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SEP 29 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Print or Type

ORIGINAL

CONFIDENTIAL

Operator: License # 31652

Name: NORSTAR PETROLEUM, INC.

Address: 6855 South Havana Street, Suite 250

City/State/Zip: Centennial, CO 80112

Purchaser:

Operator Contact Person: Per Burchardt

Phone: (303) 925-0696

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Brad Rine

Designate Type of Completion:

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Add.

Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

8/5/05 8/11/05 8/12/05

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24,374-00-00

County: Ness

10 N 01 E NW SW Sec. 34 Twp. 20 S. R. 23W East West

1000 feet from (S) (circle one) Line of Section

330 feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Jedlicka Well #: 1-34

Field Name: Reinert

Producing Formation: None

Elevation: Ground: 2256 Kelly Bushing: 2264

Total Depth: 4485 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 231.25 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

(10sks In Mouse Hole)(15sks In Rat Hole)

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT II P&A WITH 4-24-07

Chloride content 13,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 9/20/2005

Subscribed and sworn to before me this 20th day of SEPTEMBER

2005

Notary Public: [Signature]

Date Commission Expires: 4-5-07

CLARK D. PARROTT NOTARY PUBLIC STATE OF COLORADO

KCC Office Use ONLY Yes Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

ORIGINAL

Side Two

Operator Name: NORSTAR PETROLEUM, INC. Lease Name: JEDLICKA Well #: 1-34
Sec. 34 Twp. 20 S. R. 23W East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run: CNL/CDL, DIL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1452	+814
Heebner Shale	3715	-1449
Lansing	3763	-1497
Ft. Scott	4283	-2017
Cherokee Shale	4308	-2042
Mississippi (Warsaw)	4368	-2102
Miss (Osage)	4446	-2180

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	231.25	Common	150	2%Ge1&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 17559

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Nuss City

DATE <u>8-12-05</u>	SEC. <u>34</u>	TWP. <u>20</u>	RANGE <u>23 W</u>	CALLED OUT <u>3:30 AM</u>	ON LOCATION <u>7 AM</u>	JOB START <u>9 AM</u>	JOB FINISH <u>12 PM</u>
LEASEE <u>Jedlicka</u>	WELL # <u>1-34</u>	LOCATION <u>Nuss City 125 2E N/S</u>	COUNTY <u>Ne ss</u>	STATE <u>K.S.</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery Drilling Rig 2

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 1485 ft

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 1/2 DEPTH 1500 ft

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT KCC

CEMENT LEFT IN CSG. _____

PERFS. _____ SEP 22 2005

DISPLACEMENT _____ **CONFIDENTIAL**

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike Munsch
HELPER Robert Burhern

BULK TRUCK # 342 DRIVER Terry Hedford

BULK TRUCK # _____ DRIVER _____

REMARKS:

1. 50sk at 1500ft
2. 80sk at 750ft
3. 40sk at 240ft
4. 10sk at 40ft with Plug
5. mouse hole 10sk
6. Rat Hole 15sk

*Thank you
555
409*

CHARGE TO: Norstar Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT AMOUNT ORDERED 205 60/10 669gal
1/2" Fols seal pr. sack

COMMON	<u>123</u>	@	<u>8.70</u>	<u>1070.10</u>
POZMIX	<u>82</u>	@	<u>4.70</u>	<u>385.40</u>
GEL	<u>12</u>	@	<u>14.00</u>	<u>168.00</u>
CHLORIDE		@		
ASC		@		
<u>floseal 52</u>		@	<u>1.70</u>	<u>88.40</u>

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HANDLING	<u>219</u>	@	<u>1.60</u>	<u>350.40</u>
MILEAGE	<u>15.219.6</u>	@		<u>197.10</u>
				TOTAL <u>2259.40</u>

SERVICE

DEPTH OF JOB	<u>1500ft</u>			
PUMP TRUCK CHARGE				<u>665.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>5.00</u>	<u>75.00</u>
				TOTAL <u>740.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-823 old Hole Plug</u>		@		<u>35.00</u>
				TOTAL <u>35.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

X DAVE DEERING
PRINTED NAME

