feb-14	18:55	110	5.7	96.6	10.99	5.8	98.3	0	0	
2005-Feb-14	18:55	110	5.7	99.4	10.96	5.9	101.2	0	0	
2005-Feb-14	18:56	114	5.7	102.3	10.92	5.9	104.1	0	0	
2005-Feb-14	18:56	110	5.7	105.1	11.01	5.9	107.0	0	0	
2005-Feb-14	18:57									End Lead Slurry
2005-Feb-14	18:57	110	5.7	106.1	11.34	5.7	108.0	0	0	
2005-Feb-14	18:57									Reset Total, Vol = 106.76 bbl
2005-Feb-14	18:57	119	5.7	106.8	11.55	5.6	108.7	0	0	
2005-Feb-14	18:57	119	5.8	0.2	11.61	5.7	0.2	0	0	
2005-Feb-14	18:57									Start Mixing Tail Slurry

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Well		Field			Service Date		Customer		Job Number
DAV-TZ 1 #5		HUGOTON GA			0645-Feb-14		OXY USA, INC.		2205647720
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 h clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2005-Feb-14	18:57	128	5.7	1.2	11.89	5.6	1.2	0	
2005-Feb-14	18:57	142	5.7	4.1	12.42	5.4	4.0	0	
2005-Feb-14	18:58	179	5.7	6.9	13.45	5.5	6.7	0	
2005-Feb-14	18:58	220	5.7	9.8	13.86	5.4	9.4	0	
2005-Feb-14	18:59	224	5.7	12.6	13.83	5.5	12.2	0	
2005-Feb-14	18:59	224	5.7	15.5	13.91	5.5	14.9	0	
2005-Feb-14	19:00	211	5.7	18.3	13.82	5.5	17.7	0	
2005-Feb-14	19:00	224	5.7	21.1	13.82	5.4	20.4	0	
2005-Feb-14	19:01	220	5.7	24.1	13.78	5.6	23.2	0	
2005-Feb-14	19:01	215	5.7	26.9	13.77	5.5	26.0	0	
2005-Feb-14	19:02	215	5.7	29.8	13.82	5.6	28.7	0	
2005-Feb-14	19:02	256	6.2	32.7	13.88	5.9	31.6	0	
2005-Feb-14	19:03	243	6.0	35.7	13.92	5.8	34.5	0	
2005-Feb-14	19:03	238	5.9	38.6	13.92	5.7	37.3	0	
2005-Feb-14	19:04	252	6.1	41.6	13.94	5.9	40.2	0	
2005-Feb-14	19:04	247	6.0	44.7	13.93	5.8	43.1	0	
2005-Feb-14	19:05	247	6.0	47.7	13.95	5.8	46.0	0	
2005-Feb-14	19:05	256	6.0	50.7	13.96	5.9	49.0	0	
2005-Feb-14	19:06	252	5.8	53.7	14.14	5.9	51.9	0	
2005-Feb-14	19:06	256	5.6	56.5	14.14	5.6	54.7	0	
2005-Feb-14	19:07	9	0.0	58.1	13.78	0.4	56.5	0	
2005-Feb-14	19:07								End Tail Slurry
2005-Feb-14	19:07	5	0.0	58.1	13.71	0.2	56.6	0	
2005-Feb-14	19:07								Reset Total, Vol = 58.15 bbl
2005-Feb-14	19:07	5	0.0	0.0	13.64	0.0	0.0	0	
2005-Feb-14	19:07	-5	0.0	0.0	13.61	0.0	0.0	0	
2005-Feb-14	19:08	-5	0.0	0.0	11.89	0.1	0.1	0	
2005-Feb-14	19:08	0	0.0	0.0	10.78	0.1	0.1	0	
2005-Feb-14	19:09	46	2.5	0.0	9.39	1.1	0.4	0	
2005-Feb-14	19:09	27	2.4	0.0	9.05	1.9	1.0	0	
2005-Feb-14	19:10	32	2.5	0.0	8.87	1.8	1.9	0	
2005-Feb-14	19:10	18	2.5	0.0	8.80	1.6	2.8	0	
2005-Feb-14	19:11	114	5.1	0.0	9.26	6.1	4.1	0	
2005-Feb-14	19:11	151	5.1	0.0	9.18	4.3	6.8	0	
2005-Feb-14	19:12	146	5.1	0.0	8.94	8.9	8.4	0	
2005-Feb-14	19:12	183	5.2	0.0	8.31	5.1	11.1	0	
2005-Feb-14	19:13	0	0.0	0.0	8.37	0.0	12.1	0	
2005-Feb-14	19:13	0	0.0	0.0	8.37	0.0	12.1	0	
2005-Feb-14	19:14	87	6.3	1.7	8.37	6.1	13.7	0	
2005-Feb-14	19:14	69	5.9	4.7	8.37	5.9	16.7	0	
2005-Feb-14	19:15	60	5.9	7.6	8.35	5.9	19.7	0	
2005-Feb-14	19:15	64	5.9	10.6	8.35	5.9	22.7	0	
2005-Feb-14	19:16	60	5.9	13.5	8.35	6.0	25.7	0	
2005-Feb-14	19:16								Drop Top Plug
2005-Feb-14	19:16	64	5.9	16.0	8.35	6.0	28.2	0	
2005-Feb-14	19:16								Start Displacement
2005-Feb-14	19:16	64	5.9	16.1	8.35	6.0	28.3	0	
2005-Feb-14	19:16	64	5.9	16.5	8.35	6.0	28.7	0	
2005-Feb-14	19:17	64	5.9	19.4	8.35	5.9	19.4	0	
2005-Feb-14	19:17	197	5.9	22.4	8.35	6.0	22.4	0	
2005-Feb-14	19:18	243	5.9	25.3	8.35	6.0	25.4	0	
2005-Feb-14	19:18	307	6.1	28.3	8.35	6.0	28.4	0	
2005-Feb-14	19:19	352	6.1	31.4	8.35	6.1	31.4	0	
2005-Feb-14	19:19	435	6.0	34.4	8.35	6.0	34.5	0	

