

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
 Name: Quest Cherokee Oilfield Service, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Richard Marlin  
 Phone: (620) 431-9500  
 Contractor: Name: L S Well Service, LLC  
 License: 33374  
 Wellsite Geologist: Thomas H. Oast  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>10/25/04</u>	<u>10/26/04</u>	<u>11/18/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-25888-0000  
 County: Wilson  
 \_\_\_\_\_ se \_\_\_\_\_ sw \_\_\_\_\_ Sec. 36 Twp. 29 S. R. 16  East  West  
810 feet from  S  N (circle one) Line of Section  
1980 feet from E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Callerman, Eugene Well #: 36-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Bartlesville  
 Elevation: Ground: 860 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1087' Plug Back Total Depth: 1085  
 Amount of Surface Pipe Set and Cemented at 20.6' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1085  
 feet depth to surface w/ 137 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/14/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
 Title: Chief Operating Officer Date: 4/19/05  
 Subscribed and sworn to before me this 19th day of April,  
 20 05.  
 Notary Public: Jennifer R. Houston  
 Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON  
 Notary Public - State of Kansas  
 My Appt. Expires 7/30/05

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Callerman, Eugene Well #: 36-1  
 Sec. 36 Twp. 29 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction  
 Gamma Ray/Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Lenapah Lime	350 +510
	Altamont Lime	389 +471
	Pawnee Lime	513 +347
	Oswego Lime	582 +278
	Verdigris Lime	692 +168
	Mississippi Lime	1030 -170

CASING RECORD <input type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	20.6'	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1085'	"A"	137sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	892-893	100 gal 15% acid	892-893
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TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 111 W. 14TH STREET, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER **2894**  
 LOCATION Bull  
 FOREMAN Steve Johnson

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-18-04	6628	Fugene Colman 36-1	36	29	16	Wilson
CUSTOMER Quest Cherokee LLC						
MAILING ADDRESS 211 E 14th			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			289	Kirk		
STATE KS			202	Casey		
ZIP CODE 66720			285	Saron		
			117	Bruce		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstring	6 7/8"	1087'	4 1/2 10.50			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1085'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
13.1			-0-			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
17.3	600	300	4.3			
REMARKS: Ran 2 sk GEL to surface per 15 gal sodium silicate in 10 bbls water. Ran 130 sk OWC with additives washed behind plug pumped plug to bottom with KCL WATER set shoe shut in circulated cement to surface						

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Washed 200' casing

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Longstring		710.00
5406	5	MILEAGE		11.75
5407	min	Bulk delivery		225.00
5609	1 hr.	miss pump WASH		130.00
1126	130 sk	owc cement (137 sk with additives)		1540.50
1107	1 sk	Flaseal		40.00
1110	13 sk	Gilsonite		264.55
1118	2 sk	GEL		24.80
1123	4200 gal	City Water		98.30
5502C	4 hrs X 2 Trucks	80 VAC 8 hrs TOTAL		624.00
				6.30%
				SALES TAX
				120.84
				ESTIMATED TOTAL
				3739.74

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE 11/18/04

Quest Cherokee LLC Cementing Report

Date: 11-18-04  
Well: Callarman, Eugene #36-1 Legals 36-295-16E Wilson Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office- 11/18/04 @ 8:30 AM PM

Time:

- 1 7:30 [redacted] - Sam Nunley -on location and rig up
- 2 8:00 Buckeye on location and spot casing trailer
- 3 8:15 [redacted] - Sam Nunley -TIH w/ 1084.65 ft of casing
- 4 8:30 ●COS on location and rig up Consolidated oil well sev.
- 5 9:15 [redacted] - Sam Nunley -Hit fill approx. 75' ft from T.D.
- 6 9:15 ●COS wash casing to T.D. and circulate 2 sks gel to surface  
Washed on casing From 9:15 to 10:30
- 7 10:00 [redacted] - Sam Nunley -Land casing
- 8 10:30 [redacted] - " " -Rig down and off location water
- 9 10:45 ●COS- pump- Circulate W/ fresh H2O, run 10 bbl water with 15 gal sodium silicate, Thon Pump  
sacks cement [redacted], flush pump, pump plug W/ KCL water, set float shoe
- 10 11:15 ●COS Rig down and off location

CEMENT SLURRY:

Total Cement: 137  
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal  
 Cement slurry weight: 13.8  
 Average Surface Pressure:  
 Running cement circulation pressure: 500  
 Pumping plug circulation pressure: 600  
 Circulation during job: Good

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1087'  
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1085'  
213 Centralizer  
420 Basket  
639 Centralizer  
851 Basket  
1064 Centralizer  
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Grant Dozer sev on location to move  
Trucks on and off location.