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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: NA
Operator Contact Person: Greg Rowe
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: Tim Hedrick

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
03/31/05 04/09/05 NA 4-11-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21749-0000
County: Morton
NW - NW - SE - SE Sec 36 Twp. 32 S. R. 43W
1250 feet from N (circle one) Line of Section
1250 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smith R Well #: 2
Field Name: Mustang Kansas City
Producing Formation: NA
Elevation: Ground: 3560 Kelly Bushing: 3567
Total Depth: 3950 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 2042 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

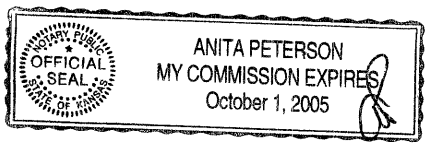
Drilling Fluid Management Plan *ACT I P&A w/ data*
(Data must be collected from the Reserve Pit) *4-23-07*
Chloride content 1100 mg/l ppm Fluid volume 1150 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Gardner
Title: Capital Project Date July 19, 2005
Subscribed and sworn to before me this 19 day of July
20 05
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2005

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Side Two

Operator Name: OXY USA Inc. Lease Name: Smith R Well #: 2
 Sec. 36 Twp. 32 S. R. 43W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	WINF	2082	1485	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	FLRNC	2221	1346	
List All E. Logs Run:	Neutron	Sonic	Ft RLY	2190	1377
Induction	Microlog	Geological Report	MATFIELD	2240	1327
			CGRV GRP	2306	1261
			A1 LM	2318	1249
			B5 LM	2446	1121
(See Side Three)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	2042	C	690	35/65 Poz + Additives
Production					C	195	Class C + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	1834-2070 - 50 sxs cmt		
	1442-1600 - 40 sxs cmt		
	283-440 - 40 sxs cmt		
	40' - 10 sxs cmt		
	(60/40 Poz + Additives)		

TUBING RECORD		Size NA	Set At NA	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NA			Producing Method		
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift
			<input checked="" type="checkbox"/> Other (Explain)		P&A
Estimated Production Per 24 Hours	Oil BBLs NA	Gas Mcf NA	Water Bbls	Gas-Oil Ratio	Gravity

Disposition of Gas

Vented Sold Used on Lease
(If vented, Submit ACO-18)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____ P&A _____

Production Interval

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Side Three

Operator Name: OXY USA Inc. Lease Name: Smith R Well #: 2

Sec. 36 Twp. 32S. R. 43W East West

County: Morton

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<u>Name</u>	<u>Top</u>	<u>Datum</u>
C LM	2482	1085
D LM	2531	1036
E LM	2578	989
F SH	2597	970
F LM	2618	949
WBNS GRP	2677	890
STOTLER	2820	747
SEVERY	2962	605
TOPEKA	2963	604
BREADSH	2906	661
HBNR SH	3244	323
LANS GRP	3323	244
IOLA	3386	181

