

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30102
Name: C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, Ks 66758
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Robert Christenson / Ron German
Phone: (620) 365-0919 or 620-496 - 6974
Contractor: Name: L & S Well Service, LLC
License: 33374

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/7/2005	10/11/2005	10/12/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26918-0000
County: Woodson
ne _nw _ne _ Sec. 34 Twp. 23 S. R. 17 East West
5144 feet from (S) N (circle one) Line of Section
1724 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weiland Well #: 5
Field Name: Neosho Falls-Leroy
Producing Formation: Mississippi
Elevation: Ground: 977' Kelly Bushing: na
Total Depth: 1288' Plug Back Total Depth: 1258'
Amount of Surface Pipe Set and Cemented at 42.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1288
feet depth to surface _____ w/ 190 _____ sx cmt.

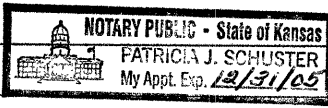
Drilling Fluid Management Plan ALT #2 KGR 5/18/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: Owner Date: 12-1-05
Subscribed and sworn to before me this 1st day of December,
2005.
Notary Public: Patricia J. Schuster
Date Commission Expires: 12/31/05



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: C & S Oil Lease Name: Weiland Well #: 5
 Sec. 34 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippi 1177'

List All E. Logs Run:

Gamma Ray - Neutron

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	7"		42.4'	portland	70	none
production casing	5 1/2"	2 7/8"		1258'	OWC	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	1198' to 1210'	(25 shots)	pumped 1000 gal. 15% HCL	Depth
2	1216' to 1224'	(10 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

L S Well Service, LLC#33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

Weiland #5
API#207-26918-00-00
SEC. 34, T23, R17E
WOODSON CO, KS

C S OIL

0-5	DIRT
5-15'	CLAY
15-25	RIVER GRAVEL
25-30	CLAY
30-50	LIME
50-115	SHALE
115-140	LIME
140-205	SHALE
205-235	LIME
235-265	SANDY LIME
265-320	SHALE
320-405	LIME
405-407	BLACK SHALE
407-410	LIME
410-413	SANDY SHALE
413-432	LIME
432-435	BLACK SHALE
435-460	LIME
460-643	SHALE
643-654	LIME
654-656	BLACK SHALE
656-665	LIME
665-675	SAND
675-683	SANDY SHALE
683-684	COAL
684-686	SHALE
686-705	SAND
705-726	SANDY SHALE
726-731	LIME
731-732	COAL
732-751	LIME
751-766	SHALE
766-800	LIME
800-805	BLACK SHALE
805-811	LIME
811-816	SHALE
816-831	SAND
831-855	SHALE
855-861	SANDY SHALE - OIL TRACE
861-887	SANDY SHALE
887-928	SHALE
928-929	COAL
929-1177	SHALE
1177-1288	LIME

10-7-05 Started drilling 11" hole and set
42.4' of 7" surface casing.

10-11-05 Started drilling 5 1/2" hole

10-11-05 Finished drilling to T.D. 1288'

WATER @ 285'

410' 0"

435' 0"

661' SLIGHT BLOW

686' SLIGHT BLOW

736' SLIGHT BLOW

811' SLIGHT BLOW

T.D. 1288'

1199-1112' OIL ODOR

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L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20051010
 LOCATION Woodson Co.
 FOREMAN JLGB DH

CEMENT TREATMENT REPORT

API # 15-207-26918-00-00

DATE <u>10/10/05</u>	WELL NAME <u>WELLYARD NO 5</u>		
SECTION <u>34</u>	TOWNSHIP <u>23</u>	RANGE <u>17E</u>	COUNTY <u>Woodson</u>
CUSTOMER <u>C+S Oil</u>			
MAILING ADDRESS <u>P.O. Box 41</u>			
CITY <u>Neosho Falls</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66758</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>17"</u>
TOTAL DEPTH	<u>484'</u>
CASING SIZE	<u>7"</u>
CASING DEPTH	<u>43'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

SURFACE PIPE 7" 43'

PRODUCTION CASING

SQUEEZE CEMENT

PLUG AND ABANDON

PLUG BACK

MISP. PUMP

WASH DOWN

OTHER

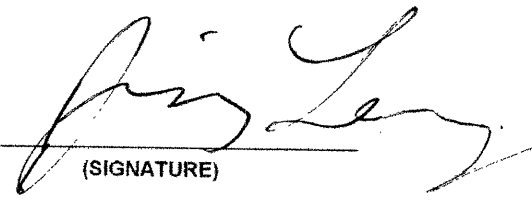
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INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 7 "CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER,
WASHED DOWN AHEAD, THEN BLENDED
70 SACKS OF PORTLAND CEMENT, THEN DROPPED RUBBER PLUG, THEN
 PUMPED 1 1/2 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20057012
 LOCATION Woodson Co.
 FOREMAN JLBB, DA

CEMENT TREATMENT REPORT

API# 15-207-26918-00-00

DATE	WELL NAME		
<u>10-12-05</u>	<u>WELI LAND NO 4</u>		
SECTION	TOWNSHIP	RANGE	COUNTY
<u>34</u>	<u>23</u>	<u>17E</u>	<u>Woodson</u>
CUSTOMER			
<u>C+S.Oil</u>			
MAILING ADDRESS			
<u>P.O. Box 41</u>			
CITY			
<u>Neosho Falls</u>			
STATE	ZIP CODE		
<u>Kansas</u>	<u>66758</u>		
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

25
7.4

WELL DATA	
HOLE SIZE	<u>5 1/2"</u>
TOTAL DEPTH	<u>1288'</u>
CASING SIZE	<u>2 1/2"</u>
CASING DEPTH	<u>1258'</u>
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

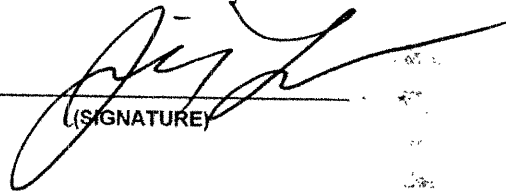
<input type="checkbox"/> SURFACE PIPE	RECEIVED DEC 05 2005 KCC WICHITA
<input checked="" type="checkbox"/> PRODUCTION CASING	
<input type="checkbox"/> SQUEEZE CEMENT	
<input type="checkbox"/> PLUG AND ABANDON	
<input type="checkbox"/> PLUG BACK	
<input type="checkbox"/> MISP. PUMP	
<input type="checkbox"/> WASH DOWN	
<input type="checkbox"/> OTHER	

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 2 1/2" CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER, AHEAD, THEN BLENDED 190 SACKS OF 1 DWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 8.4 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 1000 PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

10-21-05
C + S Oil

MISS acidize



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