

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk Energy
Operator Contact Person: Carol Shiels
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: Dick Cornell

KCC

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/17/05</u>	<u>8/31/05</u>	<u>10/06/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29263 - 06-00
County: Allen
NW NW NW Sec. 28 Twp. 25 S. R. 19 East West
4930 feet from (S) N (circle one) Line of Section
4930 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lower Well #: 28-01

Field Name: Moran
Producing Formation: Arbuckle

Elevation: Ground: 1029 Kelly Bushing: _____

Total Depth: 1402 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21.5

feet depth to surface w/ 4 _____ sx cmt.

Act II within 4-10-02

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Air drilled

Chloride content _____ ppm Fluid volume RECEIVED bbls

Dewatering method used _____
Location of fluid disposal if hauled offsite: OCT 21 2005

Operator Name: KCC WICHITA

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

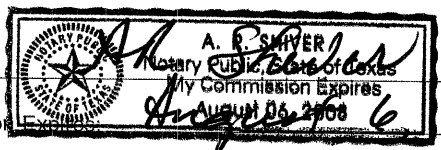
Signature: Mari Lewis

Title: Geological Assistant Date: 10/17/05

Subscribed and sworn to before me this 17th day of October,

2005

Notary Public: A. P. Sawyer



Date Commission Expires August 25 2008

KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____

_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Roxanna Pipeline, Inc. Lease Name: Lower Well #: 28-01
Sec. 28 Twp. 25 S. R. 19 [x] East [] West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
List All E. Logs Run:
KCC
OCT 2005
CONFIDENTIAL

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
RECEIVED RECEIVED
OCT 21 2005 OCT 21
KCC WICHITA KCC WICHITA

TUBING RECORD
Size 2 3/8 Set At 1292 Packer At 1295
Liner Run [] Yes [x] No
Date of First, Resumerd Production, SWD or Enhr. when permit received
Producing Method [] Flowing [] Pumping [] Gas Lift [x] Other (disposal)
Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity


Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [x] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN

763-331-0000 or 503-403-6173/Jeff Pockel, 620-763-2065/FAX

Rig #:	2						S 28 T 25 R 19E		
API #:	15-001-29263-00-00						Location NW, NW, NW		
Operator:	Roxanna Pipeline, Inc.						County: Allen		
Address: 4600 Greenville Ave., Ste. 200									
Dallas, Tx 75206				Gas Tests					
Well #:	28-1	Lease Name:	Lower	Depth	Oz.	Orifice	flow - MCF		
Location:	4930	ft. from S	Line	304	No Flow				
	4930	ft. from E	Line	504	2	1/4"	2.37		
Spud Date:	8/17/2005			554	No Flow				
Date Completed:	8/20/2005	TD:	1325	654	No Flow				
Deepen:	8/31/2005	TD:	1405	779	No Flow				
Casing Record	Surface	Production		857	No Flow				
Hole Size	12 1/4"	7 7/8"		3929	No Flow				
Casing Size	8 5/8"			954	No Flow				
Weight				979	No Flow				
Setting Depth	21' 5"			1004	No Flow				
Cement Type	Portland			1029	9	1"	77.5		
Sacks	4 W			1054	3	1"	44.7		
Feet of Casing	21' 5"			1072	2	1"	36.5		
Dick Cornell - RPI Rep									
Rig Time	Work Performed			RECEIVED					
Drill out 8/30/05 - 8/31/05				OCT 21 2005					
18.5 htd - details below to depth of 1405'				KCC WICHITA					
Lost circulation at TD									
4 3/4" bit									
Well Log									
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
0	2	OB	247	252	shale	484	497	shale	
2	6	clay	252	264	lime	497	502	sand	
6	13	shale	264	288	shale	502	550	shale	
13	44	lime	294		Added Water	550	553	lime	
44	65	shale	288	312	sand	553	554	coal - Mulberry	
65	66	coal	312	321	shale	554	558	shale	
66	72	shale	321	332	sand	558	581	lime	
72	77	lime	332	340	shale	581	584	shale	
77	92	shale	340	345	Laminated sand	584	591	lime	
92	97	lime	345	364	shale	591	599	blk shale	
97	138	shale	364	369	sand	599	614	shale	
138	198	lime	369	375	shale	614	620	lime	
198	205	shale	375	394	sand	620	621	shale	
205	208	lime	394	444	shale	621	645	lime	
208	211	shale	444	447	blk shale	636		Oil Odor	
211	214	blk shale	447	454	lime	645	651	blk shale	
214	216	shale	454	471	lime/shale	651	658	lime	
216	247	lime	471	484	lime- Altamont	658	660	shale	

