

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-15-05	8-18-05	8-26-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26145-00-00
 County: Wilson
 C. SE SW Sec. 14 Twp. 30 S. R. 14 East West
660' FSL feet from (S) N (circle one) Line of Section
3375' FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Olenhouse Well #: D2-14
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 936' Kelly Bushing: _____
 Total Depth: 1406' Plug Back Total Depth: 1398'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1403'
 feet depth to 0 w/ 140 sx cm.
Drilling Fluid Management Plan ALT #2 KGR 5/15/07
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 200 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Shultz D2-1 SWD License No.: 33074
 Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
 County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Adm & Engr Asst Date: 12-1-05
 Subscribed and sworn to before me this 1st day of December,
2005
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

**KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham**

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Olenhouse Well #: D2-14
 Sec. 14 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1403'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1201'-1202'	300 gal 15% HCl, 1685# sd, 230 BBL fl	
4	1050.5'-1052.5'	300 gal 15% HCl, 3055# sd, 255 BBL fl	
4	994.5'-997.5'	400 gal 15% HCl, 4505# sd, 315 BBL fl	
4	945'-947.5'	300 gal 15% HCl, 5005# sd, 395 BBL fl	
4	838.5'-840'	300 gal 15% HCl, 850# sd, 165 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1362'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11-11-05	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	96	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Summit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5184
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-05	2368	Olenhouse D2-14	14	30S	14E	Wilson
CUSTOMER <u>DART Cherokee BASIN</u>						
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>						
CITY <u>Independence</u>		STATE <u>KS</u>	ZIP CODE <u>67301</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>RICK</u>		
			<u>440</u>	<u>TROY</u>		

Gus
Jones
Rig 2

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1406' CASING SIZE & WEIGHT 4 1/2 10.5" NEW
 CASING DEPTH 1403' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 43 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.3 BBL DISPLACEMENT PSI 600 ~~max~~ PSI 1100 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 35 BBL fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 BBL Foamer, 10 BBL Fresh water Spacer. Mixed 140 SKS Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.3 BBL fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126 A	140 SKS	Thick Set Cement	13.00	1820.00
1110 A	22 SKS	KOL-SEAL 8" per/sk	16.90	371.80
1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	Hulls	14.50	14.50
5407	7.7 TONS	Ton Mileage BULK TRUCK	M/C	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	Soap	32.15	32.15
1205	2 GAL	Bi-Cide	24.15	48.30
RECEIVED DEC 05 2005 KCC WICHITA				
THANK YOU			6.3%	Sub Total 3446.27
			SALES TAX	143.06
			ESTIMATED TOTAL	3589.33

AUTHORIZATION Zifd

TITLE 199128

DATE 3589.32