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SEP 28 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5474
Name: NORTHERN LIGHTS OIL CO., LC
Address: P.O. BOX 164
City/State/Zip: ANDOVER, KS 67002
Purchaser: NCRA
Operator Contact Person: KURT SMITH
Phone: (316) 733-1515
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: JEFF CHRISIAN

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-28-05 8-4-05 8.5.05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23074-0000
County: GRAHAM
ne -nw - Sec. 3 Twp. 6 S. R. 22 East West
730 feet from S (N) (circle one) Line of Section
1800 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: TOMANEK Well #: 1
Field Name: WC

Producing Formation: LKC
Elevation: Ground: 2311 Kelly Bushing: 2316
Total Depth: 3779 Plug Back Total Depth: 3758
Amount of Surface Pipe Set and Cemented at 292' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2008 Feet
If Alternate II completion, cement circulated from 2008
feet depth to SURFACE w/ 205 sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 4-24-07
Chloride content 3000 ppm Fluid volume 2000 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Managing Partner Date: 9-25-05

Subscribed and sworn to before me this 25th day of September

2005
Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: NORTHERN LIGHTS OIL CO., LC Lease Name: TOMANOCK Well #: 1
 Sec. 3 Twp. 6 S. R. 22 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No</p> <p>Cores Taken Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: RAG</p>	<table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Log</td> <td style="width: 40%;">Formation (Top), Depth and Datum</td> <td style="width: 30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1994</td> <td>+322</td> </tr> <tr> <td>LKC</td> <td>3570</td> <td>-1254</td> </tr> <tr> <td>BKC</td> <td>3753</td> <td>-1437</td> </tr> </table> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">KCC</p> <p style="text-align: center;">SEP 26 2005</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">CONFIDENTIAL</p> <p style="text-align: right; font-weight: bold;">RECEIVED SEP 28 2005 KCC WICHITA</p>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Anhydrite	1994	+322	LKC	3570	-1254	BKC	3753	-1437
Log	Formation (Top), Depth and Datum	Sample														
Name	Top	Datum														
Anhydrite	1994	+322														
LKC	3570	-1254														
BKC	3753	-1437														

CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	292'	common	190	3%gel2%cc
Production	7 7/8	5 1/2	14#	3776	EA2	150	flocele

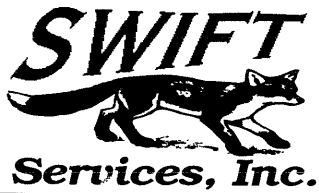
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	3744-46	750 GAL 15% NE/FE		3744
4	3603-05	250 GAL MCA		3603
		750 GAL 15% NE/FE		3603
4	3553-56	250 GAL MCA		3553

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3743		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. 9-24-05		Producing Method			
		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50		50		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



CHARGE TO:
NORTHERN LIGHTS
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 N^o 8876

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. NESS CITY, KS	# 1	TOMAJEK	GRAHAM	Ks		8-4-05	SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MALLEN DRILING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2 - 2 STAGE LOGGING	WELL PERMIT NO.	WELL LOCATION HOL COM - 13N, 6E, 1W, WEST		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	75	ME		4.00	300.00
579		1			PUMP CHARGE 2-STAGE	1	JOB	3771	FT	1600.00
580		1			ADDITIONAL HOURS	3	HRS		100.00	300.00
221		1			LOGS RCL	4	GAL		25.00	100.00
281		1			MUD FLUSH	500	GAL		.75	375.00
402		1			CONTRAILERS	10	EA	5 1/2"	60.00	600.00
403		1			CEMENT BASKETS	2	EA		200.00	400.00
407		1			DISSET FLOAT SHOE W/AUTO FCL	1	EA		250.00	250.00
408		1			DV TOOL - PLUG SET TOP JT # 42	1	EA	2008 FT	2500.00	2500.00
413		1			ROTO WALK SCRATCHES	40	EA		35.00	1400.00
417		1			DV LATCH DOWN PLUG - RAFFLE	1	EA		200.00	200.00
419		1			ROTATING HEAD REPAIR	1	JOB		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 8-4-05 TIME SIGNED: 1000 A.M. / P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	8225.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	6242.08
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	14,467.08
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	Graham 5.55% 596.81
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	15,063.89
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wagon

APPROVAL

Thank You!

