

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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JUL 26 2005

KCC WICHITA Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 3911  
Name: Rama Operating Co., Inc.  
Address: P.O. Box 159  
City/State/Zip: Stafford, KS. 67578  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Robin L. Austin  
Phone: (620) 234-5191  
Contractor: Name: Sterling Drilling Company  
License: 5142

Wellsite Geologist: Steve McClain  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4-10-05</u>	<u>4-17-05</u>	<u>4-28-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21145-00-00  
County: Meade  
W/2 Sec. 11 Twp. 35 S. R. 30  East  West  
2,020 feet from S / N (circle one) Line of Section  
1,770 feet from E / W (circle one) Line of Section

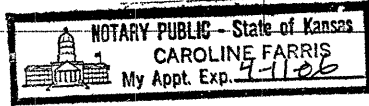
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Adams Well #: 8-11  
Field Name: Adams Ranch West  
Producing Formation: Red Eagle  
Elevation: Ground: 2,423 Kelly Bushing: 2,434  
Total Depth: 3,547 Plug Back Total Depth: 3,238  
Amount of Surface Pipe Set and Cemented at 1,485 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ACT I WITH 4-20-07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 250 bbls  
Dewatering method used Hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dillco Fluid Service  
Lease Name: Rieger License No.: 6652  
Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West  
County: Meade Docket No.: C-21,232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: V.P. Date: 6-20-2005  
Subscribed and sworn to before me this 20<sup>th</sup> day of June,  
2005.  
Notary Public: [Signature]  
Date Commission Expires: 4-11-06



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Rama Operating Co., Inc. Lease Name: Adams Well #: 8-11  
 Sec. 11 Twp. 35 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction and Comp. Porosity

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Anhy +1121  
 Herrington -1326  
 Winfield -1458  
 Red Eagle -1774  
 Wabanese -1822

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor		20		88	Sack Grout	10 yds	
Surface	12 1/4	8 5/8	23	1,485	65/35 pOZ	550	6% gel, 3% CC
Production	7 7/8	5 1/2	14	3,238	A.S.C	125	500 gal mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	3,156-62			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3,125		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	350	10		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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KCC  
JUL 25 2005

ORIGINAL

CONFIDENTIAL

RAMA Operating Co., Inc.  
P.O. Box 159  
Stafford, KS. 67578  
(620) 234-5191

DRILL STEM TESTS

Adams 8-11

W/2-Se-Nw Sec. 11-35s-30w  
Meade County, Kansas

- DST #1: 2,489-2,592' / 30-30-30; Weak Blow; then died, F.F: Strong building blow, built to 4 inches then died. Flushed, built to ½ then died. Flushed, pull out of hole after flushing. Rec. 200' Mud 20% water:  
IFP: 56-113#  
ISIP: 522#  
FFP: 119-182#  
FSIP: No pressure
- DST #2: 2,995-3,033' / 30-45-60-60: Strong building blow, BOB in 3 min., GTS in 24 min. FF: Strong building blow, stabilized at 9.13 mcf/d; Recovery: 186' GMW; 372 MW (15% M, 85% W); 62 MW (5% M, 95% W).  
IFP: 140-180#  
ISIP: 856#  
FFP: 178-255#  
FSIP: 855#
- DST #3 3,137-3,185' / 20-130: Strong Building Blow, BOB in 30 sec., GTS in 3 min. Guaged 3,982 mcf/d in 20 min. ISIP: Blowback in 30 sec. Built to BOB; FF: Collars stuck, Pulled tool. Recovery: 77' MW (10% M, 90% W); 311 MW (5% M, 95%W).  
IFP: 838-927#  
ISIP: 929#  
FFP:  
FSIP:

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KCC WICHITA

# ALLIED CEMENTING CO., INC. 17203

**CONFIDENTIAL**

**KCC**

**ORIGINAL**

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUL 25 2005

SERVICE POINT:

*Med Lodge*

**CONFIDENTIAL**

DATE <u>4-10-05</u>	SEC. <u>11</u>	TWP. <u>35</u>	RANGE <u>30</u>	CALLED OUT <u>10:30am</u>	ON LOCATION <u>3:10pm</u>	JOB START <u>2:30am</u>	JOB FINISH <u>4:00am</u>
LEASE <u>Adams Ranch west</u>				WELL # <u>8-11</u>	LOCATION <u>Meade + 23 det 25.5</u>	COUNTY <u>Meade</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>3 3/4 w 1/2 n</u>			

CONTRACTOR Sterling Only # 2. OWNER \_\_\_\_\_  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 1487  
 CASING SIZE 8 5/8 DEPTH 1485  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 40  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 9 1/2

**EQUIPMENT**

PUMP TRUCK CEMENTER J. Wray  
 # 352 HELPER Travis  
 BULK TRUCK  
 # 359 DRIVER Chris  
 BULK TRUCK  
 # 389 DRIVER Larry

**REMARKS:**

Flow 23"  
circ 8 5/8 csg w/ long pump  
mix cement deep plug w/ 9 1/2" hole  
cemented circ, Released Well

Thanks

CHARGE TO: RAMA Operating Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CEMENT			
AMOUNT ORDERED	<u>250s Com 3% cc 2 1/2" Hcl</u>		
	<u>550s 6 7/8 6 1/2" Hcl 3% cc 1/2" #2 loose plug x</u>		
	<u>(used 150s Com 3% cc 2 1/2" Hcl.)</u>		
COMMON	<u>.150 A</u>	@ <u>9.55</u>	<u>1432.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>13.00</u>	<u>39.00</u>
CHLORIDE	<u>23</u>	@ <u>36.00</u>	<u>828.00</u>
ASC		@	
	<u>Flt Seal 63 #</u>	@ <u>1.60</u>	<u>100.80</u>
	<u>ALW 550</u>	@ <u>8.85</u>	<u>4867.50</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>967</u>	@ <u>1.50</u>	<u>1450.50</u>
MILEAGE	<u>40 x 967 x .055</u>		<u>2127.60</u>
			<b>TOTAL</b> <u>10845.90</u>