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Well		Field			Service Date		Customer		Job Number
Smith 'R' #2					0593-Apr-03		OXY USA, INC.		2205547992
Date	Time	Density	Rate	Volume	CMT TREAT	0	0	0	Message
	24 hr clock	lb/gal	bbl/min	bbl	psi	0	0	0	
2005-Apr-03	8:49	10.69	6.1	6.4	243	0	0	0	
2005-Apr-03	8:50	11.38	6.1	10.4	243	0	0	0	
2005-Apr-03	8:50	11.06	6.2	14.5	243	0	0	0	
2005-Apr-03	8:51	11.29	6.3	18.7	238	0	0	0	
2005-Apr-03	8:52	11.93	6.4	22.9	247	0	0	0	
2005-Apr-03	8:52	12.03	6.4	27.1	233	0	0	0	
2006-Apr-03	8:53	12.01	6.3	31.4	220	0	0	0	
2005-Apr-03	8:54	12.21	5.8	35.6	188	0	0	0	
2005-Apr-03	8:54	11.95	4.0	39.1	110	0	0	0	
2005-Apr-03	8:55	12.57	3.9	41.8	96	0	0	0	
2005-Apr-03	8:56	12.56	6.3	44.9	174	0	0	0	
2005-Apr-03	8:56	12.37	5.8	48.8	146	0	0	0	
2005-Apr-03	8:57	12.11	6.4	52.8	151	0	0	0	
2005-Apr-03	8:58	12.43	5.8	56.8	128	0	0	0	
2005-Apr-03	8:58	12.30	5.7	60.6	124	0	0	0	
2005-Apr-03	8:59	12.36	5.7	64.4	128	0	0	0	
2005-Apr-03	9:00	12.53	5.7	68.2	128	0	0	0	
2005-Apr-03	9:00	12.40	5.7	72.0	128	0	0	0	
2005-Apr-03	9:01	12.22	5.7	75.9	124	0	0	0	
2005-Apr-03	9:02	12.34	6.3	80.0	146	0	0	0	
2005-Apr-03	9:02	12.52	6.3	84.2	151	0	0	0	
2005-Apr-03	9:03	12.49	6.3	88.4	151	0	0	0	
2005-Apr-03	9:04	12.37	6.3	92.6	151	0	0	0	
2005-Apr-03	9:04	12.15	5.8	96.7	128	0	0	0	
2005-Apr-03	9:05	12.38	5.8	100.6	124	0	0	0	
2005-Apr-03	9:06	12.52	5.8	104.5	133	0	0	0	
2005-Apr-03	9:06	12.55	5.8	108.4	133	0	0	0	
2005-Apr-03	9:07	12.33	5.8	112.3	128	0	0	0	
2005-Apr-03	9:08	12.18	5.8	116.1	124	0	0	0	
2005-Apr-03	9:08	12.24	6.2	120.0	137	0	0	0	
2005-Apr-03	9:09	12.28	5.8	124.1	133	0	0	0	
2005-Apr-03	9:10	12.28	5.8	128.0	128	0	0	0	
2005-Apr-03	9:10	12.34	5.8	131.8	128	0	0	0	
2005-Apr-03	9:11	12.35	5.8	135.7	128	0	0	0	
2005-Apr-03	9:12	12.34	5.8	139.5	128	0	0	0	
2005-Apr-03	9:12	12.07	5.8	143.4	124	0	0	0	
2005-Apr-03	9:13	12.34	5.8	147.3	128	0	0	0	
2005-Apr-03	9:14	12.38	5.9	151.1	128	0	0	0	
2005-Apr-03	9:14	12.36	5.8	155.0	128	0	0	0	
2005-Apr-03	9:15	12.30	5.8	158.9	128	0	0	0	
2005-Apr-03	9:16	12.35	5.9	162.8	128	0	0	0	
2005-Apr-03	9:16	12.37	5.9	166.6	128	0	0	0	
2005-Apr-03	9:17	12.39	5.8	170.6	128	0	0	0	
2005-Apr-03	9:18	12.40	5.8	174.5	128	0	0	0	
2005-Apr-03	9:18	12.40	5.8	178.4	128	0	0	0	
2005-Apr-03	9:19	12.38	5.8	182.3	128	0	0	0	
2005-Apr-03	9:20	12.31	5.9	186.2	128	0	0	0	
2005-Apr-03	9:20	12.15	4.9	189.6	96	0	0	0	
2005-Apr-03	9:21	12.25	4.9	192.9	96	0	0	0	
2005-Apr-03	9:22	12.29	4.9	196.2	96	0	0	0	
2005-Apr-03	9:22	12.07	4.9	199.5	92	0	0	0	
2005-Apr-03	9:23	12.53	4.9	202.7	96	0	0	0	
2005-Apr-03	9:24	12.69	4.9	206.0	96	0	0	0	
2005-Apr-03	9:24	12.47	4.9	209.3	96	0	0	0	