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
660	744	shale						
744	746	lime						
746	747	coal						
747	778	shale						
778	779	coal						
779	814	shale						
814	852	sandy/ shale						
852	864	sand						
864	870	shale						
870	874	lime						
874	908	shale						
908	909	coal						
909	937	shale						
937	939	coal						
939	962	shale						
962	963	coal						
963	981	shale						
981	982	coal						
982	1019	shale						
1019	1020	coal- Gas						
1020	1034	shale						
1034	1267	Mississippi						
1046		Oil Odor						
1079		Stop For Day						
1130	1150	Water						
1267	1285	shale						
1285	1292	lime						
1292	1296	shale						
1296	1325	lime						
1325		Total Depth						

Notes:

Rig Time

10.75 hrs. 8/30/2005 7:00 - 5:45

Set up - reenter with 2 7/8" drill pipe to drill out rubber plug, float shoe. Drill 22' into Arbuckle.

9 hrs. 8/31/2005 7:00 - 3:00

Drilled with 2 7/8" drill pipe to 1405' - Lost circulation and quit at 1405'

05LH-082005-R2- 017- Lower 28-1 - RPI

Keep Drilling - We're Willing !

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-432-6170/Jeff's Pocket; 820-432-2913 FAX

Rig #	2	Start Date:	8/30/05	Finish Date:	8/31/05
Operator:	Roxanna Pipeline, Inc.				
Address:	PO Box 299				
	Gas City, KS 66742				
	S	28	T	25	R 19E
Lease Name	Lower				
Well #	28-1				
County	Allen				
Time	Work Performed				
8/30/2005 7:00 - 5:45 - 10.75 hrs.					
Set up and re-entered well with 2 7/8" drill pipe. Drilled out rubber plug, float shoe.					
Drilled 22' in Arbuckle					
8/31/2005 7:00 - 3:00 - 9 hrs.					
Driller with 2 7/8" drill pipe to 1405' - Lost circulation at 1405' TD at 1405'					

Results

Drilled to 1405 and quit with 2 7/8" drill pipe.
05LH-083105-R2-019a

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5238
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
8-19-05	3557	Lower # 28-1 SWD	28	255	19E	ALLEN																				
CUSTOMER ROXANNA Pipeline, INC.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Rick ✓</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>ALAN</td> <td></td> <td></td> </tr> <tr> <td>452 T63</td> <td>Jim ✓</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Ed ✓</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Rick ✓			441	ALAN			452 T63	Jim ✓			437	Ed ✓		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
445	Rick ✓																									
441	ALAN																									
452 T63	Jim ✓																									
437	Ed ✓																									
MAILING ADDRESS 4600 GREENVILLE AVE. STE 200																										
CITY STATE ZIP CODE DALLAS TX 76206																										
GLACIER Well Service																										

