

MIDCO Exploration, Inc.
414 Plaza Drive • Suite 204
Westmont, Illinois 60559
(630) 655-2198

~~9-2-2006~~
9-2-2007
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 06 2005
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

September 2, 2005

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC *sa*
SEP 02 2005
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Re: Biggs Lease - Biggs #1-35 API- #15-095-00400-0002
Section 35-28S-8W Kingman, Co.

Dear Sir:

Enclosed please find one original and two copies of the Well Completion Form ACO-1 on the above referenced well related to a workover which converted the well to gas production. Also enclosed please find the following:

1. Cement tickets attached to the original.
2. A copy of the cement bond log which is the only log run.

As is provided for in Rule 82-3-107, we request that information on this well be held confidential for the maximum period allowed.

If you have any questions please contact me.

Sincerely,
MIDCO EXPLORATION, INC.



Earl J. Joyce Jr.

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

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Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: ONEOK
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Leiker Well Service, Inc.
License: 30891
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:

Operator: MIDCO Exploration, Inc.
Well Name: #1 Biggs OWWO
Original Comp. Date: 8-16-77 Original Total Depth: 4705
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/9/05 7/13/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
WAS SWD; CONVERTED TO GAS PRODUCTION;
TERMINATED DISPOSAL

API No. 15 - 095-00400-0002
County: Kingman
NE NE
NW NW SE Sec. 35 Twp. 28 S. R. 8 East West
2310 feet from S / N (circle one) Line of Section
330 330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Biggs Well #: 1-35

Field Name: Garlisch SW
Producing Formation: Mississippi
Elevation: Ground: _____ Kelly Bushing: 1610
Total Depth: 4705 Plug Back Total Depth: 4574
Amount of Surface Pipe Set and Cemented at 120 existing Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT I WITH
4-24-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice-President Date: 9/2/05

Subscribed and sworn to before me this 2nd day of September,
2005.

Notary Public: Nancy L. Macyunas
Date Commission Expires: _____

"OFFICIAL SEAL"
Nancy L. Macyunas
Notary Public, State of Illinois
My Commission Exp. 06/24/2006

KCC Office Use ONLY
yes Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Side Two

KCC
SEP 02 2005

ORIGINAL
1-35

Operator Name: MIDCO Exploration, Inc.

Lease Name: Biggs

Well #: 1-35

Sec. 35 Twp. 28 S. R. 8 East West

County: Kingman, CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	FROM PREVIOUS INFO Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Tong SD	3240	-1630	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Br LM	3321	-1711	
List All E. Logs Run:		Lansing	3340	-1730	
Cement Bond Log		Mississippi	4056	-2456	
		Kind	4294	-2684	
		Viola	4427	-2817	
		Simp	4452	-2842	
		TD	4473	-2863	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		127		100	
Production		5 1/2"		4544		150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3666-4090	Common A	75	

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4066-76 (cemented over)	1000 gal 15% clean up	
2	4068-76	600 gal 15% Double NE FE	
		1500 gal retarded 15% Double NE FE	
	Frac Job: 6000 gal / pad 12000 lbs	sand in 9000 gal PROFRAC 25 flush	
		with 750 gal Hydravis 25	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3960	3960		
Date of First, Resumerd Production, SWD or Enhr. 8/3/05			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		500	200			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