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Well		Field		Service Date		Customer			Job Number
Smith 'R' #2		11111		0593-Apr-03		OXY USA, INC.			2205547992
Date	Time	Density	Rate	Volume	CMT TREAT PRES	0	0	0	Message
	24 hr clock	lb/gal	bbl/min	bbl	psi	0	0	0	
2005-Apr-03	9:25	12.36	4.9	212.5	96	0	0	0	
2005-Apr-03	9:26	12.47	4.9	215.8	101	0	0	0	
2005-Apr-03	9:26	12.40	5.8	219.5	137	0	0	0	
2005-Apr-03	9:27	12.26	5.8	223.3	128	0	0	0	
2005-Apr-03	9:28	12.21	5.8	227.2	133	0	0	0	
2005-Apr-03	9:28	12.42	5.8	231.1	128	0	0	0	
2005-Apr-03	9:29	12.28	6.3	235.1	146	0	0	0	
2005-Apr-03	9:30	12.08	5.5	239.0	114	0	0	0	
2005-Apr-03	9:30	12.37	5.5	242.7	119	0	0	0	
2005-Apr-03	9:31	12.60	5.5	246.3	114	0	0	0	
2005-Apr-03	9:32	12.96	5.5	250.0	124	0	0	0	
2005-Apr-03	9:32	12.45	4.2	252.9	64	0	0	0	
2005-Apr-03	9:33	12.30	5.4	256.1	114	0	0	0	
2005-Apr-03	9:34	12.09	4.0	259.3	69	0	0	0	
2005-Apr-03	9:34	12.22	3.4	262.1	55	0	0	0	
2005-Apr-03	9:35	12.35	2.5	263.8	41	0	0	0	
2005-Apr-03	9:36	11.95	2.5	265.4	37	0	0	0	
2005-Apr-03	9:36	12.79	2.5	266.2	41	0	0	0	
2005-Apr-03	9:36								End Lead Slurry
2005-Apr-03	9:36								Reset Total, Vol = 266.32 bbl
2005-Apr-03	9:36	12.98	2.5	266.3	46	0	0	0	
2005-Apr-03	9:36	13.09	2.5	0.1	46	0	0	0	
2005-Apr-03	9:36								Start Mixing Tail Slurry
2005-Apr-03	9:36	13.57	2.5	0.7	50	0	0	0	
2005-Apr-03	9:37	14.16	2.5	2.4	46	0	0	0	
2005-Apr-03	9:38	14.94	2.5	4.0	50	0	0	0	
2005-Apr-03	9:38	15.43	6.2	6.7	206	0	0	0	
2005-Apr-03	9:39	15.01	6.2	10.9	211	0	0	0	
2005-Apr-03	9:40	14.32	6.2	15.1	183	0	0	0	
2005-Apr-03	9:40	14.46	5.9	19.0	169	0	0	0	
2005-Apr-03	9:41	14.62	5.9	23.0	179	0	0	0	
2005-Apr-03	9:42	14.91	6.0	27.0	188	0	0	0	
2005-Apr-03	9:42	14.86	6.0	30.9	192	0	0	0	
2005-Apr-03	9:43	15.06	6.0	34.9	201	0	0	0	
2005-Apr-03	9:44	15.13	6.0	38.9	201	0	0	0	
2005-Apr-03	9:44	14.91	6.0	42.9	197	0	0	0	
2005-Apr-03	9:45	15.25	4.5	46.3	128	0	0	0	
2005-Apr-03	9:45								End Tail Slurry
2005-Apr-03	9:45	14.14	0.0	47.7	5	0	0	0	
2005-Apr-03	9:45								Reset Total, Vol = 47.68 bbl
2005-Apr-03	9:45	14.10	0.0	47.7	5	0	0	0	
2005-Apr-03	9:45	14.07	0.0	0.0	5	0	0	0	
2005-Apr-03	9:45								Drop Top Plug
2005-Apr-03	9:45								Start Displacement
2005-Apr-03	9:45	14.06	0.0	0.0	5	0	0	0	
2005-Apr-03	9:46	14.06	0.0	0.0	0	0	0	0	
2005-Apr-03	9:46	14.06	0.0	0.0	-5	0	0	0	
2005-Apr-03	9:47	14.05	0.0	0.0	-5	0	0	0	
2005-Apr-03	9:48	13.66	0.0	0.0	0	0	0	0	
2005-Apr-03	9:48	9.37	0.0	0.0	0	0	0	0	
2005-Apr-03	9:49	9.38	0.0	0.0	-5	0	0	0	
2005-Apr-03	9:50	9.38	0.0	0.0	0	0	0	0	
2005-Apr-03	9:50	9.36	0.0	0.0	-5	0	0	0	
2005-Apr-03	9:51	9.32	0.0	0.0	-5	0	0	0	

