## RECEIVED SEP 2 8 2005 KCC WICHITA

Operator: License # 30128

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 187-21060-0000

Form ACO-1 September 1999 Form Must Be Typed CONFIDENTIAL

Name: KENNETH S. WHITE	County: Stanton
Address: 2400 N. Woodlawn, Suite 115	
City/State/Zip: Wichita KS 67220	1350 feet from S N (circle one) Line of Section
Purchaser:	1540 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Kenneth S. White	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 682-6300 KCC	(circle one) NE SE NW (SW)
Contractor: Name: Murfin Drilling Co., Inc. SEP 2 7 200	M = 0 = = = 1
30606	Reauchamn NF
Wellsite Geologist: Kenneth S. White CONFIDENTIA	Field Name:
Designate Type of Completion:	Elevation: Ground: 3361 Kelly Bushing: 3370
New Well Re-Entry Workover	Total Depth: 5526 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1626 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALTIPA WHA
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 500 ppm Fluid volume 1800 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
6/27/05         7/5/05         7/6/05           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulations	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Hemtle White	KCC Office Use ONLY
Title: Operator Date: 9/27/05	Letter of Confidentiality Attached
Subscribed and sworn to before me this 27 day of September	If Denied, Yes Date:
•	, Wireline Log Received
ne 2005.	Geologist Report Received
Notary Public: Susaa M. Nay	UIC Distribution
Date Commission Expires: SUSAN M. WAY	
NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 10-17-08	

#### Side Two

Operator Name KE	NNETH S. WHI	TE	***************************************	Lea	se Name:	McGonagle		Well #: _1			
				County: Stanton			TVI II.				
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowir covery, and flow rat	ng and sh es if gas	nut-in pressures, to surface test,	, whether along wit	shut-in p	ressure reache	d static level, hydi	rostatic pressu	ests giving interval res, bottom hole led. Attach copy of al		
Drill Stem Tests Taken  (Attach Additional Sheets)			Yes No		V	Log Forma	ition (Top), Depth	and Datum	Sample		
Samples Sent to Geological Survey		Yes □ No		Nar	ne ,		Тор	Datum -1488			
			Yes ☑ No		Atoka Shale				4858		
		Yes	es 🗌 No		Morrow Shale			-1597			
List All E. Logs Run:					Low	er Morrow N	/larker	5275	-1905		
Dual Induction					Mis	s-Chester		5422	-2052		
Micro Log Sonic Log Compensated	Dengity New	itron			Mis	sissippi-St. (	Gen	5450	-2080		
compensaced	Delisity Net	ICTOIL	CASING	RECORE	) V N	ew Used					
		T	oort all strings set-	conductor,	surface, int		ction, etc.				
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12-1/4"	8-5/8'	1	24		1626	Lite Common	470 150	3% CC 3% CC, 1/4#		
									FloSeal/sk		
			ADDITIONAL								
Purpose:	Depth	Tyr	pe of Cement	T	ks Used	JEEZE RECOR					
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	,,,,	or o	#Gao	N3 0360		Type and r	Percent Additives	3		
Shots Per Foot PERFORATION RECORD - E Specify Footage of Each I			RD - Bridge Plug Each Interval Per					e, Shot, Cement Squeeze Record It and Kind of Material Used) Depth			
			***************************************			MOTO TO THE STATE OF THE STATE		990 t 201 t 100 t			
							**************************************				
TUBING RECORD	Size	Set A	t	Packer	At	Liner Run					
Data of First D	Oradualis - Olim -	I	TB-11-1-1-1				Yes No				
Date of First, Resumed I	roduction, SWD or Er	inr.	Producing Metho	od	Flowing	ı Pumpi	ng Gas Lif	t Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil	3bls.	Gas 1	Mcf	Wate	r B	bls. G	as-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	OMPLETIO	ON			Production Inter	val				
Vented Sold (If vented, Sun	Used on Lease		Open Hole Other (Specify	Per	f. 🗌 D	ually Comp.	Commingled				

ATTACHED TO ACO-1 FORM for KENNETH S. WHITE #1 McGONAGLE 1350' FSL and 1540' FWL Section 1-30S-41W Stanton County, Kansas API# 15-187-21060-0000

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> KCC SEP 2 7 2005 CONFIDENTIAL

 $\frac{\text{DST #1 } 5430' - 5530'}{5" - 30" - 45" - 90"} \text{ (Mississippi)}$ 

1<sup>st</sup> Open: Strong Blow off bottom of bucket immediately. 2<sup>nd</sup> Open: Strong blow off bottom of bucket immediately, tool tried to plug off but never Plugged off 100%.

Rec: 2200' of Drilling Mud

Temp: 134° IFP: 1613# - 1649# ISIP: 2125# IHP: 2571#

FFP: 1063# - 1191# FSIP: 1885# FHP: 2368#

## ALLIED CEMENTING CO., INC. 19615

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

### CONFIDENTIAL

SERVICE POINT:

