KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORICINI

Name: Quest Cherokee Olifield Service, LLC Address 211 W. 14th Street Address 211 W. 14th Address 211 W. 14	Operator: License # 33344	API No. 15 - 205-25886-0000
Address: 211 W. 14th Street City/Statistype, Chanute, KS 86720 Purchaser, Bluestern Pipeline, LLC Departor Comact Person: Richard Martin Phone: (620) 431-8600 Contractor: Name, MOKAT Drilling License: 5218 5831 License: 5	Name: Quest Cherokee Oilfield Service, LLC	The second secon
Clystactacy. Charture, NS 96720 Prochasor. Bluestem Pipeline, LLC Operator Contract Person. Richard Marlin Phone. (622	Address: 211 W. 14th Street	
Purchaser, Decided Normation Posterior Committed Person: Richard Martin	City/State/Zip: Chanute, KS 66720	660 feet from S. / N./ (circle and Line of Section
Coperator Contact Person: Richard Martin	Purchaser: Bluestem Pipeline, LLC	1830 feet from F) / W (circle one) Line of Section
Phone: (620) 431-9509 Contractor: Name: MOKAT Drilling Leases 5218 563 Wellisite Geologist: Julie Talkington Designato Type of Completion:	Operator Contact Person: Richard Marlin	Footages Calculated from Nearest Outside Section Corpor
Contractor: Name: MOKAT Drilling License: \$218 583		
Wellste Geologist: Julie Talkington Designate Type of Completion: SWD SIOW Temp. Abd. Total Depth 160.49" Amount of Surface Pipe Set and Commented at 21.5 Feet Multiple Stage Cementing Collar Used? Type Sylva Total Depth 160.49" Amount of Surface Pipe Set and Commented at 21.5 Feet Multiple Stage Cementing Collar Used? Type Sylva Total Depth 160.49" Amount of Surface Pipe Set and Commented at 21.5 Feet Multiple Stage Cementing Collar Used? Type Sylva Total Depth 160.49" Amount of Surface Pipe Set and Commented at 21.5 Feet Multiple Stage Cementing Collar Used? Type Sylva Type		
Wellste Geologist: Julie Faikington Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Saas ENHR SIGW Organia Total Depth: 1163 Piug Back Total Depth: 1160.49' Amount of Surface Pipe Set and Comended at 21.5' Feet Multiple Stage Cementing Collar Used? Yes Vino Hit Morkover/Re-entry: Old Well Into as follows: Operator: Well Anne: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth Set Add Set Original Total Depth Description of Hit Morkover or Committee on the No. Deapening Re-perf. Conv. to ENG/SWD Plug Back Plug Back Total Depth Description of Hit Morkover or Committee on the No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/28/04 10/29/04 11/4/04 Soud Date or Recompletion Date or Date Recompletion Date or Date Recompletion Date or Date Recompletion Date or Date Date Date Date Date Date Date Date		Field Name. Cherokee Basin CBM
Designate Type of Completion: New Well Re-Entry		Producing Formation: Summit/Mulky
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic bit) If Workover/Re-entry: Old Well into as follows: Operator: Original Comp. Date: Original Total Depth Section Commission Plus Back Total Depth Docket No. Despening Re-perf. Conv. to Eng./SWD Plug Back Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Docket No. Date Reached TD Docket No. Date Reached TD Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 apply. Information of all who of this form will be held confidential for a period of 12 months! Greated the will be held with the form (see nice 82-9-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALC EMENTING Defice Use ONLY Letter Of Confidentiality Received Bubsc		Flevation: Ground: 912' Kally Rushing
Amount of Surface Pipe Set and Cemented at 21 5 Feet Amount of Surface Pipe Set and Cemented at 21 5 Feet Multiple Stage Cementing Collar Used? Yes No Multiple Stage Cementing Collar Used? Yes No Yes No Multiple Stage Cementing Collar Used? Yes No Yes Show depth set Yes Show depth set Yes No Yes Show depth set Yes Ye		Total Depth: 1163' Plus Book Total Depth: 1160 49'
Multiple Stage Cementing Collar Used?		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10/28/04 10/29/04 11/4/04 Spuid Date or Recompletion Date Recompletion Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-1	Gas ENHR SIGW	Multiple Stage Compating College Level 2
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10/28/04 10/29/04 11/4/04 Spuid Date or Recompletion Date Recompletion Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-1	Dry Other (Core WSW Expl. Cathodic@to)	Widiliple Stage Cementing Collar Used? Yes ✓ No
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Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10/28/04 10/29/04 11/4/04 Spuid Date or Recompletion Date Recompletion Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-1	Operator:	A A Law Law Surface
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10/28/04 10/29/04 11/4/04 Spuid Date or Recompletion Date Recompletion Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-1	Well Name:	reet depth to. derived w/ 144
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Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10/28/04 10/29/04 11/4/04 Spuid Date or Recompletion Date Recompletion Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-1	Deepening Re-port Conv. to Eq. (CW)	(Data must be collected from the Reserve Pit)
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10/28/04 10/29/04 11/4/04 Spuid Date or Recompletion Date Recompletion Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-1	Plug Back Plug Back Tatal Dark	Chloride content ppm Fluid volume bbls
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/28/04 10/29/04 11/4/04 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the last of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution	-	Dewatering method used
Operator Name: 10/28/04	-	Location of fluid disposal if hauled offsite:
License No.: Guarter Sec. Twp. S. R. East West West West Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Completion Date County: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Instruction of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Wireline Log Received Micro Log Received Geologist Report Received Geologist Report Received UIC Distribution UIC		Operator Name
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Signature: Date: 4/7/05 Subscribed and sworn to before me this day of day of downward of day of d	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with the form.
Letter of Confidentiality Received Subscribed and sworn to before me this day of April	All requirements of the statutes, rules and regulations promulgated to regulat nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received UIC Distribution	Signature: Kichare Wards	KCC Office Use ONLY
Subscribed and sworn to before me this day of	Date;	Letter of Confidentiality Received
Wireline Log Received Wireline Log Received Geologist Report Received UIC Distribution UIC Distrib	Subscribed and sworn to before me thisday of	1
JENNIFER R. HOUSTON JENNIFER R. HOUSTON Notary Public - State of Kaneas	005.	
Pate Commission Expires: 1/30/05 - JENNIFER R. HOUSTON Notary Public - State of Kaneas	\sim 40 μ	Geologist Report Received
Notary Public - State of Kaneas		UIC Distribution
My Appt. Expires 7/30/05	Date Commission Expires: 1/30/05 - Notary Public - State	of Kansas
	My Appt. Expires 7/30/	05