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Well		Field			Service Date		Customer		Job Number
Smith 'R' #2					0593-Apr-03		OXY USA, INC.		2205547992
Date	Time	Density	Rate	Volume	CMT TREAT PRES	0	0	0	Message
	24 hr clock	lb/gal	bbl/min	bbl	psi	0	0	0	
2005-Apr-03	9:52	9.29	0.0	0.0	0	0	0	0	KCC JUL 19 2005 CONFIDENTIAL
2005-Apr-03	9:52	9.28	0.0	0.0	0	0	0	0	
2005-Apr-03	9:53	9.25	0.0	0.0	-5	0	0	0	
2005-Apr-03	9:54	8.99	0.0	0.0	0	0	0	0	
2005-Apr-03	9:54	9.01	4.4	0.8	50	0	0	0	
2005-Apr-03	9:55	9.00	5.8	4.4	78	0	0	0	
2005-Apr-03	9:56	8.39	3.5	8.1	46	0	0	0	
2005-Apr-03	9:56	8.38	0.4	10.2	41	0	0	0	
2005-Apr-03	9:57	8.42	1.8	10.4	50	0	0	0	
2005-Apr-03	9:58	8.38	3.2	12.5	46	0	0	0	
2005-Apr-03	9:58	8.38	5.6	16.2	78	0	0	0	
2005-Apr-03	9:59	8.39	5.6	19.9	87	0	0	0	
2005-Apr-03	10:00	8.37	5.6	23.7	101	0	0	0	
2005-Apr-03	10:00	8.37	5.7	27.6	110	0	0	0	
2005-Apr-03	10:01	8.37	5.7	31.4	119	0	0	0	
2005-Apr-03	10:02	8.37	5.7	35.2	128	0	0	0	
2005-Apr-03	10:02	8.37	5.8	39.0	151	0	0	0	
2005-Apr-03	10:03	8.37	5.8	42.8	165	0	0	0	
2005-Apr-03	10:04	8.37	5.8	46.7	174	0	0	0	
2005-Apr-03	10:04	8.37	5.8	50.5	188	0	0	0	
2005-Apr-03	10:05	8.37	5.9	54.4	206	0	0	0	
2005-Apr-03	10:06	8.37	5.9	58.3	220	0	0	0	
2005-Apr-03	10:06	8.37	5.9	62.2	238	0	0	0	
2005-Apr-03	10:07	8.37	5.9	66.2	256	0	0	0	
2005-Apr-03	10:08	8.37	6.0	70.1	275	0	0	0	
2005-Apr-03	10:08	8.37	5.9	74.1	293	0	0	0	
2005-Apr-03	10:09	8.37	5.9	78.0	316	0	0	0	
2005-Apr-03	10:10	8.37	6.0	82.0	334	0	0	0	
2005-Apr-03	10:10	8.37	6.0	86.0	366	0	0	0	
2005-Apr-03	10:11	8.37	6.0	90.1	389	0	0	0	
2005-Apr-03	10:12	8.37	6.0	94.1	407	0	0	0	
2005-Apr-03	10:12	8.37	6.0	98.1	439	0	0	0	
2005-Apr-03	10:13	8.37	6.1	102.1	462	0	0	0	
2005-Apr-03	10:14	8.37	6.1	106.2	490	0	0	0	
2005-Apr-03	10:14	8.37	6.1	110.3	513	0	0	0	
2005-Apr-03	10:15	8.37	6.2	114.4	545	0	0	0	
2005-Apr-03	10:16	8.37	3.7	118.4	522	0	0	0	
2005-Apr-03	10:16	8.37	2.4	120.1	499	0	0	0	
2005-Apr-03	10:17	8.37	2.4	121.7	517	0	0	0	
2005-Apr-03	10:18	8.37	0.0	122.0	742	0	0	0	
2005-Apr-03	10:18	8.37	0.0	122.0	691	0	0	0	
2005-Apr-03	10:19	8.37	0.0	122.0	0	0	0	0	
2005-Apr-03	10:20								End Displacement
2005-Apr-03	10:20								Bump Top Plug
2005-Apr-03	10:20	8.37	0.0	122.0	-5	0	0	0	
2005-Apr-03	10:20								Reset Total, Vol = 122.02 bbl
2005-Apr-03	10:20	8.37	0.0	122.0	0	0	0	0	
2005-Apr-03	10:20	8.37	0.0	0.0	0	0	0	0	
2005-Apr-03	10:20								End Job
2005-Apr-03	10:20	8.37	0.0	0.0	5	0	0	0	

