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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: STG  
Operator Contact Person: Mark Shreve  
Phone: ( 316 ) 264-6366  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929

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Wellsite Geologist: Kevin Kessler  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5/21/05                      5/29/05                      6/14/05  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 135-24356 -00-00  
County: Ness  
SE SE NE SW Sec. 7 Twp. 18 S. R. 22  East  West  
1470 feet from S N (circle one) Line of Section  
2500 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stenzel-Funk Well #: 1-7  
Field Name: Wildcat

Producing Formation: Cherokee Sand  
Elevation: Ground: 2244" Kelly Bushing: 2253'  
Total Depth: 4415' Plug Back Total Depth: 4367'  
Amount of Surface Pipe Set and Cemented at 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1538' Feet  
If Alternate II completion, cement circulated from 1538'  
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan Alt II with  
(Data must be collected from the Reserve Pit) 4-23-07  
Chloride content 38,000 ppm Fluid volume 800 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

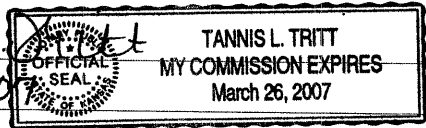
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 8/3/05

Subscribed and sworn to before me this 3rd day of August, 2005.

Notary Public: Tannis L. Tritt  
Date Commission Expires: 3-26-07



**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

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Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Stenzel-Funk Well #: 1-7
Sec. 7 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run:

ELI: CDL/CNL/PE; DIL; Micro & Sonic

Table with columns: Log Formation Top Depth and Datum, Name, Anhydrite, B/Anhydrite, Lansing, Cherokee, Mississippian. Includes KCC AUG 0 3 2005 stamp.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid. Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

# ALLIED CEMENTING CO., INC.

17223

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ORIGINAL

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

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SERVICE POINT:

Nass City

DATE <u>5-21-05</u>	SEC <u>7</u>	TWP <u>18</u>	RANGE <u>22</u>	CALLED OUT <u>7:30am</u>	ON LOCATION <u>9:00am</u>	JOB START <u>12:00pm</u>	JOB FINISH <u>12:30pm</u>
LEASE <u>Stangel-Funk</u>		WELL # <u>1-7</u>	LOCATION <u>Nass City SE 3/4 N 1/2 E 1/4 S</u>	COUNTY <u>Nass</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Duke Dalg #4  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 215  
 CASING SIZE 8 7/8 DEPTH 215  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PERFS.  
 DISPLACEMENT 13 BBL  
 EQUIPMENT

OWNER  
 CEMENT  
 AMOUNT ORDERED  
155 Corn 3 1/2 cc 2 1/2 gal  
 COMMON 153 gal @ 9.70 1485.00  
 POZMIX @  
 GEL 3 1/4 @ 14.00 48.00  
 CHLORIDE 5 1/4 @ 38.00 190.00  
 ASC @

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 HANDLING 163 1/4 @ 1.60 260.80  
 MILEAGE 9 1/2 @ 18.00 180.00  
 TOTAL 2026.30

REMARKS:

20#

circ 8 7/8 w/ air pump  
 mix cement deep plug  
 w/ 13 BBL cement and cur

THANKS

SERVICE

DEPTH OF JOB 215  
 PUMP TRUCK CHARGE 670.00  
 EXTRA FOOTAGE @  
 MILEAGE 9 @ 5.00 45.00  
 TOTAL 715.00

PLUG & FLOAT EQUIPMENT

MANIFOLD @  
1-8 7/8 Top Wood @ 55.00 55.00  
 @  
 @  
 @  
 TOTAL 55.00

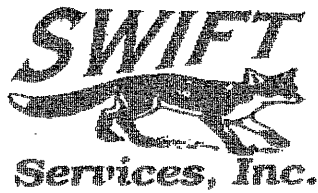
CHARGE TO: Mill Dalg Co.  
 STREET  
 CITY STATE ZIP

