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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Street
City/State/Zip: Savonburg, KS 66772
Purchaser: Southern Star Central Gas Pipeline
Operator Contact Person: Norman Thole
Phone: (620) 754-3627
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|--|--|---|
| <u>May 26, 2005</u> Spud Date or Recompletion Date | <u>May 31, 2005</u> Date Reached TD | <u>Not completed as of 9-21-05</u> Completion Date or Recompletion Date |
|--|--|---|

API No. 15 - 001-29155-00-00
County: Allen
NE - NW - SW - SE. 22 Twp. 26 S. R. 20 East West
2238 feet from S / N (circle one) Line of Section
918 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Westerberg Well #: C1-22
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 1011.8' Kelly Bushing: N/A
Total Depth: 1044' Plug Back Total Depth: 1036.8'
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from TD
feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 4-24-07
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Norman Thole
Title: Agent Date: September 21, 2005
Subscribed and sworn to before me this 21ST day of SEPTEMBER,
20 05.
Notary Public: Jeff L. Morris
Date Commission Expires: 5-23-09

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Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: River Gas Chanute, LLC Lease Name: Westerberg Well #: C1-22
 Sec. 22 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

| <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample |
|------------------------------|----------------------------------|--|
| Name | Top | Datum |
| Kansas City LS | 9 | 1002.80 |
| Lenepah LS | 305 | 706.8 |
| Altamont LS | 319 | 692.8 |
| Pawnee LS | 418 | 593.8 |
| Fort Scott LS | 482 | 529.8 |
| Mississippi | 886 | 125.8 |

List All E. Logs Run:

CDL
 CNL
 DIL

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing | 11" | 8.625" | 24# | 21.5' | Type A Portland | 4 | N/A |
| Production Casing | 6.75" | 4.5" | 9.5# | 1036.8' | Thickset | 125 | Thickset |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| N/A | Not perforated as of 9-21-05 | Not stimulated as of 9-21-05 | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|------------|---|--------------|---------------|---|
| None as of 9-21-05 | | N/A | N/A | N/A | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. Not in production as of 9-21-05 | | Producing Method | | | |
| | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbbls. | Gas Mcf | Water Bbbls. | Gas-Oil Ratio | Gravity |
| N/A | N/A | N/A | N/A | N/A | N/A |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Not completed as of 9-21-05

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

T ET NUMBER 3971
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|-------------------|----------|---------|--------|
| 6-1-05 | | Westerberg C1-22 | | | | Allen |
| CUSTOMER River Gas Chanute, LLC | | | TRUCK # | | | |
| MAILING ADDRESS 509 Energy Center Blvd. STE 804 | | | DRIVER | | | |
| CITY Northport | | STATE AI | ZIP CODE 35473 | | TRUCK # | |
| | | | DRIVER | | | |
| | | | 446 Scott | | | |
| | | | 441 Larry | | | |
| | | | 452-T63 Jim | | | |

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1044' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.
 CASING DEPTH 1037' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 37 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 16 3/4 Bbls. DISPLACEMENT PSI 450 ~~PSI~~ 900 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbls water,
 Pumped 10 Bbl. Gel Flush followed with 15 Bbl. water, 10 Bbl. Dye water,
 Mixed 125 sks. Thick Set cement w/ 4" PV/SK of KOL-SEAL at 13.2 lb. PV/GAL. Shutdown - washout pump and
 lines - Release Plug - Displace Plug with 16 3/4 Bbls water.
 Final pumping at 450 PSI - Bumped Plug to 900 PSI - wait 2 min - Release Pressure
 Float Held - Close casing in with 0 PSI
 Good cement returns to surface with 8 Bbl. slurry = 27 sks cement
 Job complete - Tear down

KCC
 6/2/05

"Thank you"

