

RECEIVED

JUL 19 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: American Energies Pipeline, LLC
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Jerry Honas

API No. 15 - 115-21,326 - 00 - 00
County: Marion
NE SE SE Sec. 9 Twp. 19 S. R. 1 East West
990 feet from (S) Line of Section
330 feet from (E) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Schlehuber A Well #: 1
Field Name: Schlehuber
Producing Formation: Mississippian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1524 Kelly Bushing: 1534
Total Depth: 2856 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

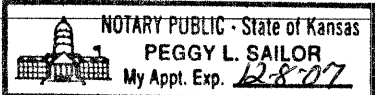
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-17-05 4-23-05 6-10-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT I With 4-20-07*
Chloride content 1400 ppm Fluid volume 200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 7-18-05
Subscribed and sworn to before me this 18th day of July
2005
Notary Public: Peggy L. Sailor
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Range Oil Company, Inc. Lease Name: Schlehuber A Well #: 1
Sec. 9 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run: Dual Porosity, Dual Induction

DST (1) 2784' to 2844' 30-30-60-60 Ga: 156 mcfpd Rec: 365' MSW (58,000 ppm) T: 110 F IFP 149-115 ISIP 512 FFP 129-134 FSIP 508

Log Formation (Top), Depth and Datum Sample

Table with columns: Name, Top, Datum. Rows include Heebner, Lansing, BKC, Cherokee, Mississippian, LTD with corresponding depths and datums.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows for four shots at 2829' to 2837'.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

MAIN OFFICE

1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

INVOICE

Invoice # 196732

Invoice Date: 04/25/2005 Terms:

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RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
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Schlehuber A #1
3653
04-18-05
KCC
JUL 18 2005
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	140.00	9.5000	1330.00
1102	CALCIUM CHLORIDE (50#)	8.00	30.0000	240.00
1118	PREMIUM GEL	2.50	13.0000	32.50
1107	FLO-SEAL (25#)	1.50	42.0000	63.00
4132	CENTRALIZER 8 5/8"	2.00	42.0000	84.00
4432	8 5/8" WOODEN PLUG	1.00	53.0000	53.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	1.00	334.13	334.13
444	CEMENT PUMP (SURFACE)	1.00	580.00	580.00
444	EQUIPMENT MILEAGE (ONE WAY)	55.00	2.45	134.75

APR 27 2005

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Parts:	1802.50	Freight:	.00	Tax:	113.56	AR	2964.94
Labor:	.00	Misc:	.00	Total:	2964.94		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, Ok
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

CONFIDENTIAL

ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 196884

Invoice Date: 04/30/2005 Terms: 0/30,n/30

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

SCHLEHUBER A 1
3688
04-24-05

KCC
JUL 18 2005

CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	7.8000	858.00
1118	PREMIUM GEL	4.00	13.0000	52.00
1102	CALCIUM CHLORIDE (50#)	2.00	30.0000	60.00
1110A	KOL SEAL (50# BAG)	9.00	16.5500	148.95
1126A	THICK SET CEMENT	75.00	12.7000	952.50
1110A	KOL SEAL (50# BAG)	6.00	16.5500	99.30
1123	CITY WATER	3000.00	.0121	36.30
4129	CENTRALIZER 4 1/2"	4.00	27.0000	108.00
4226	INSERT FLOAT VALVE W/ AF	1.00	115.0000	115.00
4310	4 1/2" CABLE WIPERS	6.00	42.0000	252.00
4404	4 1/2" RUBBER PLUG	1.00	37.0000	37.00

Description	Hours	Unit Price	Total
434 80 BBL VACUUM TRUCK (CEMENT)	6.00	80.00	480.00
441 TON MILEAGE DELIVERY	1.00	219.04	219.04
442 TON MILEAGE DELIVERY	1.00	219.04	219.04
444 CEMENT PUMP	1.00	750.00	750.00
444 EQUIPMENT MILEAGE (ONE WAY)	55.00	2.45	134.75

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Parts:	2719.05	Freight:	.00	Tax:	171.31	AR	4693.19
Labor:	.00	Misc:	.00	Total:	4693.19		
Sublt:	.00	Supplies:	.00	Change:	.00		

signed _____ Date _____

BARTLESVILLE, Ok
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
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