JOB LOG :

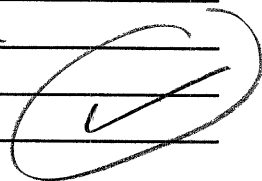
SWIFT Services, Inc.

DATE 8-4-05 PAGE NO. 1

CUSTOMER NORTHERN LIGHTS WELL NO. #1 LEASE TOMAWEK JOB TYPE 5 1/2" 2-STAGE LONGSTRING TICKET NO. 8876

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
	1300							START 5 1/2" CASING ON WELL
								TD - 3780' SETR 3771
								TD - 3775 5 1/2" 14' / FT 14
								ST - 16.67
								COMPRESSORS - 1, 2, 3, 4, 5, 6, 7, 8, 41, 63
								CMT BKTS - 42, 64
								DV TOOL - 2008 TOP JT # 42
	1445							DROP BALL - CIRCULATE ROTATE
	1545	6	12		✓		400	PUMP 500 GAL MUD FLUSH "
	1547	6	20		✓		400	PUMP 20 BBL KCL FLUSH "
	1551	5	36		✓		300	MIX 150 SKS EA-2 CMT W/ ANTIMONY "
	1602							WASH OUT PUMP - LOWER
	1604							RELEASE 1ST STAGE LATCH DOWN PLUG
	1605	6 3/4	0		✓			DISPLACE PLUG "
		6 3/4	8270				600	SHUT OFF ROTATE
	1619	6	91.7				1750	PLUG DOWN - PSE UP LATCH 2ND PLUG
	1621						OK	RELEASE PSE - HEAD
	1625							DROP DV OPENING PLUG
	1640				✓			OPEN DV TOOL - CIRCULATE W/ MUD PUMP
	1942	6	20		✓		300	PUMP 20 BBL KCL FLUSH
	1948		4/2					PLUG RH - MH (15 SKS)
	1955	6 1/2	114		✓		250	MIX COMBAT - 205 SKS SWD W/ ANTIMONY
	2020							WASH OUT PUMP - LOWER
	2022							RELEASE DV CLOSING PLUG
	2024	6	0		✓			DISPLACE PLUG
	2030	5	49				1500	PLUG DOWN - PSE UP CLOSE DV TOOL
	2032						OK	RELEASE PSE - HEAD
								CIRCULATE 25 SKS COMBAT TO POT
								WASH UP
	2130							JOB COMPLETE

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THANK YOU
WAKE, DUSTY, ROE

ALLIED CEMENTING CO., INC.

16174

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>7/28/05</u>	SEC. <u>3</u>	TWP. <u>6</u>	RANGE <u>22</u>	CALLED OUT <u>2:30pm</u>	ON LOCATION	JOB START	JOB FINISH <u>6:30pm</u>
LEASE <u>Tomonak</u>	WELL # <u>1</u>	LOCATION <u>Bogue 7N3W6N12W</u>			COUNTY <u>Graham</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 292
 CASING SIZE 8 1/2 DEPTH 292
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 17 1/2 BBLs

OWNER
 CEMENT
 AMOUNT ORDERED
190 lbs Cem 3-2

EQUIPMENT
 PUMP TRUCK CEMENTER Bill
 # 366 HELPER FRed
 BULK TRUCK
 # DRIVER Doug
 BULK TRUCK
 # DRIVER

COMMON	<u>190</u>	@	<u>8.70</u>	<u>1,653.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		

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HANDLING	<u>200</u>	@	<u>1.60</u>	<u>320.00</u>
MILEAGE	<u>6 @ /sk/mile</u>			<u>1,044.00</u>
TOTAL				<u>3,301.00</u>

REMARKS:

Ran 9 hrs 8 1/2 net c 292
Cement w/ 190 lbs Cem
pump plus w/ 17 1/2 bbls of water
Cement did Circ

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>87</u>	@	<u>5.00</u>	<u>435.00</u>
XXXXXX		@		
TOTAL				<u>1,105.00</u>

CHARGE TO: Northern Lights
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>8 5/8 Plug wood</u>		@		<u>55.00</u>
		@		
		@		
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Laverne R Urban

LAVOR R URBAN
 PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.