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Well		Field			Service Date		Customer			Job Number	
Smith 'R' #2					0593-Apr-03		OXY USA, INC.			2205547992	
Date	Time	Density	Rate	Volume	CMT TREAT	0	0	0	Message		
	24 hr clock	lb/gal	bbbl/min	bbbl	psi	0	0	0			
Post Job Summary											
Average Pump Rates, bpm				Volume of Fluid Injected, bbl							
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2				
5.5			6	316	0	10					
Treating Pressure Summary, psi						Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density					
800		130	800		bbbl	8.34 lb/gal					
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?		Volume	75	bbbl			
%	316 bbl	125 bbl	°F	<input type="checkbox"/> Washed Thru Perfs		To	ft				
Customer or Authorized Representative				Schlumberger Supervisor							
Wylie, Cal				Tan, Naveen				<input type="checkbox"/> CirculationLost		<input type="checkbox"/> Job Completed	

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Schlumberger

Date	4/3/2005
Company	Oxy USA Inc.
Job Number	2205547992
Well Name	Smith
Well Number	R-2
County	Morton
State	Kansas

Pipe Size	8 5/8	
Pipe Weight	24	24
Pipe Depth	2045	
Shoe Length	41.55	
Insert Depth	2003.45	
Hole Size	12 1/4	
Hole Depth	2045	

Lead	
690 sacks	35:65 Poz C
2.19 yield	D20,S1,D29
12.2 weight	
12.4 water	204
cubic ft.	1511
height	3662
bbls	269

Hole Vol	281	Pipe Volume	130
Shoe Vol	2.64674	Annular Volume	150
		Total Cement	316
		Total Water	361

Pipe Factor	0.0637	0.0637
Annular Factor	0.0735	
Height Factor	2.4231	

Casing lift 840
Cement lift 483

Tail	
195 sacks	Class C
1.34 yield	S1,D29
14.8 weight	
6.35 water	29
cubic ft.	261
height	633
bbls	46.5

