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JUL 19 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5120 API No. 15 - 115-21,327-00-00
 Name: Range Oil Company, Inc. County: Marion
 Address: 125 N. Market, Suite 1120 Approx. E/2 NW SE Sec. 32 Twp. 18 S. R. 1 East West
 City/State/Zip: Wichita, KS 67202 2000 feet from S (circle one) Line of Section
 Purchaser: American Energies Pipeline, LLC 1700 feet from E (circle one) Line of Section
 Operator Contact Person: John Washburn Footages Calculated from Nearest Outside Section Corner:
 Phone: (316) 265-6231 (circle one) NE SE NW SW
 Contractor: Name: Summit Drilling Company Lease Name: BCW Farms Well #: 2
 License: 30141 Field Name: _____
 Wellsite Geologist: Terry McLoed Producing Formation: Mississippian
 Designate Type of Completion: Elevation: Ground: 1552 Kelly Bushing: 1562
 New Well Re-Entry Workover Total Depth: 2883 Plug Back Total Depth: _____
 Oil SWD SLOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 250 Feet
 Gas ENHR SIGW Multiple Stage Cementing Collar Used? Yes No
 Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set _____ Feet
 If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from _____
 Operator: _____ feet depth to _____ w/ _____ sx cmt.
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

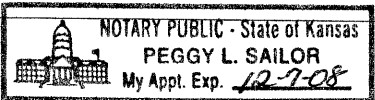
<u>4-26-05</u>	<u>5-3-05</u>	<u>6-21-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan *ALT Intention*
 (Data must be collected from the Reserve Pit) *4-20-07*
 Chloride content 1300 ppm Fluid volume 200 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 7-18-05
 Subscribed and sworn to before me this 18th day of July,
2005.
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Range Oil Company, Inc. Lease Name: BCW Farms Well #: 2
Sec. 32 Twp. 18 S. R. 1 [X] East [] West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Includes handwritten entries: Heebner 2025 -463, Lansing 2266 -704, BKC 2629 -1067, Cherokee 2813 -1251, Mississippian 2849 -1287, LTD 2883 -1321.

List All E. Logs Run: Dual Porosity, Dual Induction
DST (1) 2807' to 2863' 30-30-60-60 Mis-run due to plugged tool

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumerd Production, SWD or Enhr. Producing Method table.

Estimated Production Per 24 Hours table with columns: Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

COPY

ORIGINAL

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

CONFIDENTIAL

INVOICE

Invoice # 196897

Invoice Date: 04/30/2005 Terms: 0/30,n/30

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

KCC
JUL 18 2005

B.C.W. FARMS 2
3698
04-27-05

CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	140.00	9.5000	1330.00
1102	CALCIUM CHLORIDE (50#)	8.00	30.0000	240.00
1118	PREMIUM GEL	2.50	13.0000	32.50
1107	FLO-SEAL (25#)	1.50	42.0000	63.00
4132	CENTRALIZER 8 5/8"	2.00	42.0000	84.00
4432	8 5/8" WOODEN PLUG	1.00	53.0000	53.00
Description		Hours	Unit Price	Total
441	TON MILEAGE DELIVERY	1.00	334.13	334.13
444	CEMENT PUMP (SURFACE)	1.00	580.00	580.00
444	EQUIPMENT MILEAGE (ONE WAY)	55.00	2.45	134.75

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Parts:	1802.50	Freight:	.00	Tax:	113.56	AR	2964.94
Labor:	.00	Misc:	.00	Total:	2964.94		
sublt:	.00	Supplies:	.00	change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



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OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

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ORIGINAL

MAIN OFFICE
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Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

CONFIDENTIAL

INVOICE

Invoice # 197042

Invoice Date: 05/19/2005 Terms: 0/30,n/30

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
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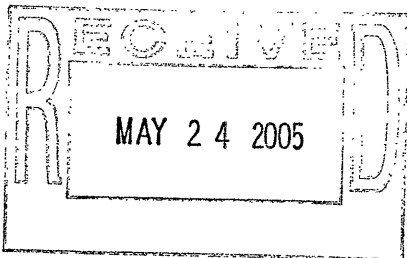
B.C.W. FARMS 2
3711
05-03-05

KCC
JUL 18 2005

CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	8.0000	880.00
1118A	S-5 GEL/ BENTONITE (50#)	8.00	6.6300	53.04
1102	CALCIUM CHLORIDE (50#)	2.00	30.5000	61.00
1110A	KOL SEAL (50# BAG)	9.00	16.9000	152.10
1126A	THICK SET CEMENT	75.00	13.0000	975.00
1110A	KOL SEAL (50# BAG)	6.00	16.9000	101.40
1123	CITY WATER	3000.00	.0122	36.60
4226	INSERT FLOAT VALVE W/ AF	1.00	117.0000	117.00
4129	CENTRALIZER 4 1/2"	4.00	28.0000	112.00
4310	4 1/2" CABLE WIPERS	6.00	42.0000	252.00
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
424 80 BBL VACUUM TRUCK (CEMENT)	6.00	82.00	492.00
439 TON MILEAGE DELIVERY	1.00	223.90	223.90
442 TON MILEAGE DELIVERY	1.00	223.90	223.90
445 CEMENT PUMP	1.00	765.00	765.00
445 EQUIPMENT MILEAGE (ONE WAY)	55.00	2.50	137.50



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Parts:	2778.14	Freight:	.00	Tax:	175.03	AR	4795.47
Labor:	.00	Misc:	.00	Total:	4795.47		
Sublt:	.00	Supplies:	.00	Change:	.00		

signed _____

Date _____

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P.O. Box 1453 74005
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