

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
OCT 14 2005  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

ORIGINAL

Operator: License # 31302  
Name: Jones & Buck Development  
Address: P.O. Box 68  
City/State/Zip: Sedan, KS 67361  
Purchaser: Coffeyville Resources  
Operator Contact Person: P. J. Buck  
Phone: (620) 725-3636  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: Thomas H. Oast

KCC

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7-19-05</u>	<u>7-22-05</u>	<u>8-3-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26,685-0000  
County: Chautauqua  
SW SW SW Sec. 5 Twp. 34 S. R. 12  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Capps Well #: Twin-2  
Field Name: Peru-Sedan Oil & Gas

Producing Formation: Wayside Sandstone  
Elevation: Ground: 892 est Kelly Bushing: N/A  
Total Depth: 1100' Plug Back Total Depth: 1083.8'  
Amount of Surface Pipe Set and Cemented at 40'8" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1083.8'  
feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) Act II with 4-10-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

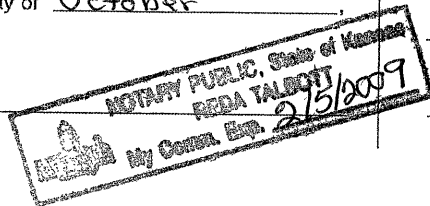
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: S. Doty  
Title: Agent Date: October 10, 2005

Subscribed and sworn to before me this 10<sup>th</sup> day of October, 2005.

Notary Public: Rebecca J. Abbott



KCC Office Use ONLY

YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

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Side Two

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**ORIGINAL**

Operator Name: Jones & Buck Development Lease Name: Capps Well #: Twin-2  
Sec. 5 Twp. 34 S. R. 12  East  West County: Chautauqua

CONSERVATION DIVISION

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report ~~in~~ copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
Layton Sandstone 621 +271  
Lenapah Limestone 1008 -116  
Altamont Limestone 1076 -184

**Gamma Ray/Neuron/Cement Bond Log**

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OCT 13 2005  
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	N/A	40'8"	Portland	6	None
Production	6 3/4"	4 1/2"	11.60	1083.8'	60/40 PozMix	160	See ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 1/2	1022-1028, 1030-1040	500 gallon 15% HCL Acid	Same
		141 sacks 12/20 sand	Same
		312 Barrels Salt Water	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1000'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>August 4, 2005</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	trace	30		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval  Other (Specify) \_\_\_\_\_

THANKS FOR YOUR BUSINESS!!

Cast No: 253636	Job No	Purchase Order	Reference CAPPS TWIN	Terms NET 10TH	Clerk GC	Date 7/19/05	Time 4:14
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**Sold To:**  
 JONES & BUCK DEVELOPMENT  
 P. O. BOX 68  
 SEDAN KS 67361

**Ship To:**

DOC# 112553  
 \*\*DUPLICATE\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

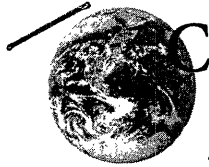
TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	6		EA	RM44816	PORTLAND CEMENT 94#		6	8.35 /EA	50.10

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\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*      54.01 TAXABLE      50.10  
 (QAST      )      NON-TAXABLE      0.00  
 SUBTOTAL      50.10  
 TAX AMOUNT      3.91  
 TOTAL AMOUNT      54.01

X \_\_\_\_\_  
 Received By



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 P.O. Box 493  
 Chanute, KS 66720

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 198465

Invoice Date: 07/25/2005 Terms: 0/30,n/30

Page 1

J. B. D. % P. J. BUCK  
 P.O. BOX 68  
 SEDAN KS 67361  
 (620)725-3636

CAPPS # TWIN 2  
 3821  
 7/21/2005  
 5-34-12

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CONSERVATION DIVISION  
 WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	160.00	8.0000	1280.00
1111	GRANULATED SALT (50 #)	700.00	.2800	196.00
1118B	PREMIUM GEL / BENTONITE	10.00	6.6300	66.30
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
1105	COTTONSEED HULLS	2.00	14.5000	29.00
1123	CITY WATER	5000.00	.0122	61.00
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	765.00	765.00
419 EQUIPMENT MILEAGE (ONE WAY)	45.00	2.50	112.50
419 CASING FOOTAGE	1083.00	.16	173.28
438 MIN. BULK DELIVERY	1.00	240.00	240.00
T-91 WATER TRANSPORT (CEMENT)	4.00	88.00	352.00

Parts:	1755.80	Freight:	.00	Tax:	110.62	AR	3509.20
Labor:	.00	Misc:	.00	Total:	3509.20		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, KS 820 E. 7th 67045 620/583-7664	OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, KS 8655 Dorn Road 66776 620/839-5269
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OLIDATED OIL WELL SERVICES, INC.  
 W. 14TH STREET, CHANUTE, KS 66720  
 431-9210 OR 800-467-8676

TICKET NUMBER **3821**  
 LOCATION BV  
 FOREMAN JFB Guban

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-05	4291	Capps # Twin-2	5	34	12	Cherokee
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
JBD			419	Michael		
MAILING ADDRESS			438	Dusty		
CITY	STATE	ZIP CODE	454/791	Richard A		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1100 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1083 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING - 0 -  
 DISPLACEMENT 17.4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran w/c + checked depth - Ran gel / H<sub>2</sub>O + est. circ -  
pumped 160 ex @ 160 10% salt 20% gel 1/3 # P/S - shut down  
Washed out lines + pump - dropped plug - displaced to bottom + set

- Circ. amt. to surface -

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE LONGSTRING		765.00	
5406	45 m	MILEAGE		172.50	
5407	MIN	BULK TRK		240.00	
5501c	4 HR	TRANSPORT		352.00	
1134	160 ex	Cement	*	1280.00	
1111	700 #	Salt	*	196.00	
1118B	10 SK	GEL - 50 #	*	66.30	
1107	2 SK	FLO JEL	*	85.50	
1105	2 SK	HULLS	*	29.00	
1123	5000 GAL	CITY H <sub>2</sub> O	*	61.00	
4404	1 ea	4 1/2 Rubber plug	*	38.00	
5402	1083'	FOOTAGE		173.28	
				* SALES TAX	110.62
				ESTIMATED TOTAL	3509.20

# 198465

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_