ORIGINA KANSAS CORPORATION COMMISSION ORIGINA KANSAS CORPORATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 33344 | API No. 15 - ²⁰⁵⁻²⁷¹¹¹ OOO |
|---|--|
| Name: Quest Cherokee, LLC | County: Wilson |
| Address: 211 W. 14th Street | s/2 - s/2 - nw Sec. ²⁴ Twp. ²⁹ S. R. ¹⁶ East West |
| City/State/Zip: Chanute, KS 66720 | 2300 feet from S (N)(circle one) Line of Section |
| Purchaser: Bluestem Pipeline, LLC | 1400 feet from E / W (circle one) Line of Section |
| Operator Contact Person: Jennifer R. Ammann | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (620) 431-9500 | (circle one) NE SE (W) SW |
| NC-tI | Lease Name: Anderson, Eileen Trust Well #: 24-1 |
| · · · · · · · · · · · · · · · · · · · | Field Name: Cherokee Basin CBM |
| License: 33783 Wellsite Geologist: Ken Recoy | Producing Formation: multiple |
| ! | Elevation: Ground: 866 Kelly Bushing: n/a |
| Designate Type of Completion: | Total Depth: 1160 Plug Back Total Depth: 1159.67 |
| New Well Re-Entry Workover | |
| OilSIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at 21 Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? ☐Yes ☑No |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 1159.67 |
| Operator: | feet depth to Surface w/ 145 sx cmt. |
| Well Name: | Drilling Fluid Management Plan |
| Original Comp. Date: Original Total Depth: | (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride contentppm Fluid volumebbls |
| Plug BackPlug Back Total Depth | Dewatering method used |
| Commingled Docket No | Location of fluid disposal if hauled offsite: |
| Dual Completion Docket No | Location of hid disposal if hadred offsite. |
| Other (SWD or Enhr.?) Docket No | Operator Name: |
| 3/10/07 3/13/07 3/23/07 | Lease Name: License No.: |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date | Quarter Sec Twp S. R East West County: Docket No.: |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge. | the oil and gas industry have been fully complied with and the statements |
| Signature: Jenseyer B. Ansmann | KCC Office Use ONLY |
| Title: New Well Development Coordinator Date: 7/10/07 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 10 day of Acene | If Denied, Yes Date: |
| nay . | Wireline Log Received |
| 20 07. Notary Public: House V. Jennemas | Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION |
| Date Commission Expires: DENISE V. VENNEMAN | JUL 1 1 2007 |
| MY APPT. EXPIRES 7 1-08 | CONSERVATION DIVISION |