

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MURFIN DRILLING
License: 30606
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/23/2005 7/2/2005 7/29/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24361 - 00 - 00
County: NESS
SW - SE - NW. Sec. 6 Twp. 20 S. R. 23 East West
2180 feet from S / (N) (circle one) Line of Section
1730 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: CUNNINGHAM CJ Well #: 1-6
Field Name: WILDCAT

Producing Formation: MISSISSIPPI
Elevation: Ground: 2309 Kelly Bushing: 2314
Total Depth: 4424 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1620 Feet

Alternate II completion, cement circulated from 1620
feet depth to SURFACE w/ 155 sx cmt.

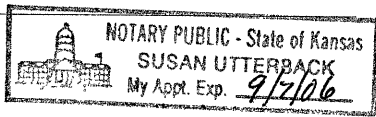
Drilling Fluid Management Plan ALT II W/H
(Data must be collected from the Reserve Pit) 4-23-07
Chloride content 8,000 ppm Fluid volume _____ bbls
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern
Title: GEOLOGIST Date: 9/29/2005
Subscribed and sworn to before me this 29th day of September,
2005.
Notary Public: Susan Utterback
Date Commission Expires: 9/7/06



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: CUNNINGHAM CJ Well #: 1-6
 Sec. 6 Twp. 20 S. R. 23 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
ANHYDRITE	1572	+ 742
HEEBNER	3740	-1426
LANSING	3786	-1472
BKC	4134	-1820
PAWNEE	4221	-1907
FORT SCOTT	4300	-1986
CHEROKEE SHALE	4326	-2012
MISSISSIPPI	4393	-2079

RADIATION GUARD LOG

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CONFIDENTIAL CEMENT RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	214'	common	160sx	2%gel 3%cc
PRODUCTION	7-7/8'	5-1/2"	14#	4419'	SMD	200SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE - 1620'	SMV	155SX	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4398' - 4402'	750 gal. 20% mud acid	4402
4	4404' - 4410'	750 gal. 20 MCA	4410
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4382'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
7/29/2005	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	30	0	19	

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

**Pintail Petroleum, Ltd.
CUNNINGHAM CJ #1-6
SECTION 6-20S-23W
NESS COUNTY, KANSAS**

DST #1 4277'-4327' (Fort Scott) 10"-30"-5"-0"
1st Open: Weak surface blow, died in 10 minutes.
1st SI: No return, flush tool, no blow. TOH.
Recovered: 10' drilling mud
IFP 23#-28# ISIP 1061#
FFP 31#-38# FSIP Not recorded
HYD 2099#-2100# Temp 117°

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DST #2 4350' - 4410' (Mississippi Dolomite) 30"-45"-60"-60"
1st Open: Fair blow built to 11"
1st SI: No return
2nd Open: Fair blow bottom of bucket 45 minutes
2nd SI: No return
Recovered: 80' slightly gassy oil (5% gas 95% oil) 36° API oil gravity
250' slightly gassy oil cut mud (5% gas 15% oil 80% mud)
IFP 24#-88# ISIP 1010#
FFP 92#-137# FSIP 752#
HYD 2101#-2079# Temp 122°

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DST #3 4410' -4424' (Mississippi) 30"-45"-60"-60"
1st Open: Fair blow bottom of bucket 24 minutes.
1st SI: Built to 3 1/2"
2nd Open: Fair blow, btm of bucket in 35 minutes
2nd SI: Surface blow throughout
Recovered: 200' gas in pipe
185' clean gassy oil (10% gas, 90% oil) 36° API gravity
210' gassy oily water cut mud (20% gas, 20% oil, 20% water, 40% mud)
IFP 33#-86# ISIP 963#
FFP 103#-167# FSIP 874#
HYD 2175#-2099# Temp 124°



CHARGE TO:
PENTAZZ PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 8558

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-6	LEASE CUNNINGHAM "CJ"	COUNTY/PARISH NESS	STATE KS	CITY	DATE 7-2-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MURPHY DRUG #24	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OTL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGGING	WELL PERMIT NO.	WELL LOCATION S/NESS CITY, KS - 7S, 1/2W, SS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	10		ME		4.00	40.00
578		1			PUMP SERVICE	1	4419	JOB	FT	1250.00	1250.00
221		1			LIQUID KCL	2		GAL		25.00	50.00
281		1			MUD FLUSH	500		GAL		.75	375.00
402		1			CONTRACTORS	12	5 1/2"	EA		55.00	660.00
403		1			CEMENT BASKETS	2		EA		155.00	310.00
404		1			PORT COLLAR TOPST #74	1	1620	EA	FT	1800.00	1800.00
406		1			CATCH DOWN PILE - RAFFLE	1		EA		200.00	200.00
407		1			INSERT FLOAT SHOE w/AUTO FELLOP	1		EA		230.00	230.00
419		1			ROTATING HEAD RENTAL	1		JOB		200.00	200.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 7-2-05 TIME SIGNED 12:15
 A.M. P.M.

