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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 219 3600 Rd
City/State/Zip: Savonburg, KS 66772
Purchaser: Southern Star Central Gas Pipeline
Operator Contact Person: Norman Thole
Phone: (620) 754-3827
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

October 03, 2005 October 04, 2005 October 17, 2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29292-00-00
County: Allen
N/2 NE NW Sec. 23 Twp. 26 S. R. 20 East West
400 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Coday Well #: A2-23
Field Name: Cherokee Basin Coal Area
Producing Formation: Mississippi

Elevation: Ground: 1041.95' Kelly Bushing: N/A
Total Depth: 1004' Plug Back Total Depth: 992'

Amount of Surface Pipe Set and Cemented at 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from TD
feet depth to Surface w/ 120 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WITH 4-10-07*
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A - Air drilled

Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter Sec. Twp. S. R. East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Norman Thole*
Title: Agent Date: 10-20-05

Subscribed and sworn to before me this 20th day of October, 2005.

Notary Public: *Jeff L. Morris*
Date Commission Expires: 5-23-2009
JEFF L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-23-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: River Gas Chanute, LLC Lease Name: Coday Well #: A2-23
Sec. 23 Twp. 26 S. R. 20 [X] East [] West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

CDL
CNL
DIL
GR/Neutron
CBL

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Table with 3 columns: Name, Top, Datum. Rows include Kansas City, Lenepah LS, Altamont LS, Pawnee LS, Fort Scott LS, Mississippi.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 23	T. 26	R. 20 E
API No. 15- 001-29292	County: Allen		
Elev. 1041.95'	Location: N/2 NE NW		

Gas Tests:		
442	3# on 1/16	
482	-	MCF
538	-	MCF
623	-	MCF
643	-	MCF
663	-	MCF
706	-	MCF
763		MCF
843	5.64	MCF
883	4.84	MCF
904	6.01	MCF
924	385	MCF

Operator:	River Gas Chanute, LLC		
Address:	219 3600 St Savenburg, KS 66772		
Well No:	A2-23	Lease Name:	Coday
Footage Location:	400 ft. from the	North	Line
	1980 ft. from the	West	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	10/3/2005	Geologist:	Jeff Morris
Date Completed:	10/4/2005	Total Depth:	1004

Casing Record			Rig Time:
	Surface	Production	2 hrs - Gas Test
Size Hole:	11"	6 3/4"	Start injecting water @ 905'
Size Casing:	8 5/8"		
Weight:	20#	McP	
Setting Depth:	21.5'		
Type Cement:	Portland		
Sacks:	4	McP	

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil/clay	0	3	shale	617	636					
sandy shale	3	22	coal	636	637					
lime	22	100	shale	637	678					
blk shale	100	104	coal	678	680					
lime	104	149	shale	680	698					
blk shale	149	154	sand	698	703					
lime	154	211	shale	703	744					
shale	211	312	oil sand	744	750					
lime	312	313	shale	750	754					
shale	313	335	coal	754	756					
lime	335	356	shale	756	831					
shale	356	437	sand	831	842					
lime	437	439	shale	842	866					
coal/shale	439	441	coal	866	867					
lime	441	470	shale	867	902					
blk shale	470	472	coal	902	904					
shale	472	511	shale	904	905					
lime	511	529	Mississippi	905	1004 TD					
summit	529	536								
lime	536	541								
blk shale	541	542								
sand (no sho)	542	553								
shale	553	616								
coal	616	617								

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CONSOLIDATED OIL WELL SERVICES,
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07674
 LOCATION Enoka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-5-05		Coday A2-23	23	26s	20E	Allen
CUSTOMER River Gas Chouteau, LLC						
MAILING ADDRESS 509 Energy Center Blvd. Ste 804			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY STATE ZIP CODE North Port AL 35473			446	Scott		
			441	Calin		
			452-T63	Larry		
			434	Jim		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1004' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 999' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 36 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 16.2 Bbls DISPLACEMENT PSI 700 ~~1100~~ PSI 1100 Landal Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ fresh water, wash casing down 40' of fill. Pumped 10 Bbl Gel Flush, followed with fresh water, circulated Gel around to surface to condition hole. Rig up cement head, Pumped 10 Bbls water ahead, 8 Bbls Dye water. Mixed 120 sks Thick set cement w/ 4" PWSK of KOL-SEAL at 13.2 lb P/GAL - Shutdown washout pump & lines - Release Plug - Displace Plug with 16.2 Bbls water. Final pumping at 700 PSI - Bumped Plug to 1100 PSI - wait 2 minutes - Release Pressure. Float Held - close casing in with 0 PSI. Good cement returns to surface with 7 Bbls slurry - 2 1/2 sks cement. Job complete - Trip down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE Truck Infield	3.00	N/C
1126A	120 SKS.	Thick Set cement	13.00	1560.00
1110A	9 SKS.	KOL-SEAL 4" PWSK	16.90	152.10
5407A	6.6 TON	60 miles - Bulk Truck	1.00	396.00
1118A	4 SKS.	Gel Flush	6.63	26.52
5501c	4 Hrs.	Water Transport	93.00	372.00
5502c	4 Hrs.	80 Bbl. VAC Truck	87.00	348.00
1123	3400 GAL.	City water	12.20	41.48
1205	1 GAL.	Super Sweet - Biocide	24.15	24.15
1215	2 GAL.	KCL Substitute	23.55	47.10
1205	1 GAL.	Supersweet - Biocide	24.15	24.15
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

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120.55
 3915.05

AUTHORIZATION [Signature] TITLE _____ DATE _____