

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30604  
Name: Raydon Exploration, Inc.  
Address: 9400 N. Broadway, Ste. 400  
City/State/Zip: Oklahoma City, OK 73114  
Purchaser: \_\_\_\_\_  
Operator Contact Person: David E. Rice  
Phone: (620) 624-0156  
Contractor: Name: Big A Drilling  
License: 31572  
Wellsite Geologist: Ed Grieves

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>04-05-05</u>	<u>04-21-05</u>	<u>04-22-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL

RECEIVED  
MAY - 6 2005

KCC WICHITA

KCC  
MAY 04 2005

CONFIDENTIAL

API No. 15 - 119-211490000  
County: Meade  
SE SW SW Sec. 08 Twp. 35 S. R. 29  East  West  
476 feet from S / N (circle one) Line of Section  
939 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Wynona Well #: 1-8  
Field Name: Adams Ranch

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2344 Kelly Bushing: 2355  
Total Depth: 6450 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1625 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I P&A with 4-20-07  
Chloride content 7000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice  
Title: Agent for Raydon Exp Date: 5-4-05  
Subscribed and sworn to before me this 4th day of April, 2005  
Notary Public: Becki Andrews  
Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - STATE OF KANSAS  
BECKI ANDREWS  
My Commission Expires 4-22-2009

KCC Office Use ONLY  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Raydon Exploration, Inc. Lease Name: Wynona Well #: 1-8  
 Sec. 08 Twp. 35 S. R. 29  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Spectral Density Dual Spaced Neutron II Log  
 High Resolution Induction Log  
 Microlog

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Base Heebner	4274	
Lansing	4390	
Marmaton	5139	
Cherokee	5350	
St. Louis	6255	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1625'	Midcon 'C'	405	3%cc, 1/4# floce
					Premium Plu	150	2%cc, 1/4# floce

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

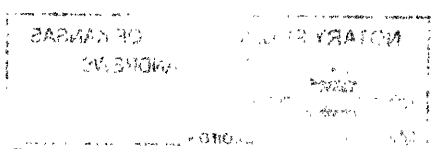
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# WALLBURTON JOB SUMMARY

SALES ORDER NUMBER <b>3671683</b>	TICKET DATE <b>04/21/05</b>
BDA / STATE <b>MC/Ks</b>	COUNTY <b>MEADE</b>
PSL DEPARTMENT <b>Cement</b>	
CUSTOMER REP / PHONE <b>DAVID RICE</b>	
API/UWI #	
SAP BOMB NUMBER <b>7528</b>	Plug to Abandon <input checked="" type="checkbox"/>
HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS</b>	

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>
MBU ID / EMPL # <b>MCIL 0110 / 195811</b>	H.E.S. EMPLOYEE NAME <b>MERSHEK WILTSHIRE</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>RAYDON EXPLORATION</b>
TICKET AMOUNT <b>\$7,304.43</b>	WELL TYPE <b>01 Oil</b>
WELL LOCATION <b>FORGAN, OK</b>	DEPARTMENT <b>ZI</b>
LEASE NAME <b>WYNONA</b>	Well No. <b>1-8</b> SEC / TWP / RNG <b>8 - 35S - 29W</b>

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>Wiltshire, M 195811</b>	4.5			
<b>Chavez, E 3478815</b>	4.5			
<b>Berumen, E 267804</b>	3.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10547690</b>	<b>60</b>			
<b>10251403</b>	<b>60</b>			
<b>10243558-10011276</b>	<b>30</b>			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	<b>4/21/2005</b>	<b>4/21/2005</b>	<b>4/21/2005</b>	<b>4/22/2005</b>
Time	<b>1900</b>	<b>2300</b>	<b>2251</b>	<b>0155</b>

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug		C
HEAD		H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW				0	1,660	
Liner							
Liner							
Tubing			4 1/2				
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

**Hours On Location**

Date	Hours
4/21	1.0
4/22	2.0
<b>Total</b>	<b>3.0</b>

**Operating Hours**

Date	Hours
4/21	
4/22	1.0
<b>Total</b>	<b>1.0</b>

**Description of Job**

Plug to Abandon

**Hydraulic Horsepower**

Avail. \_\_\_\_\_ Used \_\_\_\_\_

**Average Rates in BPM**

Disp. \_\_\_\_\_ Overall \_\_\_\_\_

**Cement Left in Pipe**

Reason \_\_\_\_\_

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	50	40/60 POZ H		6% TOTAL GEL (PLUG AT 1660 FT)	7.59	1.53	13.50
2	40	40/60 POZ H		6% TOTAL GEL (PLUG AT 550 FT)	7.59	1.53	13.50
3	10	40/60 POZ H		6% TOTAL GEL (PLUG AT 40 FT)	7.59	1.53	13.50
4	15	40/60 POZ H		6% TOTAL GEL (PLUG RAT HOLE)	7.59	1.53	13.50