REMIT PAYMENT TO:

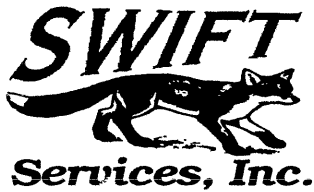
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5115.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	2646.79
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	7761.79
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				ness 5.3%	325.92
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8087.71
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Wilson* APPROVAL

Thank You!



CHARGE TO:
PETROL PERIODIC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 8564

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY KS</u>	WELL/PROJECT NO. <u>1-6</u>	LEASE <u>CUNNINGHAM "CT"</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>7-11-05</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>FROZISE PERKS</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CONV. PORT COURSE</u>	WELL PERMIT NO.	WELL LOCATION <u>NESS CITY KS - 7S, 1/2 W, SS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE * 104	10		MI		4.00	40.00
577		1			PUMP SERVICE	1		JOB		800.00	800.00
105		1			PORT COURSE OPERATING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STAPLER	155		PCS		10.50	1627.50
276		1			FLOCCIE	45		UBS		1.00	45.00
581		1			SERVICE CHARGE CONV	180		SHS		1.10	198.00
582		1			DRYAGE - MANDUM	17855		UBS	89.275 TM	100.00	100.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

x Walter Kelly
 DATE SIGNED 7-11-05 TIME SIGNED 10:00 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3210.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	3320.34
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

NESS TAX 5.3% 109.84

ALLIED CEMENTING CO., INC.

17197 ✓

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Neos City

DATE <u>6-23-05</u>	SEC. <u>6</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>8:25 PM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>Cunningham CS</u>			WELL # <u>1-6</u>	LOCATION <u>Neos City 7 south, 1/2 W, south</u>		COUNTY <u>Neos</u>	STATE <u>Ka</u>
OLD OR <u>NEW</u> (Circle one)			<u>into.</u>				

CONTRACTOR Murfin # 24
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 214'
 CASING SIZE 8 5/8 DEPTH 217'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____

OWNER Pintail
 CEMENT
 AMOUNT ORDERED 160 dx Common
3% CC 2% GEL

CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 12.8 BBLs

COMMON <u>160 dx</u>	@ <u>8.70</u>	<u>1392.00</u>
POZMIX _____	@ _____	_____
GEL <u>3 dx</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE <u>5 dx</u>	@ <u>38.00</u>	<u>190.00</u>
ASC _____	@ _____	_____
_____	@ <u>KCC</u>	_____
_____	@ <u>SEP 28 2005</u>	_____

EQUIPMENT
Neos
 PUMP TRUCK CEMENTER Drilling
 # 224 HELPER Jim Weighman
 BULK TRUCK
 # 260 DRIVER Don Dugan
 BULK TRUCK
 # _____ DRIVER _____

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 HANDLING 168 dx @ 1.60 268.80
 MILEAGE 168 dx 06-8 min 180.00
 TOTAL 2072.80

REMARKS:

Ran 8 5/8 casing to bottom, circ with rig mud. Hook up to pump truck & mixed 160 dx common 3% CC 2% gel. Shut down, change valves over, release 8 5/8 TWP & displace with 12.8 BBLs fresh H₂O. Cement did circulate.
Thanks

SERVICE

DEPTH OF JOB <u>217'</u>	_____	_____
PUMP TRUCK CHARGE _____	_____	<u>670.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>8</u>	@ <u>5.00</u>	<u>40.00</u>
_____	@ _____	_____
_____	@ _____	_____

CHARGE TO: Pintail Petroleum LTD.
 STREET 225 N. Market Ste 300
 CITY Wichita STATE Kansas ZIP 67202

PLUG & FLOAT EQUIPMENT

MANIFOLD _____	@ _____	_____
<u>1. 8 5/8 TWP</u>	@ <u>55.00</u>	<u>55.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL	_____	<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]
Good Job

[Signature]
 PRINTED NAME

Thank you!