	ALLED OUT ON LOCATION (1:45 pm	JOB START JOB FINISH
MCGONASIE WELL# # LOCATION JOHN	•	COUNTY 1   STATE
	'N'	STANGE RECEIVED
CONTRACTOR MUNGTON Dule #25	OWNER 5 me	SEP 2 8 2005
TYPE OF JOB Sur Sace	OWNER -) 4 M &	
HOLE SIZE 1214 T.D. 16261	CEMENT	KCC WICHITA
CASING SIZE 85/8 24 DEPTH 1630'	AMOUNT ORDERED 470	Lite 3 loca
TUBING SIZE DEPTH	1144 66-5001	
DRILL PIPE DEPTH	150 com 300 cc	The second secon
TOOL DEPTH		00 00.
PRES. MAX MINIMUM . 9	COMMON 150	@10 1500
MEAS, LINE SHOE JOINT 36	POZMIX	@
CEMENT LEFT IN CSG. 36-9	GEL	@ #0 00
PERFS.	CHLORIDE 20	@389 760
DISPLACEMENT 103 BRLS	ASC	@
		@ 50 09
EQUIPMENT	Lite 470	@93 4371
		@
PUMPTRUCK CEMENTER TUZZY - MAY	86-seal 117	9990
#373 281 HELPER Andrew		@
BULK TRUCK		@
# 394 DRIVER LONNIE		
BULK TRUCK		@ <u>69 1032.00</u>
# 377 DRIVER Alon	HANDLING 645	7000.88
	MILEAGE . OG 45K 4 m	
DEMADIZO.	MILEAGE 300 452 4 M	423
REMARKS:		TOTAL
cement did circulate		10957.90
And the second s	SERVIC	Œ
Insert did Hold		1.60/
	DEPTH OF JOB	1626
Plus down @ Lilocam	PUMP TRUCK CHARGE	1320
	EXTRA FOOTAGE	<u> </u>
Thanks Tuzzy+	MILEAGE 80	@5 400
Crew_	MCC —	.@
	1100	@
	SEP 2 7 2005	.@
CHARGE TO: Ken white	)LI ~ / 2003	0.0
	NFIDENTIAL	TOTAL V720
STREET	MAI INTIALIUE	
CITYSTATEZIP		
	PLUG & FLOAT	EQUIPMENT
· ·	_	
~5\Q/	1 - Cement NOSO Guides	100 235°
4 10/	1 - Rasket	@ 1802
To Allied Compating Co. Inc.	3- (extin 2005	@ \$5 165 60
To Allied Cementing Co., Inc.	1- NEU TASON	@ 325 ==
You are hereby requested to rent cementing equipment	and the said Statement of the said Statement	@
and furnish cementer and helper to assist owner or		
contractor to do work as is listed. The above work was $igcup$	_	TOTAL 905
done to satisfaction and supervision of owner agent or	V	TOTAL
contractor. I have read & understand the "TERMS AND	m	
CONDITIONS" listed on the reverse side.	TAX	
	TOTAL CHARGE	
<b>A</b>	DISCOUNT	IF PAID IN 30 DAYS
<i>A</i>		
SIGNATURE JANUARY	Tomothy	Max
	PRINTE	D NAME
	1 1/11/11/2	₩ 11111£

# ALLIED CEMENTING CO., INC. 19025 Federal Tax I.D., 19025

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

7-6-05 DATE	SEĆ.	TWP.	RANGE 4/W	CALLED OUT	ON LOCATION 2:45 AM	1 4:30AM	JOB FINISH 7:45 Am		
MCGONAG/E LEASE	WELL#	1	LOCATION John	150N 85-145-	NIN	COUNTY Stanton	STATE		
OLD OR NEW (C					-				
CONTRACTOR	MUKE	IN D	126. RIC 25	OWNER	SAM	٤	RECEIVED		
TYPE OF JOB	PTA	)	_				SEP 2 8 2005		
HOLE SIZE	77/8						3Er 2 0 2003		
CASING SIZE		DEI			AMOUNT ORDERED				
TUBING SIZE	11/2	77	TH TH 3000'-	<u> </u>	60190p026	1668L 14 P	ZO BEAL YVIGITI		
DRILL PIPE	4/2			1 Page 1 Page 1 Page 1	,,		1700		
TOOL PRES. MAX			PTH NIMUM	COMMON	1415Ks	@ /0 °	1410 4		
MEAS. LINE			DE JOINT	_ COMMON POZMIX	945KS	@ 4 Zº	44180		
CEMENT LEFT I	N CSG	5110	OL JOHAT	GEL	125Ks	@ 1450	168 %		
PERFS.	., 000.			CHLORIDE _		@ 			
DISPLACEMENT	7		**	ASC		@			
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DITADESTACE	OD) 413 mm	70	ERRY	F10-52A	1 59\$	@ 128	100 30		
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	HELPER		TINE		10.00	@			
BULK TRUCK	DRIVER	1.	ARKY			@	All the state of t		
# 218 BULK TRUCK	DKIVEK		rx n. y			_ @			
	DRIVER			<del></del>		-@			
π	DIGVER			<ul><li>HANDLING_</li></ul>			395		
				MILEAGE _	APER SK/	MI/E	1185 60		
	REN	ARKS:				TOTAL	3700 90		
100 SKS	14 t 30	000							
50 SKS	AT /6	50			SERVI	CIE			
50 sks	AT 6	600							
10 5KS	AT	40		_ DEPTH OF JO	)B	3000			
	MOUSE	HOLE		_ PUMP TRUCI	K CHARGE		750 🕰		
15 5Ks	RAT /	46/C		_ EXTRA FOOT		_@			
.,				_ MILEAGE	80 MI	@ <b>5-</b> - <b>E</b>	400 as		
			TUGATH VALL	<ul> <li>MANIFOLD _</li> </ul>		_@	-		
			1 MMV 709	1000		_@			
	12 .			-KCC	) 	_@	***************************************		
CHARGE TO:	KEN	Wh	ate_				. 🕳		
CTDEET				SEP 2 7 2	.005	TOTAL	1/50%		
SIREEI		***************************************	THANK You				•		
CITY	STA	ATE	ZIP	CONFIDEN	<b>TIAI</b> PLUG-& FLOAT	'EQUIPMEN'	Т		
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