RECEIVED SER 2 9 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30604	API No. 15 - 175-219890000
Name: Raydon Exploration, Inc.	County: Seward
Address: 9400 N. Broadway, Ste. 400	NE_NE_SW Sec23 Twp32 S. R32 East 🗸 Wes
City/State/Zip: Oklahoma City, OK 73114	2310' feet from S/ N (circle one) Line of Section
Purchaser:	2395' feet from E (W)(circle one) Line of Section
Operator Contact Person: David E. Rice	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 624-0156 KCC	(circle one) NE SE NW (SW)
Contractor: Name: Big A Drilling SEP 2 8 2005 License: 31572	Lease Name: Scantlin Well #: 1-23 Field Name: Wildcat
Wellsite Geologist: Ed Grieves CONFIDENTIAL	Producing Formation: Lansing & Lime
Designate Type of Completion:	Elevation: Ground: 2813 Kelly Bushing: 2824'
New Well Re-Entry Workover	Total Depth: 4550' Plug Back Total Depth: 4507'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1679 Fee
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion conservational LLC
Operator:	If Alternate II completion, cement circulated fromsx cmt
Well Name:	sx cmt
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) HIFT WHY Chloride content 7000 ppm Fluid volume bbls
Plug BackPlug Back Total Depth	
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
00.00.05	Lease Name: License No.:
06-06-05 06-14-05 07-09-05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
	Dooket No.
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING.
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: David & Rici	KCC Office Use ONLY
ritle: Agent for Raydon Date: 9-28-05	Letter of Confidentiality Attached
Subscribed and sworn to before me this 28th day of September	If Denied, Yes Date:
98X 2005	Wireline Log Received
Boy l' /) 1	Geologist Report Received
NOTARY PUBLIC - STATE OF KANSAS	UIC Distribution
Date Commission Expires: BECKI ANDREWS	

My Commission Expires 4-22-2009



Side Two

Operator Name: R	aydon Exploratio	n, Inc.		Le	ease Ņame:	Scantlin		_ Well #: _1	-23	
Sec. 23 Twp.	32 S. R. 32		ast 🗸 West		unty: Sev			- VV OII #1		
tested, time tool op temperature, fluid r	Show important tops en and closed, flowing ecovery, and flow ratings surveyed. Attach	ng and sl es if gas	nut-in pressures, to surface test,	whethe	er shut-in pi	essure reached	static level, hydro	static press	ures botto	om hole
Drill Stem Tests Tal		v	Yes No		V	Log Format	ion (Top), Depth a	nd Datum		Sample
Samples Sent to G	eological Survey	V	Yes No		Nar	ne		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)	a was a second	· · · · · ·	Yes No			se Heebner onto		4230 4239		
List All E. Logs Rur	n:				Lan	sing		4331		
High Resolution Spectral Densit Microlog	n Induction Log y Dual Spaced N	eutron	Log	RECOF	RD V N	ew Used				
			port all strings set-	conducto	or, surface, int		tion, etc.			
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)	L'	Weight .bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12-1/4"	8-5/8	11	24#		1679'	Midcon C	405	3%cc	, 1/4#/sk flo
						Premium Plu	150	2% co	c, 1/4#/sk fl	
Production	7-7/8"	4-1/2	II.	10.5	#	4550'	50/50 Poz H	100	2% ge	el, 10#/sk g
	· · · · · · · · · · · · · · · · · · ·		ADDITIONAL	CEMEN	NTING / SQI	JEEZE RECORE)			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Tyl	pe of Cement	#Sa	acks Used		Type and Pe	rcent Additive	es	
Shots Per Foot	PERFORAT Specify	ON RECC Footage o	ORD - Bridge Plug f Each Interval Per	s Set/Ty forated	/pe	Acid, Frac	cture, Shot, Cement S nount and Kind of Mate	Squeeze Reco	ord	Depth
	4334'-4340'					1200 gal 15	% FE acid			4340
TUBING RECORD 2-	Size 3/8"	Set A 4423'	t	Packe	er At	Liner Run	Yes No	111		
Date of First, Resumed	d Production, SWD or E	nhr.	Producing Metho	od	✓ Flowing	ı 🔲 Pumpin	g Gas Lift	Oth	ıer (Explain)	
Estimated Production Per 24 Hours	Oil 10	Bbis.	Gas I	Mcf	Wate		ols. Gas	s-Oil Ratio	(Gravity
Disposition of Gas	METHOD OF C	OMPLETI	ON			Production Interv	/al			
Vented Sold (If vented, So	Used on Lease umit ACO-18.)		Open Hole Other (Specif	V)	erf. D	ually Comp.	Commingled	1200		