Side Two

•	uest Cherokee O				Name: y: Wils	Carter, Willa	ırd L.	Well #: 24-7	
temperature, fluid r	Show important tops ben and closed, flowi ecovery, and flow ratings surveyed. Attach	ng and sn es if gas t	ut-ın pressures o surface test,	, whether sl along with f	าut-in p	ressure reached	static level by	tractatic procesure	o hottom hale
Drill Stem Tests Tal			Yes ✓ No		✓	Log Forma	tion (Top), Depth	and Datum	Sample
Samples Sent to G	eological Survey		Yes ✓ No		Nar			Тор	Datum
Cores Taken	-		Yes ✓ No		1	apah Lime		437	+475
Electric Log Run (Submit Copy)		✓			Altamont Lime 472-1/2 Pawnee Lime 573			+439-1/2 +339	
List All E. Logs Run	1:				1	vego Lime		646-1/4	+265-3/4
Comp Density Dual Induction Gamma Ray/I	n					digris Lime sissippi Lime	e	Absent 1120-1/2	Absent -208-1/2
William Annual To Lan use the manufacturers of		Rep		RECORD conductor, su		ew Used	ction, etc.		ONE COME O THE THE PART HOMEOGRAPHIC MARKET
Purpose of String	Size Hole Drilled	S	ize Casing et (In O.D.)	Weig	ht	Setting	Type of	# Sacks	Type and Percent
Surface	12 1/4"	8-5/8"	st (III O.D.)	24.75#	т.,	Depth 21' 5"	"A"	Used 4sx	Additives
Production	6 3/4"	4 1/2"	MANUAL SALES AND STREET OF THE STREET	10.5#		1160.49'	"A"	144sx	
The second of th			ADDITION			providence in construction of the construction			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sacks		JEEZE RECOR		Percent Additives	
Shots Per Foot	PERFORAT Specify	ION RECOI Footage of	RD - Bridge Pluç Each Interval Per	gs Set/Type forated	AND R. D.	Acid, Fra	cture, Shot, Cemer	nt Squeeze Record	Depth
4	671-675 & 686-		RECEIV SCORPORATIO		ON	421 bbls gelled water & 15300# 20/40 sand frac 671-675 & 686-66			
		Manager Manage	APR 1 1	2005			A CONTRACTOR OF THE CONTRACTOR		
			ONSERVATION WICHITA.						
TUBING RECORD 2-	Size 3/8"	Set At 902.86'	r	Packer At		Liner Run	Yes ✓ No)	
Date of First, Resumer 3/15/05	d Production, SWD or E	inhr.	Producing Meti	nod	Flowing	l √ Pumpii	M 44 th to 100 100 100 100 100 100 100 100 100 10	A STATE OF THE PARTY OF THE PAR	(Explain)
Estimated Production Per 24 Hours	oii n/a	Bbls.	Gas 4.8	Mcf	Wate		- hand	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC				Production Inter	val	and a supplied to the supplied of the supplied	THE ASSESSMENT PROPERTY IN A SECTION IS NOT THE OWNER.
Vented✓ Sold (If vented, Su	Used on Lease		Open Hole Other (Specia	✓ Perf.	D	ually Comp.	Commingled		

