

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/27/05 11/01/05 11/01/05
Spud Date or 11/01/05 Date Reached TD 11/01/05 Completion Date or
Recompletion Date 11/01/05 Recompletion Date

API No. 15 - 207-26943-00-00
County: Woodson
NE. NE. NE Sec. 35 Twp. 23 S. R. 16 East West
4785 feet from S / N (circle one) Line of Section
495 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Section 35 Well #: 10-05
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: na/
Total Depth: 1020 Plug Back Total Depth: 1020
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40
feet depth to surface w/ 10 sx cmt.

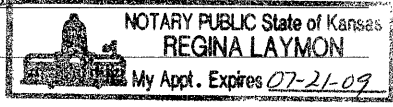
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Drilling Fluid Management Plan ALT#2 KGR 5/18/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth Laymon
Title: Owner Date: 12-05-05
Subscribed and sworn to before me this 5th day of December,
2005.
Notary Public: Regina Laymon
Date Commission Expires: 07-21-09



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

ORIGINAL

Operator Name: Laymon Oil II, LLC Lease Name: Section 35 Well #: 10-05
 Sec. 35 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40'	common	10	2%
Production	5 7/8"	2 7/8"	6.7#	1015'	common	157	50/50 poz mix
Tubing		1"	1.8#	951'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

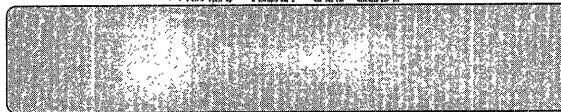
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	918 - 926	75 gal 15% HCL Acid w/150sks sand	918-926
2	953 - 957		953-957

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. November 24, 2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 985
 IOLA, KS 66749
 PHONE: (620) 365-2201

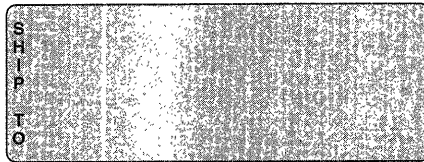
PAGE NO 1



CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH	BE	9/22/05	11:04

S
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O

LAYMON OIL II
 1998 SQUIRREL RD
 NEOSHO FALLS KS 66758



DOCH 50444

 INVOICE

TAX : 001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	UNIT	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
30		EA	PC	PORTLAND CEMENT		30	7.99 /EA	239.70

Thank You

** AMOUNT CHARGED TO STORE ACCOUNT **	257.20	TAXABLE	239.70
		NON-TAXABLE	0.00
		SUBTOTAL	239.70
		TAX AMOUNT	17.50

X



REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 200881

Invoice Date: 11/15/2005 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON
 1998 SQUIRREL ROAD
 NEOSHO FALLS KS 66758
 (620)963-2495

BUTLER #10-05
 35-23-16
 4965
 11/07/05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	157.00	7.5500	1185.35
1118B	PREMIUM GEL / BENTONITE	10.00	6.6300	66.30
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00

Description	Hours	Unit Price	Total
195 TON MILEAGE DELIVERY	1.00	340.00	340.00
368 CEMENT PUMP	1.00	765.00	765.00
368 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.00	150.00

*# 11646
 11/20/05*

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Parts:	1354.15	Freight:	.00	Tax:	85.32	AR	2694.47
Labor:	.00	Misc:	.00	Total:	2694.47		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005

EUREKA, Ks
 820 E. 7th 67045

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067

GILLETTE, WY
 300 Enterprise Avenue 82716

THAYER, Ks
 8655 Dorn Road 66776

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Sectio 35 # 10-05
API: 15-207-26940
Spud Date: 10/27/05
Comp Date: 11/01/05
35/23/16 WO CO

Formation	From	To
Soil	0	16
Shale	16	116
Lime	116	123
Lime & Shale	123	519
Lime	519	569
Big Shale	569	731
Lime & Shale	731	899
Black Shale	899	909
Mucky Shale	909	916
Sand	916	919
Shale	919	1020
Total Depth		1020

Set 40' 8 5/8" surface w/10 sks cement.
Ran 1015' of 2 7/8" pipe, 8 rd.
Seating nipple @ 951'.

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