**Summary**

Circulating \_\_\_\_\_ Displacement \_\_\_\_\_ Preflush: BBI \_\_\_\_\_ Type: \_\_\_\_\_  
 Breakdown \_\_\_\_\_ MAXIMUM \_\_\_\_\_ Load & Bkdn: Gal - BBI \_\_\_\_\_ Pad:Bbl -Gal \_\_\_\_\_  
 Lost Returns- \_\_\_\_\_ Lost Returns- ↑ \_\_\_\_\_ Excess /Return BBI \_\_\_\_\_ Calc. Disp Bbl \_\_\_\_\_  
 Cmt Rtrn#Bbl \_\_\_\_\_ Actual TOC \_\_\_\_\_ Calc. TOC: \_\_\_\_\_ Actual Disp. \_\_\_\_\_  
 Average \_\_\_\_\_ Frac. Gradient \_\_\_\_\_ Treatment: Gal - BBI \_\_\_\_\_ Disp:Bbl \_\_\_\_\_  
 Shut In: Instant \_\_\_\_\_ 5 Min. \_\_\_\_\_ 15 Min. \_\_\_\_\_ Cement Slurry BBI \_\_\_\_\_  
 Total Volume BBI \_\_\_\_\_ 34.00

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_

*David W. W. King*  
 SIGNATURE

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>3642181</b>		TICKET DATE <b>04/06/05</b>	
MBU ID / EMPL # <b>MCLIO104 212723</b>		H.E.S. EMPLOYEE NAME <b>JERRAKO EVANS</b>		BDA / STATE <b>MC/Ks</b>		COUNTY <b>MEADE</b>	
LOCATION <b>LIBERAL, KS</b>		COMPANY <b>RAYDON EXPLORATION</b>		PSL DEPARTMENT <b>Cement</b>		<b>ORIGINAL</b>	
TICKET AMOUNT <b>\$15,861.76</b>		WELL TYPE <b>01 Oil</b>		CUSTOMER REP / PHONE <b>DAVID RICE</b>			
WELL LOCATION <b>FORGAN, OK</b>		DEPARTMENT <b>CEMENT</b>		SAP BOMB NUMBER <b>7521</b>		Cement Surface Casing	
LEASE NAME <b>WYNONA</b>		Well No. <b>1-8</b>		SEC / TWP / RNG <b>8 - 35S - 29W</b>		HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>	

**KCC**

**MAY 04 2005**

**CONFIDENTIAL**

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
<b>Evans, J 212723</b>	5.0			
<b>Buttry, C 317429</b>	5.0			
<b>Tatro, S 318951</b>	5.0			
<b>Campbell, R 333696</b>	5.0			
H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
<b>10415642</b>	<b>60</b>			
<b>10219237</b>	<b>60</b>			
<b>10240236-10240245</b>	<b>30</b>			
<b>10011392-10286731</b>	<b>30</b>			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	<b>Called Out</b> 4/6/2005	<b>On Location</b> 4/6/2005	<b>Job Started</b> 4/6/2005	<b>Job Completed</b> 4/6/2005
Time	<b>0400</b>	<b>0800</b>	<b>1130</b>	<b>1300</b>

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar <b>INSERT</b>	<b>1</b>	<b>HOWCO</b>
Float Shoe <b>FILL TUBE</b>	<b>1</b>	<b>HOWCO</b>
Centralizers <b>S-4</b>	<b>4</b>	<b>HOWCO</b>
Top Plug <b>HWE</b>	<b>1</b>	<b>HOWCO</b>
HEAD <b>PC</b>	<b>1</b>	<b>HOWCO</b>
Limit clamp	<b>1</b>	<b>HOWCO</b>
Weld-A	<b>1</b>	<b>HOWCO</b>
Guide Shoe <b>REG</b>	<b>1</b>	<b>HOWCO</b>
BTM PLUG <b>BASKET</b>	<b>1</b>	<b>HOWCO</b>

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	<b>NEW</b>	<b>24#</b>	<b>8 5/8</b>		<b>0</b>	<b>1,625</b>	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			<b>12 1/4</b>			<b>1,628</b>	<b>Shots/Ft.</b>
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

**Hours On Location**      **Operating Hours**      **Description of Job**

Date	Hours	Date	Hours	Description of Job
4/6	5.0	4/6	7.0	<b>Cement Surface Casing</b>
<b>Total</b>	<b>5.0</b>	<b>Total</b>	<b>7.0</b>	

**Hydraulic Horsepower**  
 Ordered \_\_\_\_\_ Avail. \_\_\_\_\_ Used \_\_\_\_\_  
**Average Rates in BPM**  
 Treating \_\_\_\_\_ Disp. \_\_\_\_\_ Overall \_\_\_\_\_  
**Cement Left in Pipe**  
 Feet **45** Reason \_\_\_\_\_ **SHOE JOINT**

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
<b>1</b>	<b>405</b>	<b>MIDCON C</b>		<b>3% CC - 1/2# FLOCELE</b>	<b>17.92</b>	<b>2.92</b>	<b>11.40</b>
<b>2</b>	<b>150</b>	<b>PREM PLUS</b>		<b>2% CC - 1/4# FLOCELE</b>	<b>6.30</b>	<b>1.34</b>	<b>14.80</b>
<b>3</b>							
<b>4</b>							

**Summary**

Circulating _____	Displacement _____	Preflush: <b>BBI</b>	Type: _____
Breakdown _____	<b>MAXIMUM</b>	Load & Bkdn: Gal - <b>BBI</b>	Pad: Bbl - Gal _____
Lost Returns _____	Lost Returns _____	Excess / Return <b>BBI</b>	Calc. Disp Bbl _____
Cmt Rtn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. <b>100</b>
Average _____	Frac. Gradient _____	Treatment: Gal - <b>BBI</b>	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____	Cement Slurry <b>BBI</b>	<b>247.0</b>
	15 Min. _____	Total Volume <b>BBI</b>	<b>347.00</b>

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 SIGNATURE \_\_\_\_\_