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AUG 05 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: Plains Marketing  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Roger Martin

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/30/05 6/7/05 6/23/05

Spud Date or  
Recompletion Date      Date Reached TD      Completion Date or  
Recompletion Date

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API No. 15 - 185-23316-00-00

County: Stafford

SW SW NE NW Sec. 30 Twp. 21 S. R. 12  East  West

1030 feet from S N (circle one) Line of Section

1355 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hayden-Fischer Well #: 1-30

Field Name: Wildcat

Producing Formation: Lansing/Kansas City

Elevation: Ground: 1864' Kelly Bushing: 1873'

Total Depth: 3754' Plug Back Total Depth: 3690'

Amount of Surface Pipe Set and Cemented at 286' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

ALT I WITH  
4-23-07

Chloride content 30,000 ppm Fluid volume 800 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Paul's Oilfield Service

Lease Name: Stargel #2 SWD License No.: 31085

Quarter \_\_\_\_\_ Sec. 4 Twp. 22 S. R. 12  East  West

County: Stafford Docket No.: D-21908

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

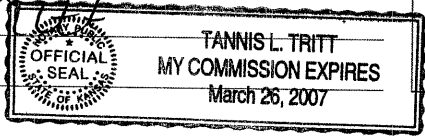
Title: President/COO Date: 8/3/05

Subscribed and sworn to before me this 3rd day of August

20 05

Notary Public: Tannis L. Tritt

Date Commission Expires: 3-26-07



**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Hayden-Fischer Well #: 1-30
Sec. 30 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:
ELI: CDL/CNL/PE; DIL; Micro & Sonic
Log Formation (Top), Depth and Datum
Name KCC Top Datum
Anhydrite AUG 0 3 2005 692 +1181
Heebner 3158 -1285
Lansing 3303 -1430
Viola 3559 -1686
Arbuckle 3649 -1776

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives
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PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4 3422' - 3432' 500 gal 15% ReNab

TUBING RECORD
Size 2 3/8" Set At 3655' Packer At Liner Run [ ] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 6/23/05
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 22 Gas Mcf 0 Water Bbls. 5 Gas-Oil Ratio N/A Gravity 37.6

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
(if vented, Submit ACO-18.) [ ] Other (Specify)

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# ALLIED CEMENTING CO., INC.

ORIGINAL  
16500

KCC

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REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

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DATE <u>5-30-05</u>	SEC <u>30</u>	TWP. <u>21</u>	RANGE <u>12 W</u>	CALLED OUT <u>9:10 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>3:45 PM</u>
LEASE <u>Hayden-Fisher</u>		WELL # <u>1-30</u>	LOCATION <u>South of Gr. Bend to Ralph</u>	COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>House - 3 East 1/2 north - East into</u>				

CONTRACTOR Stealing Dalg

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/2 I.D. 289

CASING SIZE 8 5/8 DEPTH 289'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. approx 15'

PERFS.

DISPLACEMENT

OWNER Mull Dalg

CEMENT

AMOUNT ORDERED 275 cu ft / 30 390 c/c

of 29 gal

EQUIPMENT

PUMP TRUCK CEMENTER Jack

# 120 HELPER Jack

BULK TRUCK

# 341 DRIVER Steve

BULK TRUCK

# 342 DRIVER Don

COMMON	<u>193 gal.</u>	@	<u>8.70</u>	<u>1679.10</u>
POZMIX	<u>82 gal.</u>	@	<u>4.70</u>	<u>385.40</u>
GEL	<u>5 gal</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>9 gal</u>	@	<u>33.00</u>	<u>297.00</u>
ASC		@		

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HANDLING	<u>289 gal</u>	@	<u>1.60</u>	<u>462.40</u>
MILEAGE	<u>289 mi</u>	@	<u>0.06</u>	<u>16.14</u>
TOTAL				<u>3816.34</u>

REMARKS:

Run 7 1/2 28 5/8 csg, cement with  
275 cu cement - Displace plug with  
18 BBG & fresh water.  
Cement did not set.