MALLBURT	ON.	JOB SUN	ΜΑΙ ΔΕ	V		SALES ORDER		TICKET DATE		
Central Operations						BDA / STATE	56464	COUNTY	06/06	3/05
		Mid Contitn	ent/USA			MC/Ks	•	SEWAR	D	
MCLI0110 / 217398		Chester Oli	phant			PSL DEPARTM Cemen	ENT +			
LIBERAL		RAYDON	20400	4		CUSTOMER RE	P / PHONE			
\$15,887.34		WELL TYPE	30493	1		DAVID APINWI#	RICE			
WELL LOCATION		01 Oil				API/UWI #				
LIBERAL KS		DEPARTMENT ZI				SAP BOMB NUN	IBER	`amant C		INVESTMENT PROPERTY AND ADDRESS OF THE PARTY
LEASE NAME	Well N	SEC / TAIR / PMG				7521	CLOSEST TO WELL S	Sement Sur	тасе Са	ising 🔻
HES EMP NAME / EMP #/ (EXPOSURE HOURS)		3 23 - 325 - 32	W			Liberal,	Ks	116)		
Oliphant, C 243055	HRS			HRS			HRS			
Chavez, E 324693		Albright, J 325347 STANGL T 333480		8.0						HRS
	-	FLANNERY B 3407	ne	8.0			100	0		
				8.0	<u> </u>		<u>KC</u>	La .		
	R/T MILES		R/	T MILES			S- Princip	10000	· · · · · · · · · · · · · · · · · · ·	
10441883 10589601	60	10243558-10011		30			31- P71 BILLES	<u> </u>		R/T MILES
10369601	60	10011299-10011	1591	30		1	ONFIDE	ATTA		
							WIN INC	14114		
Form. Name	Type:									
Form, Thickness	rom	To		Call	ed Out	Onlass				
Packer Type Bottom Hole Temp.	Set A	t	Date	العظام	6/6/2005	On Location 6/6/20		Started 6/6/2005	Job	Completed
Retainer Depth	Press	Donth	Time	l				31012003	1	6/6/2005
Tools and Ad	cessorie	S. THE STATE OF THE SE	Time	in philipping of	1500	1730		2155		2300
Type and Size Basket STEEL	Qty	Make			New/Used	Weight L	Size Grade	Ero-		GARANTA PROPERTY.
Insert Float W/ FILLTURE	1 H	0	Casing		New/Used	24 #	8 5/8	From KB	То	Max. Allow
Centralizers \$-4	4	w	Liner Liner							
Top Plug HWE	1	C	Tubing	· · · · · · · · · · · · · · · · · · ·						
HEAD QL Limit clamp	1 H	0	Drill Pir							
Weld-A	1	O W	Open I	lole			12 1/4			Shada/F4
Guide Shoe REG	i -	C	Perfora Perfora	tions						Shots/Ft.
BTM PLUG Materials		0	Perfora	tions						
Mud Type	ensity	Lb/Gail	Hours (On Lo	cation	Operating I	dours do	Descripti	on of la	And of the second of the second
Disp. FluidD	ensity	Lb/Gal	6/6	-	Hours 8.0	Date 6/6	110013	Cement S	Critisan C	District and an angel and an
Prop. TypeSize		Lb		\dashv		0/0	1.0	Octivett 3	ourrace C	asing
Acid Type Gal	***************************************	Lb								
Acid Type Gal.	***************************************	%								
NE Agent Gal.		.ln						SEE JOB	PROCE	URE
Fluid Loss Gall H	,	ln In							····	
Gelling AgentGal/Lb)	ln .		+						
Fric. Red. Gal/Lb Breaker Gal/Lb		<u>ln</u>		土						
Blocking Agent	Gal/Lb	In	Total	~~ : <u> </u>	8.0 T	otal	1.0	***************************************		
Perfpac Balls Other	Qty.					Litteleandia 1				
Other			Ordered			Avail.	lorsepower			
Other			Treating		/	Average Ra	ates in BPM	Used		
Other			Treaming	-		_Uisp.		Overall		
Other			Feet 4	-5	F	Cement L Reason	eft in Pipe		·	
					RF	CEIVE	<u>n</u>	SHOE	TAIO	
Stage Sacks Cement Bu	lk/Sks		Cem	ent C						
1 405 MIDCON C		3 % CC - 1/2# FLO	Additives CELE		——SEP	2 9 200		W/Rq.	Yield	Lbs/Gal
2 150 PREM PLUS	2	% CC - 1/4# FLOCE	ELE	~			w ³	17.92	2.92	11.40
4					<u> </u>	WICH	TA	6.30	1.34	14.80
							1/1			
Circulati			Sumr							
Circulating Breakdown	Displace	ment	Juilli	Pre	flush: BE	31		I		·
Lost Returns-)	MAXIMU Lost Reti	JM June-V		Loa	d & Bkdn: Ga	I-BBI		Type: Pad:Bbl -G	al	
August Habbi	Actual To	oc		= XC	ess /Return BEc. TOC:	31		Calc.Disp E	3bl	103.6
	Frac. Gra 5 Min	adient		_Tre	atment: Gai	I - BBI		Actual Disp		104
	- IVIIII	15 Min_		_Cer	nent Slurry BE	31	247.0	Disp:Bbl	***************************************	104.00
Frac Ring #1	Frac	Ring # 2		<u>i ota</u>	al Volume BE	31	351.00			
THE INFORMATION STAT	ED HER	REIN IS CORRE	CT		uv ixiliy # 3		IFra	c Ring#4		
CUSTOMER REPRESENT	ATIVE		- 1			. 1 .				
						VATURE S	Kei			
					0,01	- TI UIL				

