

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: Julie Talkington

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/27/04</u>	<u>10/28/04</u>	<u>11/10/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25890-00-00
County: Wilson
_____ nw - se Sec. 36 Twp. 29 S. R. 16 East West
1895 feet from S N (circle one) Line of Section
1895 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Erbe, Monte Well #: 36-1

Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 822' Kelly Bushing: _____
Total Depth: 1037' Plug Back Total Depth: 1034.98'
Amount of Surface Pipe Set and Cemented at 21'6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1034.98'
feet depth to _____ w/ 116 _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KQR 5/14/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**
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Operator Name: _____
Lease Name: _____ License No. APR 20 2005
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/19/2005

Subscribed and sworn to before me this 19th day of April,
20 05.

Notary Public: Jennifer R. Houston
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Erbe, Monte Well #: 36-1
 Sec. 36 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lenapah Lime	321 1/2'	+500 1/2'
Altamont Lime	361'	+461'
Pawnee Lime	482 1/4'	+339 3/4'
Oswego Lime	550 1/2'	+271 1/2'
Verdigris Lime	646 3/4'	+175 1/4'
Mississippi Lime	992'	-170'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1034.98'	"A"	116sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	576'-579.5'	16,190# 20/40 & 16/30 sand mix	576'-579.5'
4	593'-597.5'	455 BBLS water	593'-597.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-2004		Etbe Monte # 36-1	36	295	16E	WL

FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	12:30	7:51	No	348	7	[Signature]
Wes T	12:30	7:45	No	197	7	[Signature]
Tim A	12:30	7:38	No	140	7	[Signature]
Rodney A	12:30	7:42	No	206	7	[Signature]

LOG TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 1034 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.4 DISPLACEMENT PSI 750 MIX PSI 100 RATE _____

REMARKS: Circulate with fresh H₂O, Ran 2 Gel ahead, Ran 11 BBL Dye with 15 Gallons Sodium Silicate, Ran Cement until Dye Return, flush pump, pump plug with K.C.L. Water Dozer on location to move crews in, around, and out of muddy location. Hurricane 80-vac on location. Very Dirty Hole, mega cuttings brought up in Gel and scavenger cement cycles

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	# 348	Foreman Pickup		
	# 197	Cement Pump Truck		
	# 206	Bulk Truck		
1110	12 sks	Gilsonite		
1107	1 sks	Flo-Seal		
1118	2 sks	Premium Gel		
1215A	1 gal	KCL		
1111B	15 gals	Sodium Silicate		
1123	5460 gals	City Water <u>130 BBLs</u>		
	# 140	Transport		
	<u>Hurricane</u>	80 Vac		
	<u>104 sks</u>	Cement <u>116 sks w/additives</u>		
	<u>w/out additives</u>			
			SALES TAX	
			ESTIMATED	
			TOTAL	

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Quest Cherokee LLC Cementing Report

Date: 11-10-04
Well: Erba, Monte #36-1 Legals 36-295-16E Wilson Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office- 11/10/04 @ 11:20 AM PM

Time:

- 2 11:55 AM Team- G+J Well Serv. -on location and rig up
- 1 11:45 AM Buckeye on location and spot casing trailer
- 3 12:30 PM Team- G+J Well Serv. -TIH w/ 1034.98 ft of casing
- 4 1:00 PM QCOS on location and rig up
- 5 1:45 PM Team- G+J Well Serv. -Hit fill approx. 105' ft from T.D.
- 6 2:40 PM QCOS wash casing to T.D. and circulate 2 sks gel to surface

- 7 2:45 PM Team- G+J Well Serv. -Land casing
- 8 4:15 PM Team- G+J Well Serv. -Rig down and off location
- 9 5:15 PM QCOS- pump- Circulate W/ fresh H2O, run 11 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
Very Dirty Hole, mega cuttings brought up in gel and scavenger cement cycles.
- 0 7:00 QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 116 sks
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.8
 Average Surface Pressure:
 Running cement circulation pressure: 100
 Pumping plug circulation pressure: 750
 Circulation during job: Good

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1037'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1034.98 ft
1022 Centralizer
809 Basket
553 Centralizer
340 Basket
170 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

Dozer on location had to be pulled in and out @ well site

Hurricane 80-vac on location.

1.25 hrs wait on Dozer to refuel. (2:28 p.m. - 3:50 p.m.)

Very, very Muddy Location.