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1325' CASING SIZE & WEIGHT 5 1/2 15.5*
 CASING DEPTH 1320' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 54 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 31.4 BBL DISPLACEMENT PSI 600 ~~PSI~~ 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing w/ wash head. BREAK CIRCULATION w/ 50 BBL fresh water. wash down 10' to total casing depth of 1321'. Pump 6 SKS Gel Flush, Brought Gel to surface w/ pit water. Rig up to Cement Pump 15 BBL fresh water, 20 BBL dye water. Mixed 180 SKS Thick Set Cement w/ 5* KIL-SEAL per/sk, 1/4* Flocele per/sk @ 13.2* per/gal, yield 1.69. Shut down. Release Plug. Displace w/ 31.4 BBL fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure Float Held. Shot casing in @ 0 PSI. Good Cement Returns to surface = 10 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	35	MILEAGE	2.50	87.50
1126 A	180 SKS	Thick Set Cement	13.00	2340.00
1110 A	18 SKS	KOL-SEAL 5* per/sk	16.90	304.20
1107	2 SKS	Flocele 1/4* per/sk	42.75	85.50
5407 HM	Tons	TON Mileage BULK TRUCK	MIC	240.00
1118 A	6 SKS	Gel Flush	6.63	39.78
5501 C	T63 4 HRS	water transport	88.00	352.00
5502 C	H37 4 HRS	80 BBL VAC TRUCK	82.00	328.00
1123	7900 gals	City water	12.20 per 1000	96.38
4406	1	5 1/2 Top Rubber Plug	43.00	43.00
THANK YOU			6.3%	
			Sub Total	4681.36
			SALES TAX	183.26
			ESTIMATED TOTAL	4864.62

AUTHORIZATION [Signature] TITLE FE DATE _____
 199123

CASING MECHANICAL INTEGRITY TEST

Docket # D-28,582

Disposal: Enhanced Recovery: _____
 Repressuring: _____
 Flood: _____
 Tertiary: _____
 Date injection started: _____
 API# 15-001-29,263

NW NW NW Sec 28 T 25S R 19 (E) W
4930 Feet from South Section Line
4930 Feet from East Section Line

Lease Lower Well 28-1 wdw
 County ALLEN

Operator Name & Address
ROXANNA Pipeline Inc.
410 E. 1st St. Hvy. 54
GAS Ks. 66742

Operator License # 32902
 Contact Person Carol Shields
 Phone # 214-691-6216

Max. Auth. Injection Press. _____ psi.; Max. Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production: _____ Injection below production: _____

	Conductor	Surface	Production	Liner	
Size	<u>1</u>	<u>8 5/8"</u>	<u>5 1/2"</u>	<u>1</u>	Size: <u>2 3/8" Lined</u>
Set at	<u>1</u>	<u>21.5'</u>	<u>1324'</u>	<u>1</u>	Set at: <u>1294.65'</u>
Cement Top	<u>1</u>	<u>circ.</u>	<u>circ.</u>	<u>1</u>	Type: <u>Arrow J</u>
Bottom	<u>1</u>	<u>21.5'</u>	<u>1324'</u>	<u>1</u>	
Packer Type	<u>Arrow J</u>	Size <u>5 1/2"</u>	Set At: <u>1294.65' ft.</u>		
Zone of Injection		<u>1324 ft.</u>	to <u>1408 ft.</u>	Perforate or <u>(Open Hole)</u>	<u>Open Hole</u>

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:

F I E L D D A T A

Time: Start _____ min. _____ min. _____ min.

Pressures: _____ Set up 1 System Pres. During Test: _____
 _____ Set up 2 Annular Pres. During Test: _____
 _____ Set up 3 Fluid Loss During Test: _____ bbls.

Tested: Casing: Casing Tubing Annulus:

The bottom of the tested zone is shut in with Pressure Test (Packer)

Test Date: 10/12/05 Using Midwest Surveys, Inc. Company Equipment

The Operator hereby certifies that the zone between 0 ft. and 1294 FT. was the zone tested

Ray Weidlich Signature Contractor Title

The results were Satisfactory Marginal _____ Not Satisfactory _____

State Agent John Almond Title PICT III Witness: Yes No _____

Remarks: Pressured Tubing Annulus up to 300*

Origin. Conservation Div.: _____ District Office
 Computer Update _____

FW