

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
SEP 01 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Ealwing Trading, LP
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mesa Petroleum Co.
Well Name: Denton Ranch #1-1

Original Comp. Date: 11/30/83 Original Total Depth: 6940'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/6/05</u>	<u>7/12/05</u>	<u>8/18/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-20751-00-01
County: Clark
55'S 55'W SW NE Sec. 1 Twp. 32 S. R. 24 East West
2035' feet from S / N (circle one) Line of Section
2035' feet from E / W (circle one) Line of Section

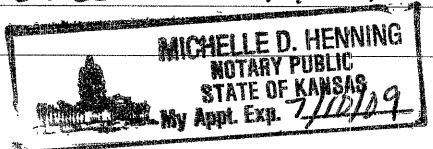
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Denton Ranch Well #: #1-1 OWWO
Field Name: Old Treaty
Producing Formation: N/A
Elevation: Ground: 2437' Kelly Bushing: 2447'
Total Depth: 7400' Plug Back Total Depth: 7400'
Amount of Surface Pipe Set and Cemented at 711' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WITHM 4-24-07
Chloride content 32000 ppm Fluid volume 6000 bbls
Dewatering method used hauled, evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc.
Lease Name: Rich SWD License No.: 8061
Quarter _____ Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D-28,178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horgan
Title: Vice President-Operations Date: 9/2/05
Subscribed and sworn to before me this 2nd day of Sept,
2005
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Vessco Corporation Lease Name: Denton Ranch Well #: #1-1 OWWO
 Sec. 1 Twp. 32 S. R. 24 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Can be found on Mesa's ACO-1

Dual Induction, Density-Neutron,
 Micro Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Fl.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/14"	8-5/8"	24	711'		400	
production	7-7/8"	5-1/2"	15.5	6981'	60/40 pozmix	25	
(surface already set)					AA-2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	6981-7400	4000 gal 28% HCL acid	6981-7400

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	6915'	6915'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8/25/05		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 6981 - 7400'

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ATTACHMENT TO ACO-1

**Denton Ranch #1-1 OWWO
55'S 55'W SW NE
Sec. 1-32S-24W
Clark County, KS**

DST #1	6885-6940'	Zone:	Arbuckle
Times:	30-45-45-60		
1st open:	weak 1/2" blow increasing to 4-1/8"		
2nd open:	weak 1/8" blow increasing to 4-1/2"		
Rec:	89' WM (20% water, 80% mud)		
	177' MW (38% mud, 62% water)		
	184' MW (22% mud, 78% water)		
	450' TF		
IFP:	12-145	FFP:	133-226
ISIP:	2048	FSIP:	2055
Hyd:	3311-3302	TEMP:	134

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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: VESS OIL CORPORATION 8100 E. 22nd St. North, Bldg. #300 Wichita, KS 67226 KCC SEP 01 2005 CONFIDENTIAL	9010000	Invoice	Invoice Date	Order	Order Date
		507081	7/21/05	10573	7/13/05
Service Description					
Cement					
Lease		Well		Well Type	
Denton Ranch		1 - 1		Old Well	
A/E				Purchase Order	
				Terms	
				Net 30	
CustomerRep			Treater		
C. Coats			T. Seba		

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	200	\$15.37	\$3,074.00 (T)
D203	60/40 POZ (COMMON)	SK	50	\$9.33	\$466.50 (T)
C194	CELLFLAKE	LB	50	\$3.41	\$170.50 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	1134	\$0.25	\$283.50 (T)
C243	DEFOAMER	LB	38	\$3.45	\$131.10 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$4.00	\$240.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.50	\$150.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	693	\$1.60	\$1,108.80 (T)
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00 (T)
R214	CASING CEMENT PUMPER, 6501-7000' 1ST 4 HRS ON LOC	EA	1	\$2,268.00	\$2,268.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00 (T)
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$200.00	\$200.00 (T)

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Sub Total:	\$14,795.60
Discount:	\$3,572.16
Discount Sub Total:	\$11,223.44
Clark County & State Tax Rate: 5.30%	Taxes: \$594.84
(T) Taxable Item	Total: \$11,818.28

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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TREATMENT REPORT

ORIGINAL

Customer ID CONFIDENTIAL		Date 7/13/05	
Customer VASS OIL Corp		Lease No.	
Lease DENTON RANCH		Well # 1	
Field Order # 10573	Station PRATT	Casing 5 1/2	Depth 6981
Type Job 5 1/2 LS. PKR SHOE	Formation TO: 7400'	County CLARK	State KS
		Legal Description T-325-24W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	TP=7005.80	Fluid	Rate	Press	ISIP	
5 1/2				200 SKS AA-2				
Depth 6981	Depth	From	To	Pre Pad 15% SAT 80% FLU	Max		5 Min.	
Volume 165.09	Volume	From	To	Pad 1/4" CF.	Min		10 Min.	
Max Press 2000	Max Press	From	To	Frag 15 1/2 GAL 1.45-ft ³	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To	50 SKS 60/40 P02	HHP Used		Annulus Pressure	
Plug Depth 6986.68	Packer Depth	From	To	Flush 12 Bbls M Flush	Gas Volume		Total Load	

Customer Representative TRACEY	Station Manager D. AUBRY	Treater T. SEBA
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Service Units	123	226	344	576
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					CALLED OUT
5:45					ON LOC W/ TRK'S & SAFETY MTG
					RUN 15B JTS 5 1/2 15 1/2" CSG SET 6981'
					PKR SHOE; LO BOPPLE 1ST = 44.32
					CENT 1-3-5-8-11-14 CMT BSET 9
12:50					CSG ON BOTTOM Hookup to CSG; BREAK CIRC W/ TRK
					CIRC 30 min DROP BALL; LET FALL
2:00	2000				SET PKR W/ PUMP TRK Hookup to PTO Pump ^{CALL 30 min}
					START PUMPING 6 feet flushes
2:33	700		12	5	12 Bbls Mud Flush
			6		6 Bbls H ₂ O
			6		START MIX; Pump 25 SKS SCAL. @ 13.5"/GAL
			51.69		START MIX; Pump 200 SKS AA-2 @ 15"/GAL
2:59			10		SHUT DOWN RELEASE PLUG CLEAR P-LEVER
3:05	200			6	START DISO
	750		135	4	LEPT CMT
	1000			2	PLUG DOWN
3:33	1600				PREP CSG
3:34					RELEASE; HELD
			25 SKS 60/40 P02		PLUG RAT; Mousse holes
					JOB COMPLETE

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