

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/03/05</u>	<u>11/09/05</u>	<u>11/09/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26926 -00 00
County: Woodson
SW SE NE Sec. 04 Twp. 24 S. R. 16 East West
2805 feet from SE / N (circle one) Line of Section
1000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Sturdivan #4 Well #: 18-05

Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: na/
Total Depth: 1130 Plug Back Total Depth: 1115
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40 - 1115
feet depth to surface w/ 10 - 200 sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 5/16/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

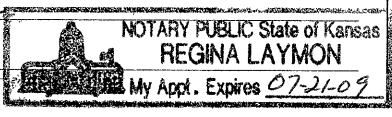
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Owner Date: 12-05-05

Subscribed and sworn to before me this 5th day of Dec.

Notary Public: Regina Laymon

Date Commission Expires: 07-21-09



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



0

Operator Name: Laymon Oil II, LLC Lease Name: Sturdivan #4 Well #: 18-05
 Sec. 04 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

attached

List All E. Logs Run:

Radio activity Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40'	common	10	2%
Production	5 7/8"	2 7/8"	6.7#	1110"	common	200	50/50 poz mix
Tubing		1"	1.8#	1049"			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, etc. Specify Footage of Each Interval	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1052 - 1062	75 gal 15% HCL Acid w/150sks sand	1052-60
2	1072 - 1077		1072-77

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

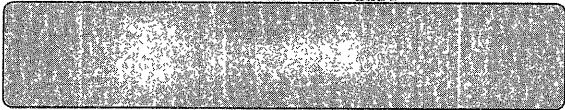
Date of First, Resumed Production, SWD or Enhr. November 23, 2005
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 005
 IOLA, KS 66749
 PHONE: (620) 365-2201

PAGE NO 1



CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH	BE	12/22/05	1:04

**S
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O**
 LAYMON OIL II
 1990 SQUIRREL RD
 WOODS FALLS KS 66750

**S
H
I
P
T
O**

KCCW 60000
 INVOICE

TAX : 001 IOLA IOLA

QUANTITY		UM	SKU	DESCRIPTION	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED						
30		EA	PC	PORTLAND CEMENT	30	7.99 /EA	239.70
				RECEIVED DEC 08 2005 KCC WICHITA			

Thank You

** AMOUNT CHARGED TO STORE ACCOUNT ** 257.20 TAXABLE 239.70
 NON-TAXABLE 0.00
 SUBTOTAL 239.70

X

TAX AMOUNT



REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 200889

Invoice Date: 11/15/2005 Terms: 0/30, n/30

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LAYMON OIL % K. LAYMON
 1998 SQUIRREL ROAD
 NEOSHO FALLS KS 66758
 (620)963-2495

STURDIVAN 4 #18-05
 4-24-16
 4982
 11/09/05

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
1118B	PREMIUM GEL / BENTONITE	12.00	6.6300	79.56
1124	50/50 POZ CEMENT MIX	200.00	7.5500	1510.00
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	435.63	435.63
368 CEMENT PUMP	1.00	765.00	765.00
368 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.00	150.00
368 CASING FOOTAGE	1118.00	.00	.00

*# 11646
 11/20/05*

RECEIVED
DEC 08 2005
KCC WICHITA

Parts:	1692.06	Freight:	.00	Tax:	106.60	AR	3149.29
Labor:	.00	Misc:	.00	Total:	3149.29		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 019/922-0202

EUREKA, Ks
 820 E. 7th 67045
 200/592 7884

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/240 4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/682 4044

THAYER, Ks
 8655 Dorn Road 66776
 620/622 5222

Kelly Down Drilling Co., Inc
1998 Squirrel Road
Neosho Falls, KS 66758

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Sturdivan #4 #18-05
API: 15-207-26926
Spud: 11/03/05
Comp: 11/09/05
04/24/16 WO CO

Formation	From	To
Soil	0	20
Shale	20	176
Lime	176	183
Shale & Lime	183	620
Lime	620	655
Big Shale	655	844
Lime & Shale	844	986
Black Shale	986	1004
Shale	1004	1047.5
Cap Rock 1st	1047.5	1049
Shale	1049	1053
Cap Rock 2nd	1053	1054
Sand Lower	1054	1065
Shale	1065	1130
Total Depth		1130

Set 40' 8 5/8" surface w/10 sks cement
Ran 1110' of 2 7/8" 8 rd.
Seating nipple @ 1049'.

RECEIVED
DEC 08 2005
KCC WICHITA