KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM OF THE PROPERTY OF WELL HISTORY DESCRIPTION OF WELL & LEASE

Operator: License # 5123	API No. 15 - 033-21,444-00-00 ORGA
Pickrall Drilling Company Inc	County: Comanche
100 S Main Suite 505	W/2 _NW _ SW Sec. 6 Twp. 33 S. R. 18 ☐ East 🗸 West
Address: Wichita, Kansas 67202-3738	1980 feet from S N (circle one) Line of Section
Purchaser: N/A	330 feet from E / W./circle one) Line of Section
Operator Contact Person: Larry J. Richardson Phone: (316) 262-8427	Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW
Contractor: Name: Company Tools OCT 0.7 2005	Lease Name: Lousch "I" Well #: 2
License: 5123	Field Name: Coulter
Wellsite Geologist: Jerry Smith	Field Name: N/A Producing Formation: N/A 2052 2057
Designate Type of Completion:	Elevation: Ground: 2002 Kelly Bushing: 2007
New Well Re-Entry Workover	Total Depth: 6030 Plug Back Total Depth: N/A
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 654' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan (Color of the Color of Plan ALT I PSA Without Color of the Color of Plan ALT I PSA Without Color of the Color of Plan ALT I PSA Without Color of the Color of the Color of Plan ALT I PSA Without Color of the
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5500 ppm Fluid volume 400 bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: Oil Producers Inc. of Kansas
Other (SWD or Enhr.?) Docket No	Lease Name: Rich #9 SW Disposal License No.: 8061
9-12-05 9-23-05 9/25/05	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 22 Twp. 32S S. R. 19 ☐ East ✓ West County: Comanche Docket No.: D-28,178
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge. Signature: Signature:	KCC Office Use ONLY
Title: C.W. Sebits - President Date: 10-06-05	Letter of Confidentiality Received
1th Out has	
Cabboniou and Sworn to boloro no unaauy or	Wireline Log Received
20 05.	, Geologist Report Received
Notary Public: School (1) Oce	UIC Distribution
Date Commission Expires: 6-6-06	

NOTARY PUBLIC - State of Kansas

Side Two

ORIGINAL

Lease Name: Lousch "|" Well #: 2

Operator Name: Pi	ckrell Drilling C	Company, Inc.	analistanija svoja razvaja kraja svoja	Lease I	Name: L	ousch "l'			Well #:2		
•	S. R. <u>18</u>	East ✓ V	Vest	County:	Coma	nche (ict (0 2005			
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recov Electric Wireline Logs s	nd closed, flowing ery, and flow rate	g and shut-in pre s if gas to surfac	ssures, e e test, a	whether shi long with fir	ut-in pre	ssure react	hed stat	iic level, nydr	ostatic pressur	es, botton	noie
Drill Stem Tests Taken (Attach Additional Sh	ects)	✓ Yes]No		√ Lo	g Fori	mation	(Top), Depth	and Datum	□s	ample
Samples Sent to Geolo	•	✓ Yes	No		Name Heeb				Top 4311 (-2254		atum
Cores Taken	•	Yes V	No						•	•	
Electric Log Run			No		Lans	•			4527 (-2470		
(Submit Copy)		Œ E			Stark				4843 (-2786	•	
ist All E. Logs Run:		R	ECE	VED	Pawr				5104 (-3047		
ist An L. Loga Hun.					Fort	Scott			5139 (-3082	2)	
Dual Comp Por	osity	UL	.1 0 /	2005	Cher	okee			5148 (-3091)	
Dual Induction	-		MAAA	CHITA	Miss	ssippi			5226 (-3169)		
		NC	✓ VVI	UHIIA	Viola				5878 (-3821)	
		(Report all str		RECORD	Ne	houses?		. etc.	entere for all miles on a frequency of the consider.		
Purpose of String	Size Hole Drilled	Size Casir Set (In O.I	1g	Weig	ht	Setting Depth		Type of Cement	# Sacks Used		nd Percent
Conductor Casing	17 1/2"	13.3/8"		54.50		80'	C	lass A	150sx	3% CC &	1% Amm Ch
Surface Casing	12 1/4"	8 5/8"	or nearest Message and a section of the sec	24.00#		654'		Lite	250sx	3% CC w/1/4# FC/s:	
followed by						***************************************	C	lass A	100sx	2% gel	, 3% CC
	-	ADD	ITIONAL	CEMENTIN	IG / SQU	EEZE REC	ORD			***	
Purpose: Perforate	Depth Top Bottom	Type of Cement #Sacks			Used	d Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	N/A		······································					konomencia de la magnita king kanana ana king king ayan da kan			
Flug Oil Zone											
Shots Per Foot	Shote Pay East PERFORATION RECORD - Bridge Plugs Set/Type				Acid, Fracture, Shot, Cement Squeeze Record						
	Specify	Footage of Each In	terval Per	forated			(Amou	nt and Kind of M	laterial Used)	T	Depth
N/A				***		×					
	,										
								THE R. P. LEWIS CO., LANSING, MICH.			
	***************************************	· · · · · · · · · · · · · · · · · · ·									· · · · · · · · · · · · · · · · · · ·
							arania aranja dina supura sua sun		a the Pain No The section of the		
TUBING RECORD N/A	Size	Set At		Packer At	:	Liner Run	Y	es $ ot\hspace{1cm} o$)		
Date of First, Resumerd P	roduction, SWD or E	enhr. Produ	icing Meth	nod	Flowing	Пр	umping	☐ Gas L	ift Costs	er (Explain)	annon de la companya
Estimated Production Per 24 Hours	Oil	Bbls. G	ias	Mcf	Wate		Bbls.		Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETION	of one de particular and a second a second and a second 		***	Production	Interval	······································			

