TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: <u>15-077-21390-00-00</u>

Spot: SWSW

Sec/Twnshp/Rge: 25-32S-9W

572 feet from S Section Line,

4747 feet from E Section Line

Lease Name: KNOX A

Well #: 1

County: HARPER

Total Vertical Depth: 3705 feet

Operator License No.: 8740

Op Name: BRAMWELL PETROLEUM, INC.

**Address:** 15183 SW 25TH AVE. **SPIVEY, KS 67142** 

String Size Depth (ft) Pulled (ft) Comment PROD 4.5 3703 150 SX CMT SURF 8.625 261 175 SX CMT

Well Type: GAS

**UIC Docket No:** 

**Date/Time to Plug:** <u>05/01/2007\_10:00 AM</u>

Plug Co. License No.: 31925

Plug Co. Name: QUALITY WELL SERVICE, INC.

Proposal Revd. from: RICHARD MCINTYRE Proposed PERFS 3694-97' PBTD, 3702' SAND BACK 50' ABOVE PERFS, CAP WITH 4 SKS OF CMT, 35 SKS 1400', 35 SKS

Company: QUALITY WELL SERVICE

**Phone:** (620) 727-3410

Method:

Plugging 800', CIRC 320'-0'.

Plugging Proposal Received By: STEVE VANGIESON

Date/Time Plugging Completed: 05/01/2007 12:30 AM

WitnessType: PARTIAL

KCC Agent: STEVE VANGIESON

**Actual Plugging Report:** 

Perfs:

THE PERFS WERE COVERED WITH SAND FROM 3702' TO 3640', AND CAPPED WITH 4 SKS OF CMT. THE CASING WAS RECOVERED FROM 2480', AND PULLED TO 1400', WHERE 1 SK OF HULLS AND 35 SKS OF CMT WAS SPOTTED. THE CASING WAS PULLED TO 800', WHERE 2 SKS OF HULLS WERE AND 35 SKS OF CMT WERE SPOTTED. THE CASING WAS PULLED TO 320', WHERE 2 SKS OF HULLS WERE SPOTTED AND CMT WAS CIRC. TO SURFACE. -98.25500,37.22632.

Remarks: UNITED CMTG 60/40 4% GEL

Plugged through: CSG

District: 02

Signed

(TECHNICIAN)

RECEIVED

RECEIVED KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION CP-2/3

INV. NO. 20070619

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JUN 19 2007

CONSERVATION DIVISION CONSERVATION DIVISION WICHITA, KS WICHITA, KS