	a assess a said	JUHSIII	MMADY	V	SALES ORDER	****	TICKET DATE			
REGION NORTH AMERICA LAN	IT's				BDA / STATE	770354	COUNTY	06/15	/05	
MBU ID / EMPL # H.E.S EMPLOYEE N		CYEE NAME			MC/KS		RD			
MCLI0104 317429		CHAD BUT	TRY		ZI / CE	ZI / CEMENT				
LIBERAL		RAYDON EXI	PLORATION	30493	CUSTOMER RE	P / PHONE				
TICKET AMOUNT \$12,160.98		WELL TYPE 01 OIL			API/UWI #	NICE				
WELL LOCATION		DEPARTMENT		<u> </u>	SAR ROVER SE	inen I				
LIBERAL, KS		CEMENT			7523	7523 Description Cement Production Casing				
SCANTLIN 2	Well 428524 1-	No. SEC / TWP / RNG 23 23 - 325 - 32	2W		HES FACILITY (CLOSEST TO WELL	SITE)	CHOIL CASIN	y	
HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS			IRS	LIBERA					
Buttry, C 317429 Evans, J 212723	15.0					HRS	7			
Albright, J 325347	15.0					100	c-		· · · · · · · · · · · · · · · · · · ·	
						151				
LE.S. UNIT#S/(R/T MILES)	R/T MILES		R/TM	ILES		SER.2	8 2005			
10415642 10219237	60								R/	
10243558-10011590	30					CONFID	ENTIA			
						_				
orm. Name orm. Thickness	Type From	: To								
acker Type	Set 7	4t	Date C	alled Out 6/15/2005	On Location 6/15/2	on Job	Started		omplete	
ottom Hole Temp.	Pres	1550				-00	6/15/2005	6	/15/2005	
Tools and	Accessori	es	Time	0230 New/Used	0400		1528	1	609	
Type and Size loat Collar INSERT	Qty	Make		New/Used	Weight	ata Size Grade	From	То	Max. All	
oat Shoe BASKET	++++	<u> </u>	Casing		10.5#	4 1/2	0	4,576	IVIAX. A	
entralizers FLUIDMASTER	8 8	A	Liner Liner						1	
op Plug HWE EAD PC	1		Tubing							
mit clamp	+ + +		Drill Pipe Open Hol						+	
eld-A uide Shoe REG		C	Perforatio	ns		7 7/8	0-	4,550	Shots/	
M PLUG	1	0	Perforation Perforation	ns					 	
Mater	ials Density	"是一位"是《新疆的	Hours On	Location	Operation L	loure -		·		
sp. Fluid	Density		Date 6/15	Hours 14.5	Date 6/15	Hours 16.6	Cement	ion of Job Production		
						722			Lasina	
op. Type Siz	e	_Lb		14.5	0/13	10.0	- Cincili		- comig	
op. Type Siz id Type Ga	e I				G/13	10.0				
op. Type Siz id Type Ga id Type Ga rfactant Ga	e 	_Lb _Lb _%		14.0	0/19	10.0				
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