CONFACLTED CEMENTING CO., INC.

REMIT TO	 	NSAS 6766
<i>a</i> 2. <i>l</i>	 SEC.	TWP.

To Allied Cementing Co., Inc.

Vou are hereby requested to rent comenting againment

OCT 0 6 2005 SERVICE POINT: Medicine Ledo CONFIDENTIAL RANGE ON LOCATION J:00 PM LOCATION Coldwater 4/25 % WELL# OLD OR NEW)(Circle one) Pickrell Drilling Yickrell CONTRACTOR TYPE OF JOB Rotary DIVOS **HOLE SIZE CEMENT** T.D. CASING SIZE 8 3/8 DEPTH 660 AMOUNT ORDERED 225 5x 60:40:6 **TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL **DEPTH** PRES. MAX 800 MINIMUM -COMMON MEAS. LINE SHOE JOINT **POZMIX** CEMENT LEFT IN CSG. **GEL** PERFS. **CHLORIDE** DISPLACEMENT ASC EOUPMENT RECEIVED CEMENTER 4 OCT 0 7 2005 **PUMP TRUCK** #388-265 KCC WICHITA (a) **BULK TRUCK** (a) #364 **BULK TRUCK** @ **DRIVER** HANDLING MILEAGE 45 **REMARKS:** 505×-50901 SERVICE 505x -50 , sx -DEPTH OF JOB <u>5090</u> SX-PUMP TRUCK CHARGE 5X-**EXTRA FOOTAGE** @ 5X -MILEAGE MANIFOLD ___ CHARGE TO: Pickrell Drilling TOTAL 1735.00 STREET __ STATE _____ ZIP_ PLUG & FLOAT EQUIPMENT

ALLIED CEMENTING CO., HACGINAGE 19

AIT TO PO BOX 31

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

SERVICE POINT:

CONTRACTOR PICKER! ONNER PICKER! Dilling TYPE OF 10B Surface HOLE SIZE 121/4 TD 60' CASING SIZE DEPTH 60' TUBING SIZE DEPTH 100 sx 65:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TD 60' TUBING SIZE DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TD 60' TUBING SIZE DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TD 60' TUBING SIZE DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TD 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TD 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 111/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 121/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 111/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 111/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 111/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 111/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 111/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 111/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 111/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 111/4 TB 60' TOOL DEPTH 100 sx 68:35:45/cc + 1/4 * f6-sea HOLE SIZE 111/4 TB 60' TOOL TB	RUSS		NSAS 6766			, ODA	ML	
DATE 9/3-0 B 33 S But Sico Part Sico		erc	TWP	(2.00 (I)*		ON LOCATION	IOB START	JOB EINISH
DILLARIES C. WELL & 2 LOCATION AMAINFOLD & STREET COLOR RED (Cricle one) DILLARIES C. WELL & 2 LOCATION AMAINFOLD & STREET COLOR RED (Cricle one) OWNER PICKEE & 2 Grand & STOLE & CEMENT AND OWNER PICKEE & DILLING OWNER PICKEE & DILLING CEMENT PICKEE & DEPTH & COMMON TORDERED JSO 3x & ST. SS. & + SX & C + 1/4 * Fb-sea & MOUNT ORDERED JSO 3x & ST. SS. & + SX & C + 1/4 * Fb-sea & STOLE & CEMENT & CEMENT & COMMON & STOLE & STOLE & STOLE & STOLE & CHARGE & STOLE	DATE 9-13-05	32.	233		400 P	5:00 Pm	19.45	10115
OUNTRACTOR PICKNELL OWNER PICKNELL DIVING TYPE OF 10B SUNFACE TYPE OF 10B SUNFACE TO MADE OF 10B SUNFACE TYPE OF 10B SUNFACE TO MADE OF 1	LEASELOUS CA	WELL#	2	LOCATION 3	duster 4	Zs, 3/5		
CONTRACTOR PIEKEN OWNER PICKEN DIVING TYPE OF JOB 3 w face 1 HOLE SIZE 1214 TD. 600' CASING SIZE 3 14 × 24 TDEPTH 600' TUBING SIZE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea DIRILI PIPE DEPTH JOS x 65:35:6 + 3:/cc + 14 Th-rea CHACOMMON JOD A @ 8.70 & 2.00 POZMIX @ 14.00 EQUIPMENT JOS X 65:35:6 + 3:/cc + 14 Th-rea CHORIDE JOS X 65:35:6 + 3:/cc + 14 Th-rea CHOR								
TYPE OF 10B 5 w face HOLE SIZE 12 TD 1660' CASING SIZE 2 DEPTH 100 S SC: \$5.5 \(\frac{1}{3}\) \(\frac{1}\) \(\frac{1}{3}\) \(\frac{1}\) \(\frac{1}{3}\)	OLD OK INEW (CI	2		1		7 ~		
CEMENT AMOUNT ORDERED CASING SIZE	CONTRACTOR	Pick	rell		OWNER /	ickrell Dr	illing	
