

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
SEP 03 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/7/05 7/18/05 7/19/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21883-0000
County: Lane
SE SE NW Sec. 23 Twp. 16 S. R. 27 East West
2310 feet from S / (circle one) Line of Section
2310 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Anderson Trust "A" Well #: 2
Field Name: wildcat

Producing Formation: n/a
Elevation: Ground: 2680' Kelly Bushing: 2689'
Total Depth: 4625' Plug Back Total Depth: ---
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALFII PEA with
(Data must be collected from the Reserve Pit) LP-244-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

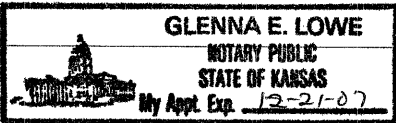
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: engineer Date: 9/9/05

Subscribed and sworn to before me this 9th day of September,
2005.

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Trans Pacific Oil Corporation Lease Name: Anderson Trust "A" Well #: 2
 Sec. 23 Twp. 16 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(SEE ATTACHED SHEET)

List All E. Logs Run:

Sonic Log
 Compensated Density/Neutron Log
 Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	306'	common	180	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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KCC
SEP 09 2005
CONFIDENTIAL

ORIGINAL

Anderson Trust A 2

SE SE NW

STR 23-16-27

Cty Lane

State Kansas

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 09 2005

CONSERVATION DIVISION
WICHITA, KS

Log Tops:

Anhydrite	2096' (+590)	+2'
B/Anhydrite	2130' (+556)	+5'
Heebner	3938' (-1252)	+5'
Lansing	3976' (-1290)	+8'
KC	4061' (-1375)	+7'
Stark	4221' (-1535)	+4'
Pleasanton	4295' (-1609)	+10'
Marmaton	4310' (-1624)	+10'
Labette	4472' (-1786)	+8'
Cherokee	4507' (-1821)	+9'
Mississippian	4575' (-1889)	+7'
RTD	4625'	

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ALLIED CEMENTING CO., INC. 17954

CONFIDENTIAL

KCC

ORIGINAL ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 09 2005

SERVICE POINT:

Great Bend

CONFIDENTIAL

DATE <i>7.7.05</i>	SEC. <i>23</i>	TWP. <i>16</i>	RANGE <i>24 27</i>	CALLED OUT <i>3:45 PM</i>	ON LOCATION <i>6:15 PM</i>	JOB START <i>7:00 PM</i>	JOB FINISH <i>7:45 PM</i>
LEASE <i>Anderson</i> WELL # <i>2</i>			LOCATION <i>Utica W to C.L. 1W, 1N,</i>		COUNTY <i>Lane</i>	STATE <i>Ks</i>	
OLD OR (NEW) (Circle one)			<i>1/3 W</i>				

CONTRACTOR *Duke*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *306'*
 CASING SIZE *8 5/8* DEPTH *306'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15'*
 PERFS. _____
 DISPLACEMENT *18 1/2 BBLs*

OWNER *Trans Pac*
 CEMENT
 AMOUNT ORDERED *180* *Common*
3% CC 2% Gel

COMMON <i>180</i>	@	<i>8.70</i>	<i>1566.00</i>
POZMIX _____	@		
GEL <i>4</i>	@	<i>14.00</i>	<i>56.00</i>
CHLORIDE <i>5</i>	@	<i>38.00</i>	<i>190.00</i>
ASC _____	@		

EQUIPMENT

U.B.
 PUMP TRUCK # *181* CEMENTER *D. Dierling*
 HELPER *Steve Turley*
 BULK TRUCK # *341* DRIVER *Don Dugan*
 BULK TRUCK # _____ DRIVER _____

	@	RECEIVED	
	@	KANSAS CORPORATION COMMISSION	
	@	SEP 09 2005	
	@	CONSERVATION DIVISION	
	@	WICHITA, KS	
	@		
HANDLING <i>189</i>	@	<i>1.60</i>	<i>302.40</i>
MILEAGE <i>35.6 * 189</i>	@		<i>396.90</i>
			TOTAL <i>2511.30</i>

REMARKS:
Ran 8 5/8 casing to bottom
Circulate w/ rig mud.
Hook up to pump test & mixed
180 cu common, 3% CC, 2% gel.
Shut down change valves over &
released 8 5/8 TWP. Displaced TWP
with 18 1/2 BBLs fresh H₂O.
Cement did circulate, Shut in.

SERVICE

DEPTH OF JOB <i>306'</i>			
PUMP TRUCK CHARGE			<i>670.00</i>
EXTRA FOOTAGE <i>6</i>	@	<i>.55</i>	<i>3.30</i>
MILEAGE <i>35</i>	@	<i>5.00</i>	<i>175.00</i>
	@		
	@		
	@		
	@		
			TOTAL <i>848.30</i>

CHARGE TO: *Trans Pacific Oil Corporation*
 STREET *100 South Main Suite 200*
 CITY *Wichita* STATE *Kansas* ZIP *67202*

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<i>1. 8 5/8 TWP</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
			TOTAL <i>55.00</i>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Rich Wheeler* *Rich Wheeler*
 PRINTED NAME

Thank you!

ALLIED CEMENTING CO., INC. 17233

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO P.O. BOX 17233
RUSSELL, KANSAS 67665

SEP 09 2005

SERVICE POINT:

Neosho

DATE <u>7-18-05</u>	SEC. <u>23</u>	TWP. <u>16</u>	RANGE <u>27</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>12:15am</u>	JOB START <u>2:30am</u>	JOB FINISH <u>5:00am</u>
Anderson LEASE	WELL # <u>2</u>	LOCATION <u>Utica SW 1/4 NW 1/4 S</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				RECEIVED KANSAS CORPORATION COMMISSION			

CONTRACTOR Duke Only #4

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4625

CASING SIZE 8 7/8 DEPTH 306

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

SEP 09 2005

CEMENT _____

AMOUNT ORDERED _____

CONSERVATION DIVISION
WICHITA, KS

COMMON	<u>147</u>	@	<u>8.70</u>	<u>1278.90</u>
POZMIX	<u>98</u>	@	<u>4.70</u>	<u>460.60</u>
GEL	<u>15</u>	@	<u>14.00</u>	<u>210.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 98</u>		@	<u>1.70</u>	<u>166.60</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>264</u>	@	<u>1.60</u>	<u>422.40</u>
MILEAGE	<u>38.6</u>	@	<u>264</u>	<u>601.92</u>
TOTAL				<u>3140.42</u>

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighous

224 HELPER _____

BULK TRUCK _____

260 DRIVER RICK

BULK TRUCK _____

_____ DRIVER D. Degan

REMARKS:

<u>50 x e 2130'</u>	
<u>80</u>	<u>1300</u>
<u>40</u>	<u>660</u>
<u>50</u>	<u>330</u>
<u>10</u>	<u>40</u>
<u>15</u>	<u>RH</u>

Thanks

CHARGE TO: Trans-Pacific

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>2130</u>			
PUMP TRUCK CHARGE				<u>750.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>38</u>	@	<u>5.00</u>	<u>190.00</u>
		@		
		@		
		@		

TOTAL 940.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@			
<u>1-Day Hole</u>	@			<u>35.00</u>
	@			
	@			
	@			
TOTAL				<u>35.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is-listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.