

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/28/04</u>	<u>10/29/04</u>	<u>11/10/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25882-0000
County: Wilson
_____ se - nw Sec. 25 Twp. 29 S. R. 16 East West
1980 feet from S (circle one) Line of Section
2130 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stephens Trust Well #: 25-2
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 870 Kelly Bushing: _____
Total Depth: 1100 Plug Back Total Depth: 1096
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from 1096
feet depth to surface w/ 157 sx cmt.

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Drilling Fluid Management Plan ALT#2 KGR 5/14/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/8/05

Subscribed and sworn to before me this 8th day of April, 2005.

Notary Public: Jennifer R. Houston
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Stephens Trust Well #: 25-2
 Sec. 25 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	380	+490
Altamont Lime	418	+446
Pawnee Lime	533	+331
Oswego Lime	606	+258
Verdigris Lime	721-1/2	+142-1/2
Mississippi Lime	1058	-194

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21' 6"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1096	"A"	157sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	630-633 & 645.5-650		

TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

OIL WELL SERVICES C.

14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

1844

LOCATION

13 1/2 N

FOREMAN

Steve Johnson

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/10/04		Stapton Trust 25-2	25	29	18	Wichita
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Direct Services LLC			284	Kirk		
MAILING ADDRESS			202	Bruce		
			215	Jason		
CITY	STATE	ZIP CODE	117	Chris		
	Ks	66720				

JOB TYPE remediation HOLE SIZE 6 3/4 HOLE DEPTH 1100 CASING SIZE & WEIGHT 4 1/2 16.00
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI 400 MIX PSI 150 RATE 4.3

REMARKS: abandoned 400 ft. casing run as get out of hole
run cement plug in 1100 ft. hole 150 psi casing in 1100 ft.
run cement plug pumped plug to bottom with KEL water set
ventilated cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		710.00
5406	7.5	MILEAGE		164.50
5407	1000	Bulk delivery		225.00
5408	1000	PAUSE Pump (WASH)		260.00
1126	1000	Coke cement		177.50
1107	1000	Filament		40.00
1110	1000	Wilsonite		261.50
1118	1000	CEL		24.50
1123	4200 gal	CEL water		48.30
5502	1000 X 2	80 VAC 2 TRUCKS	131.10 TOTAL	1014.80
			SALES TAX	135.71
			ESTIMATED TOTAL	1150.51

AUTHORIZATION _____

TITLE _____

DATE 4/12/05

services & U
- 10, 50, 100
- 20, 50, 100
- 25, 50, 100

Quest Cherokee LLC Cementing Report

Date: 11/10/04
Well: Stephens TRUST 25-2 Legals 25-295-18E W.L. CO.

RE: Run & Cement Longstring-Notified Becke at KCC Office-11/10/04 @ 9:30 (AM) PM

Time: Eddie Willis

- 1 7:30 ~~7:30~~ Faith -on location and rig up
- 2 7:30 Buckeye on location and spot casing trailer
- 3 8:15 ~~8:15~~ Faith -TIH w/ 1095.60 ft of casing
- 4 8:15 COS on location and rig up consolidated
- 5 9:35 ~~9:35~~ Faith -Hit fill approx. 400' ft from T.D.
- 6 9:35 to 11:20 COS wash casing to T.D. and circulate 2 sks gel to surface

- 7 11:30 ~~11:30~~ Faith -Land casing
- 8 12:45 ~~12:45~~ Faith -Rig down and off location Water
- 9 11:45 COS- pump- Circulate W/ fresh H2O, run 10 bbl ~~of~~ with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
Casing cemented 6' out of ground need cut OFF at a later date.

- 10 1:00 COS Rig down and off location

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CEMENT SLURRY:

Total Cement: 157
Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
Cement slurry weight: 13.8
Average Surface Pressure:
Running cement circulation pressure: 150
Pumping plug circulation pressure: 600
Circulation during job: Good

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1100'
Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1096
211.81 Centralizer
467.15 Basket
716.2 Centralizer
842.97 Basket
1058.51 Centralizer
1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Was unable To wash In Last 6' of casing
Ran Line to confirm pipe tally. casing 6' longer than
T.D. of Hole

Dozer on location to get Trucks on and off
Location. Brant Dozer Serv.