

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: Kelly Down Drilling Co., Inc  
License: 5661  
Wellsite Geologist: none

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11/01/05</u>	<u>11/03/05</u>	<u>11/03/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26927-00-00  
County: Woodson  
NE SE NE Sec. 04 Twp. 24 S. R. 16  East  West  
2805 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Sturdivan #4 Well #: 17-05

Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: na  
Total Depth: 1125 Plug Back Total Depth: 1125  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40  
feet depth to surface w/ 10 sx cmt.

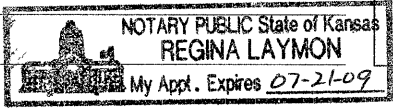
Drilling Fluid Management Plan ALT #2 KJR 5/18/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon  
Title: Owner Date: 12-05-05  
Subscribed and sworn to before me this 5<sup>th</sup> day of December, 2005.  
Notary Public: Regina Laymon  
Date Commission Expires: 07-21-09



**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

Operator Name: Laymon Oil II, LLC Lease Name: Sturdivan #4 Well #: 17-05  
 Sec. 04 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40'	common	10	2%
Production	5 7/8"	2 7/8"	6.7#	1123'	common	182	50/50 poz mix
Tubing		1"	1.8#	<sup>1053'</sup> <del>1113'</del>			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1060-1070	75 gal 15% HCL Acid w/150sks sand	1060-1070

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

11-23-05

✓ 1

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_



# Big Sugar Lumber



Everything To Build Your Home

∞ ∞ TWO LOCATIONS ∞ ∞

**Do-It center**  
 1005 CLARK STREET  
 FORT SCOTT, KANSAS 66701  
 (620) 223-5279  
 FAX (620) 223-1505

411 MAIN STREET  
 MOUND CITY, KANSAS 66056  
 (913) 795-2210  
 FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
 WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
#9				NET	NA	7/20/05	4:03

SOLD TO

SHIP TO

\*\*\* CASH \*\*\*

LAYMEN OIL  
 WESNO FALLS

NET DATE: 7/20/05 TENNESSEE

ORDER 989907

ORDER 1

BY MIKE AVERY

451 KANSAS STATE TAX

ORDER 329067

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	LOCATION	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
	30	BA	0000	PORTLAND CEMENT	00	30	6.47 / YD	194.10
	30	BA	0000	PORT BKT FLY ASH	00	30	2.96 / YD	88.80
	2	EA	0000	CONCRETE PALLETS	Y1	2	12.50 / EA	25.00
	1	EA	0000	DELIVERY CHARGE	00	1	25.00 / EA	25.00
<p>SOUTH OF ELEVATOR 2 MILES TO CALIFORNIA ROAD, 1 1/2 MILES EAST ON SOUTHWEST SIDE OF ROAD</p> <p>RALPH OIL PHONE 913 285 0007</p>								

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

ORDER \*\* ORDER \*\* ORDER \*\* ORDER \*\*  
 \*\* DEPOSIT AMOUNT \*\*  
 \*\* BALANCE DUE \*\*  
 \*\* PAYMENT RECEIVED \*\*

We accept the following credit cards:

TAXABLE 432.90  
 NON-TAXABLE 0.00  
 SUBTOTAL 332.90  
 TAX AMOUNT 20.97  
 TOTAL AMOUNT 353.87

X *Ralph Mitchell*  
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**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 200882

Invoice Date: 11/15/2005 Terms: 0/30,n/30

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LAYMON OIL % K. LAYMON  
 1998 SQUIRREL ROAD  
 NEOSHO FALLS KS 66758  
 (620)963-2495

STURDIVAN 4 #17-05  
 4-24-16  
 4969  
 11/07/05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	182.00	7.5500	1374.10
1118B	PREMIUM GEL / BENTONITE	11.00	6.6300	72.93
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	395.25	395.25
368 CEMENT PUMP	1.00	765.00	765.00
368 EQUIPMENT MILEAGE (ONE WAY)	50.00	.00	.00

*# 11646  
 11/20/05*

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Parts:	1549.53	Freight:	.00	Tax:	97.62	AR	2807.40
Labor:	.00	Misc:	.00	Total:	2807.40		
sublt:	.00	supplies:	.00	change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

<b>BARTLESVILLE, OK</b> P.O. Box 1453 74005 918/338-0808	<b>EUREKA, Ks</b> 820 E. 7th 67045 620/583-7664	<b>OTTAWA, Ks</b> 2631 So. Eisenhower Ave. 66067 785/242-4044	<b>GILLETTE, WY</b> 300 Enterprise Avenue 82716 307/686-4914	<b>THAYER, Ks</b> 8655 Dorn Road 66776 620/839-5269
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**Kelly Down Drilling Co., Inc  
1998 Squirrel Road  
Neosho Falls, KS 66758**

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Sturdivan #4 #17/05  
API - 15-2C 26927  
Spud: 11/01/05  
Comp: 11/03/05  
04/24/16 WO CO

Formation	From	To
Soil	0	6
Lime	6	15
Shale	15	181
Lime	181	188
Shale & Lime	188	620
Lime	620	665
Big Shale	665	854
Lime & Shale	854	1002
Black Shale	1002	1005
Shale	1005	1054
Cap Rock 1st	1054	1055
Shale	1055	1056
Cap Rock 2nd	1056	1057
Sand Lower	1057	1070
Shale	1070	1125
Total Depth		1125

Set 40' 8 5/8" surface w/10 sks cement  
Ran 1123' of 2 7/8" 8 rd pipe.  
Seating nipple @ 1053'.

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