CASING SIZE 5 18 × 24 DEPTH 100 DEPTH 250 s.x 65:35:6+3:7cc + 14 Fb-rea DRILL PIPE DEPTH 100. DEPTH	TYPE OF JOB	surfac					-	
TUBING SIZE DEPTH DRILL PIPE DRILL PIPE DRILL PIPE DORNAL JOD DEPTH TOOL DEPTH TOOL DEPTH PRES. MAX JOD MINIMUM COMMON POZMIX GEL GEL GEL GEL GEL GEL GEL GE			T.D	. 660'				
DRILL PIPE TOOL DEPTH PRES. MAX 600 MINIMUM CEMENT LEFT IN CSG. BERFS. CHERRY LEFT IN CSG. BOULD BERFS. CHORIDE 12 @ 38.00 456. ASC. BOULD BERFS. CHERRY LEFT IN COMMON 100 A @ 8.20 8.20. CHARGE TO: SHOP IN COMMON 100 A @ 8.20 8.20. BOULD BERFS. CHORIDE 12 @ 38.00 456. ASC. BOULD BERFS. CHORIDE 12 @ 38.00 456. BOULD BERS. BOULD BER		5-1/8 × 2					. 4	- A /
TOOL DEPTH PRES MAX 100 MINIMUM— PRES MAX 100 MINIMUM— REAS LINE SHOE JOINT 12' CEMENT LEFT IN CSG. GEL 2 9/400 28.6 FERFS. CHLORIDE 12 038.00 456. ASC EQUIPMENT EQUIPMENT PUMP TRUCK CEMENTER 2 LISTING Custing berry BULK TRUCK # 357 DRIVER Terry Custing berry BULK TRUCK # 359 DRIVER Terry Custing berry BULK TRUCK # 359 DRIVER Terry Custing berry BULK TRUCK # 359 DRIVER REMARKS: RECEIVED OCT 07 2005 REMARKS: MANIFOLD - 272 TERF, @ 100.000 1 000.00 - SHHIP flate @ 455.00 455.00 - SHHIP flate @ 455.00 - SHHIP fla	TUBING SIZE							
PRES. MAX 600 MINIMUM— MEAS. LINE SHOE JOINT 42' POZMIX @ 1920 28.0 PERFS. CHLORIDE /2 @ 38.00 456.0 BOULK TRUCK CEMENTER Land Balling #352 HELPER Travy Cushinberry BULK TRUCK # DRIVER DRIVER Land Cushinberry BULK TRUCK # DRIVER DRIVER DETTY Cushinberry BULK TRUCK # DETTY Cushinberry BULK TRUCK # DRIVER DETTY OF JOB SERVICE KCC WICHITA RECEIVED OCT 07 2005 TOTAL 1/68. KCC WICHITA RECEIVED OCT 07 2005 TOTAL 1/68. KCC WICHITA RECEIVED OCT 07 2005 TOTAL 1/68. KCC WICHITA MANIFOLD - 2/2 TRP, @ 100.00 1 00.00 - GHHe flate @ 45.00 45.00 - GHHE flate & 45.00 45.00 - GHHE flate & 45.00 45.00 - GHHE flate & 45.00 45.00 -					100 sx	Class H+3	Y.cc + 2%	gel
MEAS, LINE SHOE JOINT 42' CEMENT LEFT IN CSG. PERFS. DISPLACEMENT 39' Bels where EQUIPMENT EQUIPMENT FIG. Seal 1.3" @ 1.70 10.71 FIG. Seal 1.3" @ 1.70 10.	TOOL	/A/5						/
GEL 2 01400 28.0 PERFS. DISPLACEMENT 39'L BELL Worker EQUIPMENT EQUIPMENT EQUIPMENT FLO Seel 63" 0 1.70 107.0 PUMP TRUCK CEMENTER And Balding #352 HELPER Travy Cushinbery BULK TRUCK # DRIVER BULK TRUCK # DRIVER REMARKS: WWW. REMARKS: WWW. REMARKS: WWW. AND 60' 8'R R.S. STECEIVED OCT 07 2005 SERVICE **CC WICHITA CHARGE TO: Pickrell Drilling STREET CHARGE TO: Pickrell Drilling STREET CITY STATE ZIP GEL 2 0140 0 28.0 CHORIDE 12 0 038.00 456 ASC HALD 250 0 8.15 2037 Flo Seel 6.3" 0 1.70 107.0 BULK TRUCK # HANDLING 380 0 1.60 608 **MILEAGE 45 x 380 x .0 6 10 26.0 **CC WICHITA PUMP TRUCK CHARGE 0-300' 670 EXTRA POOTAGE 3.60' 0 .55' 198.0 MILEAGE 45' 0 5.00 2.25 Hand Kental 0 75.00 75.0 RECEIVED OCT 07 2005 TOTAL 1/68.0 **CC WICHITA CHARGE TO: Pickrell Drilling STREET CITY STATE ZIP MANIFOLD - 270 TRP 0 100.00 1 00.0 - Bully Bare 0 45.00 45.00 WASC HANDLING 38.0 RECEIVED OCT 07 2005 TOTAL 1/68.0 **CC WICHITA PLUG & FLOAT EQUIPMENT	I ILD. WILL	00		140		100 A	_@_ <u>\$.7<i>0</i></u>	870.0
PERFS. DISPLACEMENT 39 & Balls water EQUIPMENT EQUIPMENT EQUIPMENT ASC ASC ASC ASC ASC ASC ASC AS	MEAS. LINE		SHO	DE JOINT 42				
BULK TRUCK # DRIVER REMARKS: BY Shart in Purp Horos A3+2 Remarks: BULK TRUCK # JODS & A3+2 REMARKS: BY Shart in Purp Horos A3+2 Releas - glug + District Remark - glug + Glug - glu		VCSG.						
EQUIPMENT ALW 250 @ 8.15 2037. F/o Seel 63 # @ 1.70 107. PUMPTRUCK CEMENTER and Delicing #352 HELPER Trany Custinber @ @ #352 BULK TRUCK #335 DRIVER Jerry Custinber @ @ #4NDLING 380 @ 1.60 608. REMARKS: WHAT DLING 380 @ 1.60 608. REMARKS: WHAT DLING 380 X, 06 1026. RECEIVED TOTAL 5132. OCT 07 2005 SERVICE ***KCC WICHITA** ***CC WICHITA** CHARGE TO: Pickrell Drilling STREET CITY STATE ZIP ***CC WICHITA** RECEIVED OCT 07 2005 TOTAL 1/68.			4		CHLORIDE		_@_ <u>38,00</u>	956.
PUMP TRUCK CEMENTER Sald Salding #352 HELPER Travy Cushinbers BULK TRUCK #355 DRIVER Jerry Cushinbers BULK TRUCK # DRIVER REMARKS: RECEIVED OCT 07 2005 SERVICE KCC WICHITA EXTRA FOOTAGE 360' @ .555 198: MILEAGE 45' @ .5.00 225 HEAD REMARKS: CHARGE TO: Pickreff Drilling STREET CITY STATE ZIP KCC WICHITA RECEIVED OCT 07 2005 TOTAL 1/68: MANIFOLD - 2/2 700, 00 100.0	DISPLACEMENT	39	2 Bbls	ubster	ASC		_ @	-
PUMP TRUCK CEMENTER and Bakling #332 HELPER Travy Coshinbery BULK TRUCK # BULK TRUCK # DRIVER REMARKS: ** ** ** ** ** ** ** ** ** ** ** ** **		EQU	UIPMENT		ALW		_@_ <i>8,15</i> _	2037.
PUMP TRUCK #.352 HELPER Travy Cushinbery BULK TRUCK #.359 DRIVER Terry Cushinbery BULK TRUCK # DRIVER REMARKS: HANDLING 380 0 1.60 608. REMARKS: HANDLING 380 X.06 1026. REMARKS: HANDLING 380 X.06 1026. RECEIVED TOTAL 5132. OCT 07 2005 RECVICEHTA REMARKS: PUMP FLUG & SERVICE RECEIVED CHARGE TO: Pickrell Drilling CHARGE TO: Pickrell Drilling STREET CITY STATE ZIP KCC WICHITA RECEIVED OCT 07 2005					F/v 5	seal 63"	_@_ <i>1.70</i> _	107,1
#352 HELPER Travy Cushinbers BULK TRUCK #359 DRIVER Jerry Cushinbers BULK TRUCK # ANIDLING 380 × 06 /00 608. REMARKS: HANDLING 380 × 06 /026. REMARKS: NOTAL 5/32. OCT 07 2005 REMARKS: NOTAL 5/32. OCT 07 2005 REMARKS: NOTAL 5/32. OCT 07 2005 RECEIVED FOR A JULY + 1005 × A3+2 Release plug + Diracy Bulture DEPTH OF JOB Bulture DEPTH	DUMDTDUCK	CEMENI	red/2	Bald.			@	
