RECEIVED KANSAS CORPORATION COMMISSIONFORM ACO-1 September 1999

JUL 1 2 2007 Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 32309	API NO. 15- 187-21095-0000
Name: Presco Western, LLC	County Stanton
Address 5665 FLATIRON PARKWAY	NF - SW - SW - NW Sec. 21 Twp. 29 S. R. 39 EXV
City/State/Zip BOULDER CO 80301	2,056 Feet from S/N (circle one) Line of Section
Purchaser: Plains Marketing LP (Oil); One OK (Gas)	Feet from E/W (circle one) Line of Section
Operator Contact Person: Randy M. Verret	Footages Calculated from Nearest Outside Section Corner:
Phone (303) 305-1163	(circle one) NE SE NW SW
Contractor: Name: TRINIMA Drilling IP C	Lease Name <u>McPherson College</u> Well# <u>4-E21-29-3</u>
License: 33375 33784	Field Name Sand Arroyo
Wellsite Geologist: Not Applicable	Producing Formation Morrow
Designate Type of Completion	Elevation: Ground 3,215' Kelley Bushing 3,227'
X New Well Re-Entry Workover	Total Depth 5,973' Plug Back Total Depth 5,700'
XOil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4,000 ppm Fluid volume 1,800 bbls
——— Plug Back ————————————————————————————————————	Dewatering method usedAir_Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name Not Applicable
Other (SWD or Enhr?) Docket No	Lease NameLicense No
5/9/07 5/18/07 6/28/07	Quarter Sec Twp S R E [W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and princet to the bast of my knowledge.	
Title Manager- Business & Regulatory Affairs Date	KCC Office Use ONLY
Subscribed and sworn to before me this 10 th day of July	Letter of Confidentiality Attached
20 <u>07</u> .	If Denied, Yes Date: Wireline Log Received
Notary Public Sathler I Deg	OF COLOR Geologist Report Received
Date Commission Expires	sion Expires 02/12/2011 UIC Distribution