## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form must be Typed RECEIVED KANSAS CORPORATION COMMISSION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309	API NO. 15- 187-21096-0000	JUL 1 2 2007
Name: Presco Western, LLC	County Stanton	CONSERVATION DIVISION
Address 5665 FLATIRON PARKWAY	SW - NW - NF - SW Sec. 21 Twp	WICHITA, KS
City/State/Zip BOULDER CO 80301	2,263 Feet from S/N (circle	e one) Line of Section
Purchaser: Plains Marketing LP (Oil): One OK (Gas)	1.531 Feet from E/W (circle	e one) Line of Section
Operator Contact Person: Randy M. Verret	Footages Calculated from Nearest Outside S	section Corner:
Phone ( 303) 305-1163	(circle one) NE SE	NW SW
Contractor: Name: Cheyenne Drilling RIGINAL	Lease Name Williams	Well #3-K21-29-3 <b>9</b>
License: 33375 33784	Field Name Sand Arroyo	
Wellsite Geologist: Not Applicable	Producing Formation St. Louis	
Designate Type of Completion	Levation: Ground 3,210'	
X New Well Re-Entry Workover	Total Depth 5,890' Plug Back T	otal Depth
	Amount of Surface Pipe Set and Cemented a	t <u>1,794</u> Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?	Yes <u>X</u> No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set	Feet
If Workover/Reentry: Old Well info as follows:	If Alternate II completion, cement circulated	irom
Operator:	feet depth tow/	sx cmt.
Well Name:	Drilling Fluid Management Plan	
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit	)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4,000 ppm	
Plug Back ———Plug Back Total Depth	Dewatering method usedAir_Evapora	tion
Commingled Docket No	Location of fluid disposal if hauled offsite:	
Dual Completion Docket No	Operator Name <u>Not Applicable</u>	
Other (SWD or Enhr?)	Lease Name	License No.
4/29/07 5/8/07 6/4/07	QuarterSecTwp.	S REV
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Doc	cket No.
INSTRUCTIONS: An original and two copies of this form shall be filed wi Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	kover or conversion of a well. Rule 82-3-130 od of 12 months if requested in writing and s wireline logs and geologist well report shall	0, 82-3-106 and 82-3-107 apply. submitted with the form (see rule be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully co	mplied with and the statements
Signature Juff Signature	KCC Office	Use ONLY
Title Manager- Business & Regulatory Affairs Date	//10/0/	fidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes	Date:
20 <u>07</u> . Notary Public Starbler & Degr	OF COLORS Geologist Re	Received port Received
Notally Fublic Control of the American	sion Expires 02/12/2011 — UIC Distributi	·
Date Commission Expires	Mult Publican and and	