BULK TRUCK #359 DRIVER Jerry Cushinber 1 @							@	
#359 DRIVER Terry Cushinber 1 @ BULK TRUCK # DRIVER # DRIVER # HANDLING 380 @ 1.60 608. **MILEAGE 45 x 380 x , 0 6 10 26. **RECEIVED TOTAL 5/32. **OCT 07 2005 **KCC WICHITA PLUMENT FOOTS A 3+2 **Release plug + Dire w/ Mires Properties of the service of t		HELFER	ravy	COSHIABEI	4		@	
BULK TRUCK # HANDLING 380 @ 1.60 608. REMARKS: WILEAGE 45 x 380 x 0 6 1026. RECEIVED TOTAL 5132. OCT 07 2005 SERVICE KCC WICHITA PUMP TRUCK CHARGE 0-300 670. EXTRA FOOTAGE 360 @ 55.00 225. HANDLING 380 x 0 6 1026. RECEIVED OCT 07 2005 RECEIVED CHARGE TO: Pickrell Drilling STREET OCT 07 2005 RECEIVED OCT 07 2005 TOTAL 1/68. RECEIVED OCT 07 2005 TOTAL 1/68. KCC WICHITA RECEIVED OCT 07 2005 TOTAL 1/68. KCC WICHITA RECEIVED OCT 07 2005 TOTAL 1/68.		DDIVED		011		<u> </u>	@	
# DRIVER HANDLING 380 @ 1.60 608. REMARKS: WILEAGE 45 X 380 X. 0 6 1026. RECEIVED TOTAL 5/32. OCT 07 2005 SERVICE KCC WICHITA PUMP TRUCK CHARGE 0-300 6 70. EXTRA FOOTAGE 360 @ .55 198. MILEAGE 45 MILEAGE 45 @ 55.00 225 HEAD LIVEULATE MILEAGE 45 @ 75.00 75. CHARGE TO: Pickreff Drilling STREET OCT 07 2005 RECEIVED OCT 07 2005 RECEIVED OCT 07 2005 RECEIVED OCT 07 2005 KCC WICHITA RECEIVED OCT 07 2005 RECEIVED OCT 07 2005 TOTAL 1/68. KCC WICHITA PLUG & FLOAT EQUIPMENT		DKIVEK	JErry	Cushinber			@	
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CHARGE TO: Pickrell Drilling CHARGE TO: STATE CITY STATE CITY CHARGE TO: STATE CITY CHARGE TO: STATE CITY CONTINUE STATE CONTINUE SERVICE CONTINU	# .	DKIVEK		~~~~ `	HANDLING	<u> 380</u>	@ 1.60	608.
CHARGE TO: Pickrell Drilling CHARGE TO: STATE CITY STATE CITY CHARGE TO: STATE CITY CHARGE TO: STATE CITY CONTINUE STATE CONTINUE SERVICE CONTINU			/ (1 went	MILEAGE	45 X 380	X,06	1026.
CHARGE TO: Pickrell Drilling CHARGE TO: STATE CITY STATE CITY CHARGE TO: STATE CITY CHARGE TO: STATE CITY CONTINUE STATE CONTINUE SERVICE CONTINU		RE	MARKS:		RECI	EIVED	TOTAL	5132
KCC WICHITA Release plug + Disa w/ Bls water DEPTH OF JOB 60' Bump plug + Shut in Pump TRUCK CHARGE 0-300' 670. EXTRA FOOTAGE 360' 6.55 198. MILEAGE 45' 6.5.00 225 Head Kental 6.75.00 75.00 CHARGE TO: Pickreff Drilling STREET 0CT 17 2005 TOTAL 1/68. CITY STATE ZIP KCC WICHITA PLUG & FLOAT EQUIPMENT MANIFOLD - 8/2 TRP 6 100.00 100.00 MANIFOLD - 8/4 plate 6 45.00 45.00	Run 660	85/	8 816		OCT n	7 200-	101112	-
CC WICHITA Releas - plug + Disa w/ Bds water Depth of JOB 660' Pump plug + Shut in Pump truck charge 0-300' 670. Extra footage 360' @ 55 198. MILEAGE 45' @ 5.00 225 Head Rental @ 75.00 75.00 CHARGE TO: Pickreff Drilling STREET OCT 07 2005 TOTAL 1/68. CITY STATE ZIP KCC WICHITA PLUG & FLOAT EQUIPMENT MANIFOLD - 8/2 TRP @ 100.00 100.00 MANIFOLD - 8/4 to plate @ 45.00 45.00						' ZUUD SERVI	CE.	