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

R. Wheeler  
 PRINTED NAME



CHARGE TO: *Mull Oils*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 8018

PAGE 1 OF 1

ORIGINAL

SERVICE LOCATIONS <i>NESS KS</i>	WELL/PROJECT NO. <i>1-7</i>	LEASE <i>Steinzel-Funk</i>	COUNTY/PARISH <i>NESS</i>	STATE <i>KS</i>	CITY	DATE <i>06-08-05</i>	OWNER
<i>Neess City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Fritzler Well Serv</i>	SHIPPED VIA <i>C-7</i>	DELIVERED TO <i>501 1/2 W. 2nd St. Neess City, KS</i>	ORDER NO.	
REFERRAL LOCATION	WELL TYPE <i>Dil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>CMT Prod Collar</i>	WELL PERMIT NO.	WELL LOCATION	INVOICE INSTRUCTIONS	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	IDF							
575		1			MILEAGE #105	15	mi			4.00	60.00
578		1			Pump Service	1	cs	1532	FT	1250.00	1250.00
330	<b>KCC</b> AUG 03 2005 <b>CONFIDENTIAL</b>	2			Sand Cement	165	Sks			10.50	1732.50
276		2			Floccule	44	lbs			1.00	44.00
581		2			Service Chg CMT	175	Sks			1.10	192.50
583		2			Drygas	131.0	7m			1.00	131.00
104		2			Prod Collar Tool Rental	1	cs	5 1/2	in	250.00	250.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *06-08-05* TIME SIGNED: *1405*

*[Signature]*

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3,660.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3767.40

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: \_\_\_\_\_

Thank You!

CUSTOMER *Mud/Dals* WELL NO. *1-7* LEASE *Stenzel-Funk* JOB TYPE *CMT Port-Celler* TICKET NO. *8018*

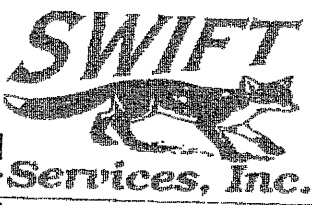
CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (WELL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>1405</i>							<b>KCC</b> <b>AUG 03 2005</b> <b>CONFIDENTIAL</b> <i>ON LOCATION (D) Disc. Job S. 4 up</i> <i>125 SKS SMD CMT</i> <i>Find P.C. @ 1538</i> <i>5 1/2 14 1/8 TWC 2 3/8 TWC</i>
	<i>1430</i>	<i>0</i>	<i>25</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<i>200</i>	<i>200</i>	<i>Pressure up</i> <i>open P.C.</i> <i>Fr. Rate</i>
		<i>2.5</i>	<i>0</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<i>300</i>	
		<i>2.5</i>	<i>3</i>		<input checked="" type="checkbox"/>		<i>300</i>	
								<i>Hookup to TWC</i>
	<i>1435</i>	<i>3.0</i>	<i>0</i>	<input checked="" type="checkbox"/>		<i>350</i>		<i>(Start CMT @ 11.2 #/gal 3.11x 1470SKS</i>
		<i>3.5</i>	<i>3</i>	<input checked="" type="checkbox"/>		<i>350</i>		<i>Start to Circ mud to pit</i>
		<i>3.5</i>	<i>25</i>	<input checked="" type="checkbox"/>		<i>400</i>		
		<i>3.5</i>	<i>55</i>	<input checked="" type="checkbox"/>		<i>400</i>		
		<i>3.5</i>	<i>82</i>	<input checked="" type="checkbox"/>		<i>600</i>		<i>Circ. CMT to pit</i>
		<i>3.5</i>	<i>82</i>	<input checked="" type="checkbox"/>		<i>600</i>		<i>Start to mix 14.0 #/gal CMT 1.58x 18SKS</i>
		<i>3.5</i>	<i>87</i>	<input checked="" type="checkbox"/>		<i>600</i>		<i>end CMT</i>
		<i>3.5</i>	<i>0</i>	<input checked="" type="checkbox"/>		<i>600</i>		<i>Start Disg</i>
	<i>1500</i>	<i>3.5</i>	<i>5</i>	<input checked="" type="checkbox"/>		<i>700</i>		<i>end Disg 18SKS to pit!</i> <i>Total CMT 165SKS</i>
	<i>1505</i>							<i>Close P.C.</i>
	<i>1507</i>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<i>850</i>	<i>850</i>	<i>Pressure Test CS6</i>
								<i>Run 4 Joint</i>
	<i>1520</i>	<i>3.0</i>	<i>0</i>	<input checked="" type="checkbox"/>		<i>350</i>		<i>Run out Clean</i>
		<i>3.0</i>	<i>6</i>	<input checked="" type="checkbox"/>		<i>350</i>		<i>1st Flg CMT</i>
		<i>3.0</i>	<i>13</i>	<input checked="" type="checkbox"/>		<i>350</i>		<i>2nd Flg CMT</i>
	<i>1530</i>	<i>3.0</i>	<i>20</i>	<input checked="" type="checkbox"/>		<i>350</i>		<i>All Clean</i>
	<i>1545</i>							<i>WASHUP</i> <i>Reckup</i> <i>Tickets</i>
	<i>1610</i>							<i>Job Complete</i>

