

RECEIVED  
JUL 19 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5363  
Name: BEREXCO INC.  
Address: P. O. Box 2080  
City/State/Zip: Wichita, KS 67208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Bruce Meyer  
Phone: (316) 265-3311  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Brian Bynog

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

June 14, 2005      June 21, 2005      July 7, 2005  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 065-23034 - 00-00  
County: Graham  
w2 - w2 - w2 - sw Sec. 29 Twp. 8 S. R. 25  East  West  
1,320 feet from (S) N (circle one) Line of Section  
75 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: HK Well #: 1  
Field Name: Knoll North  
Producing Formation: Lansing-Kansas City  
Elevation: Ground: 2,482' Kelly Bushing: 2,489'  
Total Depth: 4,050' Plug Back Total Depth: 4,002'  
Amount of Surface Pipe Set and Cemented at 280 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2,217 Feet  
If Alternate II completion, cement circulated from 2,217  
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan *ALT II WITH 4-23-07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Forest W. Buxton  
Title: Engineering Technician Date: July 18, 2005  
Subscribed and sworn to before me this 18 day of July,  
2005  
Notary Public: Diana E Plotner  
Date Commission Expires: Aug 10 2007

**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

DIANA E PLOTNER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-10-07

X

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Side Two

ORIGINAL

Operator Name: BEREXCO INC. Lease Name: HK Well #: 1  
Sec. 29 Twp. 8 S. R. 25  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:  
  
Microresistivity RAG

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Toronto 3731 -1242  
LKC 3743 -1254

**KCC**  
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		280'	Common	185	
Production		5 1/2"	15.5	4,048'	ASC	200	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf-2,217'	60/40	450	6" Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	3,933-936'	3,818-822'	3,775-778'	1,000 gals. Acid		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 7/8"	3,890'	3,890'	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. July 15, 2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval:  Other (Specify)

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**JUL 19 2005**  
**KCC WICHITA**



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# ALLIED CEMENTING CO., INC.

ORIGINAL  
19641

KCC

JUL 18 2005

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

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DATE <u>6-22-05</u>	SEC <u>29</u>	TWP <u>8s</u>	RANGE <u>25w</u>	CALLED OUT	ON LOCATION <u>12:00 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>5:40 AM</u>
LEASE <u>HK</u>	WELL # <u>1</u>	LOCATION <u>S Tudley 1 E 2 1/2 S E/S</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin Drlg Rig 8  
 TYPE OF JOB Two Stage (Bottom)  
 HOLE SIZE 7 1/8 T.D. 4050'  
 CASING SIZE 5 1/2 DEPTH 4052'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DV Tool DEPTH 2217'  
 PRES. MAX 1200# MINIMUM  
 MEAS. LINE SHOE JOINT 42.34'  
 CEMENT LEFT IN CSG. 42.34'  
 PERFS.  
 DISPLACEMENT

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 200SKS ASC 2% Gel  
500gals WPR-2

EQUIPMENT

PUMP TRUCK CEMENTER Dean  
 # 373-281 HELPER Andrew / Terry  
 BULK TRUCK  
 # 218 DRIVER Mike  
 BULK TRUCK  
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@	<u>4 SKS</u>	<u>14.00</u>
CHLORIDE	@		
ASC	@	<u>200SKS</u>	<u>11.65</u>
	@		
<u>WPR-2</u>	@	<u>500gals</u>	<u>1.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>204 SKS</u>	<u>1.60</u>
MILEAGE	@	<u>69 / SK / mile</u>	<u>673.20</u>
			TOTAL <u>3885.60</u>

REMARKS:

pump 500gals WPR-2 followed  
w/ 200SKS ASC 2% Gel, wash  
pump & line. Disp 40 Bbls water  
56 Bbls Mud,  
Plug Landed at 1200#.  
Float Held,  
Thank you

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1320.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>55 miles</u>	<u>5.00</u>
MANIFOLD	@		
<b>RECEIVED</b>			
JUL 19 2005			
KCC WICHITA			
			TOTAL <u>1595.00</u>

CHARGE TO: Berexco Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

5/2 PLUG & FLOAT EQUIPMENT

<u>Guide shoe</u>	@		<u>160.00</u>
<u>API Insert</u>	@		<u>235.00</u>
<u>3 - Baskets</u>	@	<u>140.00</u>	<u>420.00</u>
<u>10 - Turbo-centralizers</u>	@	<u>60.00</u>	<u>600.00</u>
<u>1 - DV TOOL</u>	@		<u>3300.00</u>
			TOTAL <u>4715.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE [scribble]  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Russel Lewis

Russel Lewis  
 PRINTED NAME

