## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 33344	API No. 15 - 205-25885-0000
Operator: License # . 33344  Name: Quest Cherokee Oilfield Service, LLC	County: Wilson
Address: 211 W. 14th Street	NWSESec. 24 _ Twp. 29 _ S. R. 16 _ 7 East _ West
City/State/Zip: Chanute, KS 66720	1980 feet from S N (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1830 feet from E/ W (circle one) Line of Section
Operator Contact Person: Richard Marlin	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _431-9500	(circle one) NE SE NW SW
Contractor: Name: L S Well Service, LLC	
License: 33374	Field Name: Cherokee Basin CBM
Wellsite Geologist: Thomas H. Oast	Producing Formation: Summit/Mulky
Designate Type of Completion:	Elevation: Ground: 866 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1112 Plug Back Total Depth: 1110
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.5Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1110
Operator:	feet depth to surface w/ 150 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT#2 KJR 5/14/ (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	KANGAS CORPORATION COMMISSION
10/29/04 11/1/04 11/10/04	Lease No.:License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	C. CONSERVATION DIVISION Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
Signature: Fichard Warling	KCC Office Use ONLY
Title: Chief Operating Officer Date: 4/8/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 8th day of April	If Denied, Yes Date:
20.05.	Wireline Log Received
Notary Public: Denniel B. Houston	Geologist Report Received
Oylon Jan A. JENNIFER R	
Date Commission Expires: 1/30/05 Notary Public	
My Appt. Expires 7/	30/05

Operator Name: Qu	iest Cherokee Oi	lfield Serv	rice, LLC	Lease	e Name:	Erbe Living	Trust	Well #: 24-1	-union-formation to the second contraction of
Sec. 24 Twp.	<sup>29</sup> S. R. <sup>16</sup>	_	West	Count	y: Wilso	n	***		V41-16-16-16-16-16-16-16-16-16-16-16-16-16
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowirecovery, and flow rate	ng and shut es if gas to	in pressures, surface test,	, whether s along with	hut-in pre	essure reache	d static level, hyd	drostatic pressure	s, bottom hole
Drill Stem Tests Tak		Ye	es 🗸 No		<b>V</b> L	.og Forma	ution (Top), Depth	n and Datum	Sample
Samples Sent to Ge	,	Ye	es VNo		Nam			Тор	Datum +488
Cores Taken	, , , , , , , , , , , , , , , , , , ,		7			apah Lime mont Lime		378 414-1/2	+451-1/2
Electric Log Run (Submit Copy)		✓ Ye				nee Lime		517	+349
List All E. Logs Run					Osw	ego Lime		589	+272
-						digris Lime		Absent	Absent
Comp Density/Neu Dual Induction Gamma Ray/Neutr						sissippi Lim	е	1056	-190
	- 1000000 10000000000000000000000000000	Repo		RECORD	t round	ew Dsed	uction, etc.		
Purpose of String	Size Hole Drilled	Siz	e Casing	We	ight	Setting	Type of	# Sacks	Type and Percent
Surface	11"	8-5/8"	(In O.D.)	24.75#		Depth 21.5'	Cement "A"	Used 6sx	Additives
Production	6 3/4"	4 1/2"		10.5#	- 110001 1000	1110'	"A"	150sk	TO SEE SHIPMAN AND ANNUAL OF SEASON AND AND AND AND AND AND AND AND AND AN
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Purpose: Perforate	Ton Bottom		ype of Cement #Sacks Use <b>REC</b>			Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone					APR.	1 2 2005		PD 7-10-40-7 for a 1 or at one conscious and account	· Section and annihology topic (1)
		1		Q	ONSERV	ATION DIVISION			
Shots Per Foot			D - Bridge Plu ach Interval Pe		AAIC	Acid, Fi	racture, Shot, Ceme Amount and Kind of	ent Squeeze Record  Material Used)	Depth
4	614-617 & 623-	632				435 bbls ge	lled water & 16	050# 20/40 san	d frac 614-617 & 623-632
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TUBING RECORD	Size	Set At		Packer A		Liner Run			
AM 1 - 4 H A 1 F	3/8"			n/a			Yes 7	No	A months observable. 4 No. 1 to Armid annual
3/26/05	rd Production, SWD or	⊨nhr.	Producing Me	-	Flowing	g 📝 Pumi	oing Gas	Lift Other	(Explain)
Estimated Production Per 24 Hours	Oii n/a	Bbls.	Gas	Mcf	Wate	***************************************	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIO				Production Inte	erval	ACT ACT MANAGEMENT AND ACT	The state of the s
Vented ✓ Sold	Used on Lease		Open Hole	✓ Perf		Dually Comp.	Commingled		
( wiiiou, Oi			Other (Spec	:ify)			The state of the s	PROPERTY AND ADDRESS OF THE PERSON AND ADDRESS OF THE PERSON ADDRE	No. (1)   Date   (1)   Date   (2)   (2)   (3)

## CONSULIDATED OIL WELL SERVICES, INC. 211 W 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET	NUMBER		
LOCAT	ION <u>////</u>	Mr. Carlotte	
FOREM	AN	1.444	Zakywani.

## TREATMENT REPORT & FIELD TICKET

				CEMENT			and the state of the Arie	an er Likinsarian osaria
DATE	CUSTOMER#	Factor WELL	NAME & NUMBER	?	SECTION	TOWNSHIP	RANGE	COUNTY
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SLURRY WEIGH	T. (3.2)	SEURRY VOL	<u>\$1,51-\$1,405,</u> 349 <b>W</b>	ATER gal/sk_		CEMENT LEFT in	.,,	The state of the s
DISPLACEMENT		DISPLACEMENT		X PSI		RATE		
REMARKS:			Let Barre to 12 H	00.25	Mark Con			the state of the s
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ACCOUNT		35% am 24.1.	Secretary Control	AMINE	A COLONIA DE LA CALLANA		GARRANCE CONTRACT	takilika ku
CODE	QUANITY (	or UNITS	DESCI	RIPTION of \$	NATION DIVISION ICHTA KSOT PRO	DUCT	UNIT PRICE	TOTAL
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	Quest Cherokee LLC Cementing Report
Date: Well:	24-1/ Erbe 110mg Thist Legals 24/295/16 =
RE:	Run & Cement Longstring-Notified Becke at KCC Office-/01/11 @ 830 AM PM
3 1/00 5 3/20 4 3/30	Faith -on location and rig up  Buckeye on location and spot casing trailer  The Faith -TIH w 1009, 68 ft of casing  COS on location and rig up Consciolated  Hit fill approx. 20 ft from T.D.  COS wash casing to T.D. and circulate 2 sks gel to surface
7 <u>\$50</u> 9 <u>\$100</u> 8 <b>4</b> 20	-Land casing -Rig down and off location with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
0 6 cm	QCG\$ Rig down and off location
CEMENT	Total Cement:/ 5 APR 1 2 2005  Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal Cement slurry weight: _/3, 8 CONSERVATION DIVISION Average Surface Pressure: CONSERVATION DIVISION Pumping plug circulation pressure: 2 20  Pumping plug circulation pressure: 2 20  Circulation during job: 6 20
210.14 765.95 721.5 934.45 1662.25 1 ea	GING/FLOAT EQUIPMENT SUMMARY: Hole Size & Depth: 6 3/4"///2 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe/// Centralizer
Ÿ	Brant Rozer Sev.