REMAN To La Middels

REATMENT REPORT & FIELD TICKET CEMENT

/ /- 0/		Caster, willard L # 24-1	24	295	16€	WZ
11-4-09		WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
DATE	CUSTOMER #	VALLE NAME O ALLIANDE		-		

	γ					2277-1012-1012-1012-1012-1012-1012-1012-
FOREMAN	TIME	TIME	LESS	TRUCK	TRUCK	EMPLOYEE
OPERATOR	IN	OUT	LUNCH	#	HOURS	SIGNATURE
John. M	7:51	1.50	No	348	5	
wes. T	8:06	1:50	No	197	<	Wash
Chris . L	8:30	1:50	No	206	~	(10)
Tim . A	7:56	1:50	No	140	~	17 00 0 W
-Rudney A	7.45	1:50	No	786	5	Bot us to de
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and the state of t	ralan l		I converted to
J.TYPE Long Stain 9	HOLE SIZE	HOLE DEPTH //63	
CASING DEPTH //60	DRILL PIPE		CASING SIZE & WEIGHT 4 / 10.5
SLURRY WEIGHT /3.8		TUBING	OTHER_
	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING O
DISPLACEMENT 18.4	DISPLACEMENT DOLLAR	MIV DOL SEA	
REMARKS: Ci+lale	with fine	1/2 7	
13 000	7-11		
12 2/1/1/2	ead with	5 Gallons S	1
and you	coturn, flus	· Cauma, pu.	mp play with K.C.L
Malet, sof	100+ 5 Loo.	/ / /	177
Muddy las	find of		
4/5-1/6	tion, Had 1	0 30 0000	in and out.
71 0000 27401	Frole, Not 1	nuch tetutu c	of cuttings waring Gol
Cycle, or cer	ment Job.		, , , , , , , , , , , , , , , , , , , ,
72	1		

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ACCOUNT				
CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	5 44 # 348	Foreman Pickup		
	544 #197	Cement Pump Truck RECEIVED		
	5 Hz # 706	Bulk Truck KANSAS CORPORATION COMMISSION		
1110	145ks	Gilsonite APR 1 1 2005		
1107.	1 5 Ks	Flo-Seal		
1118	7 sks	Premiun Gel CONSERVATION DIVISION WICHTA KS		***
1215A	1901	KCL		
1111B	15 99/5	Sodium SIlicate		
1123	5880 99/5	City Water /40 BB/s		
	5H4 # 140	Transport		
	5H1 # 786	80 Vac		
	1305ts w/o additions	Cement 144 sts w/auditives		
			SALES TAX	
			ESTIMATED	***************************************

AUTHORIZTION_______TITLE_______DATE_____

Quest Cherokee LLC Cementing Report Date: Carter Willard #24-1 Legals 24-295-16E Wilson Co. Well: Run & Cement Longstring-Notified Becke at KCC Office- // / 4/04@ 9:50 AM PM RE: Time: 2 9:55 Am Team-Gatwell Serv. -on location and rig up / 9:50Am Buckeye on location and spot casing trailer -TIH w/ //60.49 ft of casing 1/11:05 A.M. Team GaJ well Serv 3 10:15 AQCOS on location and rig up 12:10 A Meam-G→J well serv. -Hit fill approx. 5 ft from T.E. 12:20 A MQCOS wash casing to T.D. and circulate Z sks gel to surface 17:20 P.MTeam-fa J. Well Serv. -Land casing 12:40 Am Team G+ J Well Serv. -Rig down and off location A.QCOS- pump- Circulate W/ fresh H2O, run / 3 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe RECEIVED KANSAS CORPORATION COMMISSION QCOS Rig down and off location برده ۱:50 مرده عندا APR 1 1 2005 CEMENT SLURRY: Total Cement: 1445 ks CONSERVATION DIVISION WICHITA, KS Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal Cement slurry weight: /3.8 Average Surface Pressure: Running cement circulation pressure: Pumping plug circulation pressure: 400 Circulation during job: 6000 HOLE/CASING/FLOAT EQUIPMENT SUMMARY: Hole Size & Depth: 6 3/4"-____//63 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- //60.49 ff 1130 Centralizer 888 Basket 648 Centralizer 403 Basket 201 Centralizer 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug 1 ea

-Dozer on location . had to be pulled in and out