

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/29/04</u>	<u>11/1/04</u>	<u>11/10/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25885-0000
County: Wilson
_____ NW SE Sec. 24 Twp. 29 S. R. 16 East West
1980 feet from N (circle one) Line of Section
1830 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Erbe Living Trust Well #: 24-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 866 Kelly Bushing: _____
Total Depth: 1112 Plug Back Total Depth: 1110
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1110
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/14/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

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Lease No.: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/8/05

Subscribed and sworn to before me this 8th day of April,
2005.

Notary Public: Jennifer R. Houston
Date Commission Expires: 7/30/05
JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Erbe Living Trust Well #: 24-1
 Sec. 24 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	378	+488
Altamont Lime	414-1/2	+451-1/2
Pawnee Lime	517	+349
Oswego Lime	589	+272
Verdigris Lime	Absent	Absent
Mississippi Lime	1056	-190

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21.5'	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1110'	"A"	150sk	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	614-617 & 623-632	435 bbls gelled water & 16050# 20/40 sand frac	614-617 & 623-632

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"		n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/26/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Quest Cherokee LLC Cementing Report

Date: 11/10/04
Well: 24-1/Embe Longstring Trust Legals 24/295/16E

RE: Run & Cement Longstring-Notified Becke at KCC Office-10/11/04 @ 8:30 AM PM

Time: Eddie Willis

2 12:45 ~~12:45~~ Faith -on location and rig up

1 12:00 Buckeye on location and spot casing trailer

4 2:15 ~~2:15~~ Faith -TIH w/ 1009.63 ft of casing

3 1:00 ~~1:00~~ COS on location and rig up Consolidated

5 3:20 ~~3:20~~ Faith -Hit fill approx. 20 ft from T.D.

4 3:30 ~~3:30~~ COS wash casing to T.D. and circulate 2 sks gel to surface

7 3:50 ~~3:50~~ Faith -Land casing

9 5:00 ~~5:00~~ 1111 -Rig down and off location water

8 4:20 ~~4:20~~ COS- pump- Circulate W/ fresh H2O, run 10 bbl ~~10~~ with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe

10 6:00 ~~6:00~~ COS Rig down and off location

CEMENT SLURRY:

Total Cement: 150

Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal

Cement slurry weight: 13.8

Average Surface Pressure:

Running cement circulation pressure: 200

Pumping plug circulation pressure: 600

Circulation during job: Good

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4" - 1112

Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1110

210.14 Centralizer

465.95 Basket

721.5 Centralizer

934.45 Basket

1062.25 Centralizer

1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Dozer on location 1 mi. Pull From
County Rd TO well Location.
Started Raining Very Hard at Beginning of Job
Ran Pipe and cemented In Pouring Down Rain

Brant Dozer sev.