

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

COPY

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: (620) 431-9500  
Contractor: Name: Barton T. Lorenz  
License: 33286  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10/27/04	10/28/04	11/11/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25891-00-00  
County: Wilson  
\_\_\_\_\_ se \_\_\_\_\_ ne Sec. 36 Twp. 29 S. R. 16  East  West  
1980 feet from S N (circle one) Line of Section  
390 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Erbe, Monte Well #: 36-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Summit/Mulky  
Elevation: Ground: 848' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1037' Plug Back Total Depth: 1034'  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1034'  
feet depth to \_\_\_\_\_ w/ 133 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT#2 RGR 5/14/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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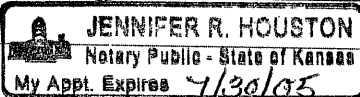
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
Title: Chief Operating Officer Date: 4/19/2005

Subscribed and sworn to before me this 19th day of April,  
20 05.

Notary Public: Jennifer R. Houston

Date Commission Expires: 7/30/05  


**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Erbe, Monte Well #: 36-2  
 Sec. 36 Twp. 29 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	325'	+523'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime	362'	+486'
List All E. Logs Run:		Pawnee Lime	486'	+362'
Comp Density/Neutron		Oswego Lime	555'	+293'
Dual Induction		Verdigris Lime	670'	+178'
Gamma Ray/Neutron Log		Mississippi Lime	997'	-149'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	42'	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1034'	"A"	133sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	581'-584'	11,038# 20/40 Brady Sand	581'-584'
4	598'-603'	432 BBLS water	598'-603'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	808.14'	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on pipeline</b>			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-11-2004		Erbe, Monte #36-2	36	295	16E	WEL

FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John . M	6:29	4:59	No	348	8	<i>[Signature]</i>
Wes . T	7:02	4:37	No	197	7	Wes Thomas
Tim . A	6:50	4:29	No	140	7	Tim Payne
Rodney . A	7:00	5:00	No	286	7	Rodney
Sandy . H	6:52	5:15	No	103	7	<i>[Signature]</i>

3. TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 / 10.5  
 CASING DEPTH 1034 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CARRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.4 DISPLACEMENT PSI 750 MIX PSI 200 RATE \_\_\_\_\_

REMARKS: Circulate with fresh H2O. Ran Gel ahead. Ran BBLS DYE with sodium silicate - 15 gallons. cement until Dye returned. flush pump, pump plug with K.C.L. water. Dazed on location to move all personnel in, around, and out of location. - very muddy. Dirty Hole, mega cuttings brought up in Gel and cement cycles. Surface pipe set approx 2' out of the ground. Damaged approx 4 sks cement to re-fill casing hole and jam after well fell back and loss of cement due to fall back.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	# 348	Foreman Pickup		
	# 197	Cement Pump Truck		
	# 103	Bulk Truck		
1110	13 sks	Gilsonite		
1107	1 sks	Flo-Seal		
1118	2 sks	Premium Gel		
1215A	1 gals	KCL		
1111B	15 gals	Sodium Silicate		
1123	6,300 gals	City Water 150 BBLS		
	# 140	Transport		
	# 286	80 Vac		
		Cement 133 sks w/additives		
				SALES TAX
				ESTIMATED
				TOTAL

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Quest Cherokee LLC Cementing Report

Date: 11-11-04  
Well: Erba, Monte #36-2 Legals 36-295-16E Wilson Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office-11/11/04 @ 9:30 AM PM

Time:

- 1 9:15 AM Team- G+J Well Serv. -on location and rig up
  - 3 9:35 AM Buckeye on location and spot casing trailer
  - 4 10:45 A.M. Team- G+J Well Serv. -TIH w/ 1034 ft of casing
  - 2 9:30 AM QCOS on location and rig up
  - 5 11:55 AM Team- G+J Well Serv. -Hit fill approx. 110 ft from T.D.
  - 6 11:55 p.m. QCOS wash casing to T.D. and circulate 2 sks gel to surface  
mega cuttings in Gel & throat cement to b. Wash time 1 Hr 20 min
  - 7 12:50 PM Team- G+J Well Serv. -Land casing
  - 8 1:10 P.M. Team- G+J Well Serv. -Rig down and off location
  - 9 1:35 PM QCOS- pump- Circulate W/ fresh H2O, run 11 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe
- 
- 

10 2:45 PM QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 133  
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal  
 Cement slurry weight: 13.9  
 Average Surface Pressure:  
 Running cement circulation pressure: 260  
 Pumping plug circulation pressure: 750  
 Circulation during job: Good

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1037'  
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1034

<u>1021</u>	Centralizer
<u>808</u>	Basket
<u>595</u>	Centralizer
<u>382</u>	Basket
<u>170</u>	Centralizer

1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

*Dozer on location to move all crews in, around and out of location. (Very Muddy)*  
*Surface pipe approx 2' out of ground.*  
*Remixed approx 4 sks cement to refill casing hole and Dam after cement loss due to fall back*