

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 32218  
Name: T.D.R. Construction, Inc.  
Address: 1207 N. 1st Street East  
City/State/Zip: Louisburg, Kansas 66053  
Purchaser: CMT  
Operator Contact Person: Lance Town  
Phone: (913) 710-5400  
Contractor: Name: Town Oil Company, Inc.  
License: 6142  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
8-2-05 8-4-05 9-02-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-25077-00-00  
County: Franklin  
SW - SE - SE - NW Sec. 32 Twp. 15 S. R. 21  East  West  
2805 feet from S / N (circle one) Line of Section  
3160 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: COONS Well #: 28  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 25  
feet depth to surface w/ 4 sx cmt.  
*ACT WITHIN 4-28-02*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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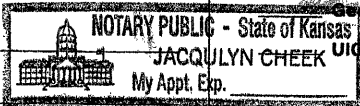
KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Dreskell  
Title: Agent Date: 9-9-05  
Subscribed and sworn to before me this 9th day of September,  
2005  
Notary Public: Jacquelyn Cheek  
Date Commission Expires: 9-12-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: T.D.R. Construction, Inc. Lease Name: Coons Well #: 28  
 Sec. 32 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum  Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

(See attached copy of log)

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	9	6 1/4		25	Portland	4	50/50 Poz
completion	5 5/8	2 7/8		747	Portland	102	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	715-725 (31 shots)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: Coons #28

LEASE OWNER: T.D.R. Construction, Inc.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-21	soil & clay	21
4	shale	25
1	lime	26
17	shale	43
32	lime	75
2	shale	77
5	slate	82
11	lime	93
4	shale	97
19	lime	116
6	shale	122
3	red bed	125
10	shale	135
7	sandy shale	142
12	shale	154
22	lime	176
75	shale	251
24	lime	275
22	shale (last 5' sandy)	297
5	lime	302
20	shale	322
4	lime	326
20	shale	346
2	lime	348
13	shale	361
24	lime (winterset/30 ft.)	385
5	shale & slate	390
26	lime (bethnay falls/20 ft.)	416
4	shale & slate	420
3	lime (K.C.)	423
5	shale & slate	428
5	lime (Hertha)	433
4	shale	437
5	shale & shells	442
137	shale	579
2	lime	581
31	shale	612
10	lime	622
2	slate	624
6	shale	630
2	lime	632
2	slate	634
25	shale	659
3	lime	662
3	slate	665

T.D. 562

# TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: Coons #28

LEASE OWNER: T.D.R. Construction, Inc.

WELL OWNER (Con't)

Thickness of Strata	Formation	Total Depth
5	dk shale	670
7	lime	677
13	shale	690
2	slate	692
2	lime	694
10	shale	704
2	lime	706
2	slate	708
4	shale	712
3	sandy lime (oil show)	715
12	good oil sand	727
6	broken sand (60% oil sand/40%shale)	733
29	sandy shale	762 TD

**SOLIDATED OIL WELL SERVICES, INC.**  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR. 800-467-8676

TICKET NUMBER 4859  
 LOCATION Attawa KS  
 FOREMAN Fred Mader

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-4-05	7841	Coors # 28	32	15	21	FR																
CUSTOMER TDR Construction			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>372</td> <td>FREMAD</td> <td></td> <td></td> </tr> <tr> <td>368</td> <td>CASKEN</td> <td></td> <td></td> </tr> <tr> <td>195</td> <td>RICKIS</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	372	FREMAD			368	CASKEN			195	RICKIS		
TRUCK #	DRIVER	TRUCK #					DRIVER															
372	FREMAD																					
368	CASKEN																					
195	RICKIS																					
MAILING ADDRESS 1207 N. First Street																						
CITY Louisburg		STATE KS	ZIP CODE 66053																			

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 750 CASING SIZE & WEIGHT 2 1/8 EVE  
 CASING DEPTH 740 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Rubber Plug  
 DISPLACEMENT 4.34 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Establish Circulation. Mix & Pump 150# Premium Gel Flush Ahead at 102 SKS 50/50 Poz Mix w/ 2 1/2 Gal 5% salt 5# Kot Seal 1/4# Flo Seal per sack. Cement to Surface. Flush Pump Clean Displace 2 1/2" Rubber Plug to Casing TD w/ 4.34 BBL Fresh Water.

NOTE: Customer supplied H<sub>2</sub>O. Town Drilling

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**SEP 19 2005**

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		765 <sup>00</sup>
5406	20	MILEAGE Pump Truck 368		50 <sup>00</sup>
5407	Minimum	Ton Mileage #195		240 <sup>00</sup>
5				
1124	93 SKS	50/50 Poz Mix Cement		702 <sup>15</sup>
1118B	7 SKS	Premium Gel (50#)		46.41
1107	1 SK	Flo Seal		42.75
1116	255 #	Salt (Granulated)		71.40
1110A	10 SKS	Kot Seal		169. <sup>00</sup>
4402	1	2 1/8" Rubber Plug		17. <sup>00</sup>
		Sub Total		2103.71
		Tax @ 6.8%		141.33
			SALES TAX	2115.04
			ESTIMATED TOTAL	

AUTHORIZATION \_\_\_\_\_ TITLE 100# 198792 DATE \_\_\_\_\_



**MIDWEST SURVEYS**  
 LOGGING - PERFORATING - CONSULTING SERVICES  
 P.O. Box 68, Osawatomie, KS 66064  
 913 / 755 - 2128

**GAMMA RAY / NEUTRON / CCL**

File No.

API # 15-059-25,077

Company T.D.R. Construction, Inc.  
 Well Coons No.- 28  
 Field Paola - Rantoul  
 County Franklin State Kansas

Location 2805' FSL & 3160' FEL  
 SW-SE-NW  
 Other Services Perforate  
 Elevation  
 Sec. 32 Twp. 15s Rge. 21e  
 Permanent Datum GL Elevation NA  
 Log Measured From GL  
 Drilling Measured From GL  
 K.B. NA  
 D.F. NA  
 G.L. NA

Date	8-08-2005
Run Number	One
Depth Driller	762.0
Depth Logger	747.0
Bottom Logged Interval	745.0
Top Log Interval	20.0
Fluid Level	Full
Type Fluid	Water
Density / Viscosity	NA
Salinity - PPM Cl	NA
Max Recorded Temp	NA
Estimated Cement Top	0.0
Equipment No.	102
Location	Osawatomie
Recorded By	Steve Windisch
Witnessed By	Lance Town

BORE-HOLE RECORD				CASING RECORD			
RUN No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
1	10 1/4"	0.0	20.0	6 1/4"		0.0	25.0
2	5 5/8"	0.0	.0	2 7/8"		0.0	748.0

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

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Drilling Contractor :  
 Town Oil Company

Database File: coon28.db  
 Dataset Pathname: pass1  
 Presentation Format: gr-n-ccl  
 Dataset Creation: Mon Aug 08 09:13:54 2005 by Log 6.2\_B4  
 Charted by: Depth in Feet scaled 1:240