Release plug + Dish w/ Busher DEPTH OF JOB 260' Bump plug + Shut in PUMP TRUCK CHARGE 0-300' 470. EXTRA FOOTAGE 360' @ .55 198. MILEAGE 45' @ 5.00 225 Head Rental @ 75.00 75.00 RECEIVED OCT 0 7 2005 TOTAL 1/68. MANIFOLD 1-84/16 plate @ 45.00 45.00 MANIFOLD 1-84/16 plate @ 45.00 45.00	MIX 250 5	x Al		DSX A3+2	KCCW	ICHITA DERVI		
PUMP TRUCK CHARGE 0-300' 670. Bump Plug + Shut I'm. Pump TRUCK CHARGE 0-300' 670. EXTRA FOOTAGE 360' @ .55 198. MILEAGE 45' @ 5.00 225 Head Rental @ 75.00 75.0 RECEIVED OCT 0 7 2005 TOTAL 1/68. CITY STATE ZIP KCC WICHITA PLUG & FLOAT EQUIPMENT MANIFOLD - State @ 45.00 45.00 MANIFOLD - State @ 45.00 45.00 MANIFOLD - State @ 45.00 45.00	Release DI	lua + 1	1)134 4			° Sala a a a a a a a a a a a a a a a a a		
EXTRA FOOTAGE 360' @ .55 198. MILEAGE 45' @ 5.00 225 Head Rental @ 75.00 75.00 RECEIVED OCT 07 2005 TOTAL 1/68. CITY STATE ZIP KCC WICHITA PLUG & FLOAT EQUIPMENT MANIFOLD 1- Battle plate @ 45.00 45.00 MILEAGE 45' @ 5.00 225 Head Rental @ .55 198. MILEAGE 45' @ .55 198. MILEAGE 45' @ .500 225 Head Rental @ .500 75.00 RECEIVED OCT 07 2005 TOTAL 1/68.	Bump Blu	275	Shut 1	, , , , , , , , , , , , , , , , , , ,	PUMPTRUC	CK CHARGE 10 -	300	1070
CHARGE TO: Pickrell Drilling STREET		/						
CHARGE TO: Pickreff Drilling STREET	Coment &	Derl	Live	ulate				
CHARGE TO: Pickrell Drilling STREET					, , , , , , , , , , , , , , , , , , , ,			
CHARGE TO: Pickrell Drilling STREET CITY STATE ZIP MANIFOLD RECEIVED OCT 0 7 2005 TOTAL 1/6 8. WECE WICHITA PLUG & FLOAT EQUIPMENT MANIFOLD MANIFOLD Baffle plate @ 45.00 45.00					- mun k	Enju-		
CHARGE TO: Pickreff Drilling STREET OCT 0 7 2005 TOTAL 1/68. CITY STATE ZIP KCC WICHITA PLUG & FLOAT EQUIPMENT MANIFOLD 1-84ffe plate @ 45.00 45.00		_				W		
STREET	CHARGE TO	Picker	11 1)	1/2	RECEIV	=n		
CITYSTATEZIPKCC WICHITA_PLUG & FLOAT EQUIPMENT MANIFOLD \(\sum_{\text{S'/P}} \text{TRP} \) @ \(\left(20.00 \) \(\left(20.00 \) \(\left(25.00 \) \\ \(\left(25.00 \) \\ \(\left(25.00 \) \\ \\ \end{array}\)	CHARGE 10: _Z	ICKIZ	11 0/11.	III Ma				1110
MANIFOLD 1-879 TRP @ 100.00 100.00 100.00 15.00	STREET				UCT 0.7.20	105	TOTAL	. 1168.
MANIFOLD 1-879 TRP @ 100.00 100.00 100.00 15.00	CITY	C7	PATE	71D	KCC WICL	JITA .		-
1-BAFFle Plate @ 45.00 45.0	3	3	IAIE	ZIP	# NOC VAICE	PLUG & FLOA	T EQUIPMEN	NT
1-BAFFle Plate @ 45.00 45.0					MANIFOI D	1-88/2 TRA	@ [M) 1771	1000
					11111111 OLD			
	To Allied Cemen	ting Co	Inc		27	Basket 5		