Thanks

CHARGE TO: Mull Dalg

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 289

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 16 @ 5.00 80.00

TOTAL 750.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>1-8 5/8 G Wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
TOTAL			<u>55.00</u>

SIGNATURE Louis Saloya

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

KCC

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TREATMENT REPORT

Customer Mull Dnlg Camp	Date 6-8-05
Lease Hayden-Fischer	Lease No.
Coating 5 1/2	Depth 3737
County Stafford	Well # 1-30
State KS	Legal Description 30-213-12W

Field Order # 10674 Station Pratt KS  
 Type Job Longstring New well

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Coating Size 5 1/2	Tubing Size	Shots/Ft 1.5	13.8	Acid 125 sk. 50-50 ppg	Pre Pad Mull Blend	Rate 2600	ISIP	
Depth 3697	Depth P/BTD	From	To	Max			5 Min.	
Volume 90.2	Volume	From	To	Min			10 Min.	
Max Press 2000	Max Press	From	To	Avg			15 Min.	
Well Connection	Annulus Vol.	From	To	HHP Used			Annulus Pressure	
Plug Depth	Pecker Depth	From	To	Gas Volume			Total Load	
Customer Representative Tony Dumlér	Station Manager Dave Autry	Tractor D Scott						

Time	Coating Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0230					On loc. w/ Trki Safety mtg G.S. Float shoe Top + Bottom S.J. Cent 1-2-3-4-5-6-7-8-9-10 Csg on Bottom Drop Baller Circ 2 hrs
0650	2000		5	5	H2O Spacer + psi Test Line
0652	300		24	5	St Super Flush
0657	300		2	5	H2O Spacer
0705	300		33.3	5	Drop Bottom Plug + load Top Plug
0714	0		10	5	Mix Cmt @ 13.8 ppg 125 sk
0715	100			6	Close In + Wash Pump + line
0726	400		68	6	Release Top Plug + St Disp
0730	1400		90.2	0	68 Bbl Disp out Lift Cmt
0731	0			0	Plug Down + psi Test Csg
					Release psi Held
					Good Circ Thru Job
					Rotated Csg
					Plug R.H. w/ 15 sk. 60-40 ppg

Job Complete  
 Thank you Scotty

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ORIGINAL



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INVOICE NO.

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FIELD ORDER

10674 ✓

Date: 6-8-05  
 Lease: Hayden-Fischer  
 Well #: V-30  
 Legal: 30-26-12w  
 Customer ID: [blank]  
 County: Stafford  
 State: KS  
 Station: Pratt

CHARGE

Mull Drilling Comp  
 Depth: [blank] Formation: TP=3737 14ppf  
 Shoe Joint: 40.-  
 Casing: 5 1/2" Casing Depth: 3745 TD: 3745  
 Job Type: Longstring N.W.  
 Customer Representative: Tony Dumber  
 Treasurer: D. Scott

AFE Number

PO Number

Materials Received by

X Tony Dumber

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	126 ski	50-50 por	-			
D203	15 ski	60-40 por	-			
C320	214 Lbs	Cmt Gel	-			
C310	214 Lbs	Calcium Chloride	-			
C311	637 Lbs	Cal Set	-			
C243	11 Lbs	Defoamer	-			
C195	107 Lbs	FLA-322	-			
C364	1000 gal	Super Flush II 10cc				RECEIVED
F101	10 ea	Centralizer's 5 1/2 in				AUG 05 2005
F143	1 ea	Top Swiper Plug "				KCC WICHITA
F151	1 ea	Bottom Swiper Plug "				
F191	1 ea	Guide Shoe "				
F221	1 ea	Auto Fill Collar "				
F292	17 ea	Rotating Scratcher's				
F131	1 ea	Stop Collar 5 1/2 in				
E100	1 ea	Trk mi lway 45 mi				
E101	1 ea	Pick up mi lway "				
E104	270 tm	Bulk Delv Chg				
E107	140 ski	Cmt Serv Chg				
R208	1 ea	Pump Charge				
R701	1 ea	Cmt Head Rental				
R702	1 ea	Csg Swivel Rental				
		Discounted Price =	7158.18			

10244 NE Hwy 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL

Taylor Printing, Inc.