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Thank You!  
Dave, Blaine, Brett



CHARGE TO:  
 MULL DRUG. Co.  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No. 8334

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. WESS CO. VS  
 2. 1-7  
 3. DUKE DRUG #4  
 4. OIL

WELL PROJECT #0  
 LEASE  
 COUNTY/PARISH  
 STATE  
 CITY

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR  
 RIG NAME/NO.  
 SHIPPED VIA  
 DELIVERED TO  
 DATE  
 OWNER

WELL TYPE  
 WELL CATEGORY  
 JOB PURPOSE  
 WELL PERMIT NO.  
 WELL LOCATION

INVOICE INSTRUCTIONS  
5 1/2" LONGSTRENGTH  
WESS CO. - SE 3 1/2 N. E-S

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575					MILEAGE #104					
578					PUMP SERVICE	15	ME		4.00	60.00
280					FLOCHECK-21	1	JOB	4408	1250.00	1250.00
400					GUIDE SHOE	1000	GA		2.00	2000.00
402					CENTRALS	1	EA	5 1/2"	100.00	100.00
403					COUNT BASKET	9	EA		55.00	495.00
404					PORT COLLAR	1	EA		155.00	155.00
410					TOP PLUG	1	EA	1527	1800.00	1800.00
413					ROTO WALL SCRATCHES	1	EA		85.00	85.00
415					INSIDE FLOAT COLLAR w/ FILL UP	10	CA		35.00	350.00
416					BOTTOM PLUG	1	EA		230.00	230.00
					ROTATING HEAD ASSEMBLY	1	EA		85.00	85.00
						1	JOB		200.00	200.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 5-30-05  
 TIME SIGNED: 0630  
 AM/PM: AM

REMIT PAYMENT TO:  
 SWIFT SERVICE INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6810.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	1285.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8095.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?				Wess 5.3%	348.48
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8443.48

SWIFT OPERATOR  
WIPYJE WISSON

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES  
 APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8334

CUSTOMER		WELL		DATE		PAGE OF	
MULL DOLL Co.		STOZEL-FWZ 1-7		5-30-05		2 / 2	
330	1	SWK MULT-DRY STARRA	100 SKS	10.50	1050.00		
276	1	FLOCEL	25 LBS	1.00	25.00		
185	1	SERVICE CHARGE					
785	1	TOTAL WEIGHT	9985				
		LOADED MILES	15				
		CUBIC FEET	100	1.10	110.00		
		TON MILES	74.8875	100.00	100.00		
						CONFIDENTIAL	
						1285.00	

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05-06-26 09:18 MULL DRILLING CO INC

CUSTOMER MULL OIL CO. WELL NO. 1-7 LEASE STROZEL - FUNK JOB TYPE 5 1/2" LOWSSQNG TICKET NO. 8334

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL/DAY), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries like 'ON LOCATION', 'START 5 1/2" CASING 2nd WELL', 'DROP BALL - CIRCULAR', '5 BBL SPACER', '24 BBLs FROCKER-21', 'WASH OUT PUMP - ENDS', 'RELEASE TOP PWG', 'DISPLACE PWG', 'SHUT OFF ROVER', 'PLUG DOWN', 'RELEASE PSE - HEAD', 'JOB COMPLETE'.

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THANK YOU LARRY DUSTY ORSON