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Drop Top Plug
 Start Displacement

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Well		Field		Service Date		Customer		Job Number	
DAVATZ 'D' #5		HUGOTON GA		0545-Feb-14		OXY USA, INC.		2205547720	
Date	Time	Treating Pressure	Flow Rate	Volume	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bb/min	bbf	lb/gal	bbf/min	bbf	0	
2005-Feb-14	19:20	499	6.1	37.5	8.35	6.1	37.5	0	
2005-Feb-14	19:20	563	6.1	40.6	8.35	6.2	40.7	0	
2005-Feb-14	19:21	444	2.2	41.8	8.35	2.2	42.0	0	
2005-Feb-14	19:21	467	2.2	42.9	8.35	2.2	43.1	0	
2005-Feb-14	19:22	481	2.2	44.0	8.35	2.2	44.2	0	
2005-Feb-14	19:22	513	2.2	45.1	8.35	2.2	45.3	0	
2005-Feb-14	19:23	536	2.2	46.2	8.35	2.2	46.4	0	
2005-Feb-14	19:23	563	2.2	47.3	8.35	2.2	47.5	0	
2005-Feb-14	19:24	586	2.2	48.4	8.35	2.2	48.6	0	
2005-Feb-14	19:24	609	2.2	49.5	8.35	2.2	49.7	0	
2005-Feb-14	19:25	1021	0.0	49.7	8.35	0.0	50.0	0	
2005-Feb-14	19:25	1021	0.0	49.7	8.35	0.0	50.0	0	
2005-Feb-14	19:25								Bump Top Plug
2005-Feb-14	19:25	1021	0.0	49.7	8.35	0.0	50.0	0	
2005-Feb-14	19:25								End Displacement
2005-Feb-14	19:25								Reset Total, Vol = 49.67 bbl
2005-Feb-14	19:25	1021	0.0	49.7	8.35	0.0	50.0	0	
2005-Feb-14	19:25	1021	0.0	0.0	8.35	0.0	0.0	0	
2005-Feb-14	19:26	435	0.0	0.0	8.35	0.0	0.0	0	
2005-Feb-14	19:26	-5	0.0	0.0	8.35	0.0	0.0	0	
2005-Feb-14	19:27	-5	0.0	0.0	8.35	0.0	0.0	0	
2005-Feb-14	19:27								End Job

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Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5	0	0	6	161	0	20	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to Breakdown	Volume	Density		
			1020		lb/gal		
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume <input type="checkbox"/> Washed Thru Perfs To ft			
%	161 bbl	49 bbl	°F				
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		
Fillpot, Greg			Ahrends, Timothy				

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ORIGINAL

Date	02/14/05
Company	OXY
Job Number	2205547720
Well Name	Davatz
Well Number	D 5
County	Haskell
State	KS

Schlumberger

Pipe Size	4 1/2	
Pipe Weight	10.5	10.5
Pipe Depth	3121	
Shoe Length	39	
Insert Depth	3082	
Hole Size	7 7/8	
Hole Depth	3116	

1st System	
180 sacks	C
3.3 yield	
11 weight	
20.3 water	87.2
cubic ft.	594
height	2608
bbls	106

Pipe Volume	50
Annular Volume	127
Total Cement	161
Total Water	170

176

Pipe Factor	0.0159	0.0159
Annular Factor	0.0406	
Height Factor	4.3898	

2nd System	
200 sacks	H
1.55 yield	
13.8 weight	
7.1 water	34
cubic ft.	310
height	1361
bbls	55.2

Casing lift 2060
Cement lift 799

3rd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Test 3000

0 Mud

20 Chemical Wash

106 Lead 11

55 Tail 13.8

49.0 Displacement

2000 Maximum Pressure

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Pump Time @ 5 BPM 42 MIN

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