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | 60 | MILEAGE | 2.50 | 150.00 |
| 1126 A | 125 SKs. | Thick Set cement | 13.00 | 1625.00 |
| 1110 A | 10 SKs. | KOL-SEAL 4" PV/SK | 16.90 | 169.00 |
| 5407 A | 6.88 Tons | 60 miles - Bulk Truck | .92 | 379.78 |
| 5501 C | 5 Hrs. | Transport | 88.00 | 440.00 |
| 1123 | 6000 GAL. | City water | 12.20 | 73.20 |
| 1205 | 1 1/2 GAL. | Super sweet - Biocide | 24.15 | 36.23 |
| 1118 A | 4 SKs. | Gel Flush | 6.63 | 26.52 |
| 1215 | 2 GAL. | KCL Substitute | 23.55 | 47.10 |
| 1205 | 1 GAL. | Supersweet - Biocide | 24.15 | 24.15 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 38.00 | 38.00 |
| | | 6.3% | SALES TAX | 128.47 |
| | | | ESTIMATED TOTAL | 3902.45 |

AUTHORIZATION 

TITLE Rest Mgr

DATE 6/1/05

| | |
|-----------------------------|---|
| Rig Number: <u>2</u> | S. <u>26</u> T. <u>26</u> R. <u>20E</u> |
| API No. <u>15-001-29155</u> | County: <u>AI</u> |
| Elev. <u>1017</u> | Location: <u>N/E NW SW</u> |

| |
|---|
| Operator: <u>River Gas Chamute CC</u> |
| Address: <u>509 Energy Center Blvd Suite 804</u> <u>Norfolk AI 35493</u> |
| Well No: <u>C1-22</u> Lease Name: <u>Westerberg</u> |
| Footage Location: <u>2288</u> ft. from the (N) (S) Line <u>918</u> ft. from the (E) (W) Line |
| Drilling Contractor: <u>McPherson Drilling LLC</u> |
| Spud date: <u>5/26/05</u> Geologist: XXXXXXXXXX |
| Date Completed: Total Depth: |

| Gas Tests: | |
|------------|----------|
| 422' | 51.6 b/c |
| 462' | good b/c |
| 508' | good b/c |
| 523' | " " |
| 603' | 2.76 |
| 623' | 0 |
| 663' | 3.92 |
| 703' | 0 |
| 743' | 3.37 |
| 823' | 6.72 |
| 896' | 61.39 |
| 903' | |

| Casing Record | | Rig Time: |
|----------------------------|---------------|------------------------|
| Surface | Production | <u>2 hrs gas tests</u> |
| Size Hole: <u>7 1/2"</u> | <u>6 3/4"</u> | |
| Size Casing: <u>8 5/8</u> | <u>MCP</u> | |
| Weight: <u>23#</u> | | |
| Setting Depth: <u>21.5</u> | | |
| Type Cement: <u>Port</u> | <u>MCP</u> | |
| Sacks: <u>4</u> | | |

Well Log

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|-------------|-----|------|-----------|-----|------|-----------|-----|---------|
| soil/clay | 0 | 7 | lime | 508 | 512 | shale | 883 | 886 |
| lime | 7 | 65 | mulkey | 512 | 515 | miss lime | 886 | 1094 70 |
| blk shale | 65 | 68 | sandy sh | 515 | 519 | | | |
| lime | 68 | 70 | sand | 519 | 531 | | | |
| shale | 70 | 85 | shale | 531 | 591 | | | |
| lime | 85 | 116 | coal | 591 | 592 | | | |
| blk shale | 116 | 119 | shale | 592 | 611 | | | |
| lime | 119 | 171 | lime | 611 | 612 | | | |
| shale | 171 | 305 | shale | 612 | 614 | | | |
| lime | 305 | 310 | coal | 614 | 615 | | | |
| shale | 310 | 313 | shale | 615 | 644 | | | |
| lime | 313 | 318 | coal | 644 | 645 | | | |
| shale | 318 | 319 | shale | 645 | 687 | | | |
| lime | 319 | 328 | coal | 687 | 688 | | | |
| shale | 328 | 331 | shale | 688 | 728 | | | |
| sandy shale | 331 | 337 | coal | 728 | 730 | | | |
| shale | 337 | 411 | shale | 730 | 808 | | | |
| lime | 411 | 413 | sand | 808 | 812 | | | |
| coal/shale | 413 | 418 | sandy sh | 812 | 820 | | | |
| lime | 418 | 441 | shale | 820 | 821 | | | |
| blk shale | 441 | 445 | shale | 821 | 841 | | | |
| shale | 445 | 482 | coal | 841 | 842 | | | |
| lime | 482 | 499 | shale | 842 | 880 | | | |
| summit | 499 | 508 | coal | 880 | 883 | | | |

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