Test 2500

Mud

10 Spacer

269 Lead 12.2

47 Tail 14.8

127.6 Displacement

1500 Maximum Pressure

Pump time @ 5 BPM 89 MIN

3rd System	
0 sacks	
0 yield	
0 weight	
0 water	0
cubic ft.	0
height	0
bbls	0

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

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KCC WICHITA

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JUL 19 2005



CEMENT JOB REPORT

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CUSTOMER OXY USA Inc		DATE 10-APR-05	F.R. # 383810190	SERV. SUPV. Randy Sheets								
LEASE & WELL NAME Smith R #2		LOCATION Sec 36 32S 43W		COUNTY-PARISH-BLOCK Morton Kansas								
DISTRICT Perryton		DRILLING CONTRACTOR RIG # Cheyenne # 8		TYPE OF JOB Plug & Abandon								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES								
None		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY Bbl MIX WATER					
MATERIALS FURNISHED BY BJ												
40:60 Poz H		140	13	1.69	8.88		42 29.50					
Mud			9.2				25					
Available Mix Water 500 Bbl.		Available Displ. Fluid 500 Bbl.		TOTAL			67 29.50					
HOLE		TBG-CSG-D.P.			COLLAR DEPTHS							
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
7.875		3950	4.5	16.6	DP	2070	D					
LAST CASING		PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID			
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.625		24 CSG	2042	No Packer		0	0	0	4.5	X-HOLE	WATER BASED MU	9.2
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
25	BBLs	Mud	9.2	0	0	0	3000	2000	0	0	Rig Tank	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL					EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>
	PIPE	ANNULUS				
09:00						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>
						ARRIVE LOCATION SAFETY MEETING SPOT EQUIPMENT LAY LINE TO RIG HOOK PUMP TO DRILL PIPE
10:08	1000					TEST LINES
10:10	400		4.5		H2O	START H2O SPACER
10:13	400		4.5	10	H2O	START CEMENT
10:18	200		4.5	15	CMT	START DISPLACEMENT 50
10:22	0		0	25	MUD	SHUTDOWN
10:47	200		4.5		H2O	START H2O SPACER
10:50	200		4.5	10	H2O	START CEMENT 40
10:52	200		4.5	11	CMT	START DISPLACEMENT
10:58	0		0	15	MUD	SHUTDOWN
13:56	200		4.5		H2O	START H2O SPACER
14:00	200		4	10	H2O	START CEMENT 40
14:03	100		3	11	CMT	START DISPLACEMENT
14:04	0		0	3	H2O	SHUTDOWN
14:27	100		3		CMT	START CEMENT 10
14:30	0		0	3	CMT	CEMENT TO SURFACE SHUTDOWN

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BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	1	116	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>Randy Sheets</i>

FIELD RECEIPT NO. 383810190

BJ Services Company



CUSTOMER (COMPANY NAME) OXY USA Inc				CREDIT APPROVAL NO. REQ		PURCHASE ORDER NO.		CUSTOMER NUMBER 20065380 - 00259721		INVOICE NUMBER		
MAIL INVOICE TO :				STREET OR BOX NUMBER P. O. Box 2528		CITY Liberal		STATE Kansas		ZIP CODE 67905		
DATE WORK COMPLETED		MO. 04	DAY 10	YEAR 2005	BJ SERVICES SUPERVISOR Randy Sheets		WELL API NO:		WELL TYPE : New Well		RECEIVED JUL 20 2005 KCC WICHITA	
BJ SERVICES DISTRICT Perryton					JOB DEPTH (ft) 2,070		WELL CLASS : Other					
WELL NAME AND NUMBER Smith R #2					TD WELL DEPTH (ft)		GAS USED ON JOB : No Gas					
WELL LOCATION :		LEGAL DESCRIPTION Sec 36 32S 43W			COUNTY/PARISH Morton		STATE Kansas		JOB TYPE CODE : Plug & Abandon			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT	CONFIDENTIAL JUL 19 2005 KCC	
100022	Class H Cement				sacks	84						
100120	Bentonite				lbs	722						
100317	Poz (Fly Ash)				sacks	56						
SUB-TOTAL FOR Product Material												
A152	Employee Incentive Bonus - Cement Svc				ea	1						
M100	Bulk Materials Service Charge				cu ft	152						
SUB-TOTAL FOR Service Charges												
F057A	Cement Pump Tubing, 2001 - 3000 ft				4hrs	1						
F088	Cement Pump Tubing, Additional hrs				hrs	3						
FE003	Radio Communications				ea	3						
J225	Data Acquisition, Cement, Standard				job	1						
J390	Mileage, Heavy Vehicle				miles	260						
J391	Mileage, Auto, Pick-Up or Treating Van				miles	260						
SUB-TOTAL FOR Equipment												
ARRIVE LOCATION :		MO. 04	DAY 10	YEAR 2005	TIME 09:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. Cal Wylie					CUSTOMER AUTHORIZED AGENT				<input checked="" type="checkbox"/>		CUSTOMER AUTHORIZED AGENT	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									CUSTOMER AUTHORIZED AGENT			

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