**SERVICE**

DEPTH OF JOB	<u>1485</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>625.00</u>
EXTRA FOOTAGE	<u>1185'</u>	@ <u>.55</u>	<u>651.75</u>
MILEAGE	<u>40</u>	@ <u>4.50</u>	<u>180.00</u>
	<u>Head Rental</u>	@ <u>75.00</u>	<u>75.00</u>
		@	

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TOTAL 1531.75

**KCC WICHITA**

**PLUG & FLOAT EQUIPMENT**

	<u>1-8 5/8 Rubber</u>	@ <u>100.00</u>	<u>100.00</u>
MANIFOLD		@	
	<u>1-8 5/8 AFH</u>	@ <u>325.00</u>	<u>325.00</u>
	<u>4- " Centerligers</u>	@ <u>55.00</u>	<u>220.00</u>
	<u>1- " Basket</u>	@ <u>180.00</u>	<u>180.00</u>
		@	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or

# ALLIED CEMENTING CO., INC. 20505

**CONFIDENTIAL** **KCC** **ORIGINAL**

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUL 25 2005

SERVICE POINT:  
MEDICINE LODGE

**CONFIDENTIAL**

DATE <u>4-18-05</u>	SEC. <u>11</u>	TWP. <u>35S</u>	RANGE <u>30W</u>	CALLED OUT <u>5:00 am</u>	ON LOCATION <u>9:00 am</u>	JOB START <u>12:00 pm</u>	JOB FINISH <u>2:00 pm</u>
ADAMS RANCH LEASE <u>WEST</u>		WELL # <u>8-11</u>		LOCATION <u>MEADE KS, 54223 Jct. 25S. on</u>		COUNTY <u>MEADE</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>23, 3 3/4 W 1/2 N</u>			

CONTRACTOR STERLING 2

TYPE OF JOB PRODUCTION CASING

HOLE SIZE <u>7"8</u>	T.D. <u>3547</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3257</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>3547</u>
TOOL	DEPTH
PRES. MAX <u>950</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>17'</u>
CEMENT LEFT IN CSG. <u>17'</u>	
PERFS.	

OWNER RAMA OPERATING

CEMENT

AMOUNT ORDERED 160 SX ASC + 5# KOL-SEAL + 5% FL-160 + 5% GAS BLOCK (USED 125 SX) 25 SX 60' 40' 6 (RAT AND MOUSE) 500 gl ASF

COMMON <u>15</u>	@ <u>9.55</u>	<u>143.25</u>
POZMIX <u>10</u>	@ <u>4.50</u>	<u>45.00</u>
GEL <u>1</u>	@ <u>13.00</u>	<u>13.00</u>
CHLORIDE	@	
ASC <u>125</u>	@ <u>11.10</u>	<u>1387.50</u>
<u>Kol Seal 625#</u>	@ <u>1.60</u>	<u>375.00</u>
<u>FL-160 59#</u>	@ <u>8.40</u>	<u>495.60</u>
<u>GAS BLOCK 59#</u>	@ <u>7.00</u>	<u>413.00</u>
<u>ASF 500 gl.</u>	@ <u>1.00</u>	<u>500.00</u>
	@	
	@	
	@	
	@	
HANDLING <u>234</u>	@ <u>1.50</u>	<u>351.00</u>
MILEAGE <u>40 X 234 X .055</u>		<u>514.80</u>
TOTAL		<u>4238.15</u>

DISPLACEMENT 79 1/2 bbls FRESH WATER

EQUIPMENT

PUMP TRUCK # <u>343</u>	CEMENTER <u>BILL MEADCO</u>
	HELPER <u>DENNIS CUSHENBERRY</u>
BULK TRUCK # <u>364</u>	DRIVER <u>LARRY FREEMAN</u>
BULK TRUCK #	DRIVER

**REMARKS:**

PLUG ON BOTTOM, BREAK CIRCULATION, PUMP 500 gal ASF, PLUG RAT & MOUSE WITH 25 SX 60' 40' 6, PUMP PRODUCTION CEMENT 125 SX ASC + 5# KOL-SEAL + 5% FL-160 + 5% GAS BLOCK, STOP PUMPS, WASH PUMP AND LINES, ~~STOP DISPLACEMENT~~ RELEASE PLUG, ~~STOP~~ DISPLACEMENT, STOP AT 70 bbls, SLUMPING 79 1/2 bbls. FIRST HOLD.

**SERVICE**

DEPTH OF JOB <u>3257</u>	
PUMP TRUCK CHARGE	<u>1260.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>40</u>	@ <u>4.50</u> <u>180.00</u>
MANIFOLD HEAD RENT	@ <u>75.00</u> <u>75.00</u>
	@
	@

**RECEIVED**

JUL 26 2005 TOTAL 1515.00

CHARGE TO: RAMA OPERATING

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**KCC WICHITA**

**PLUG & FLOAT EQUIPMENT**

<u>3 CENTRALIZERS</u>	@ <u>50.00</u>	<u>150.00</u>
<u>1 5 1/2 RUBBER PLUG</u>	@ <u>60.00</u>	<u>60.00</u>
<u>1 GUIDE SHOE</u>	@ <u>160.00</u>	<u>160.00</u>