

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KCC  
OCT 06 2005

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM **CONFIDENTIAL**

WELL HISTORY DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Address: 100 S. Main, Suite 505  
City/State/Zip: Wichita, Kansas 67202-3738  
Purchaser: N/A  
Operator Contact Person: Larry J. Richardson  
Phone: (316) 262-8427  
Contractor: Name: Company Tools  
License: 5123  
Wellsite Geologist: Jerry Smith

API No. 15 - 033-21,444-00-00  
County: Comanche  
W/2 - NW - SW - Sec. 6 Twp. 33 S. R. 18  East  West  
1980 feet from (S) N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Lousch "I" Well #: 2  
Field Name: Coulter  
Producing Formation: N/A

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2052 Kelly Bushing: 2057  
Total Depth: 6030 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 654' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-12-05 9-23-05 9/25/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

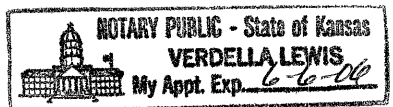
**Drilling Fluid Management Plan** *ACT I PDA W/ha*  
(Data must be collected from the Reserve Pit) *4-9-07*  
Chloride content 5500 ppm Fluid volume 400 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Rich #9 SW Disposal License No.: 8061  
Quarter \_\_\_\_\_ Sec. 22 Twp. 32S S. R. 19  East  West  
County: Comanche Docket No.: D-28,178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: C.W. Sebitts - President Date: 10-06-05  
Subscribed and sworn to before me this 6<sup>th</sup> day of October,  
20 05.  
Notary Public: Verdella Lewis  
Date Commission Expires: 6-6-06

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

CONFIDENTIAL

Side Two

KCC ORIGINAL

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Lousch "I" Well #: 2
Sec. 6 Twp. 33 S. R. 18 County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [X] Yes [ ] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Dual Comp Porosity
Dual Induction

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Heebner, Lansing, Stark, Pawnee, Fort Scott, Cherokee, Mississippi, Viola.

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor Casing, Surface Casing, followed by.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
(if vented, Submit ACO-18.) [ ] Other (Specify)

CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

ORIGINAL  
23184

OCT 06 2005

CONFIDENTIAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>9-24-05</i>	SEC. <i>6</i>	TWP. <i>33s</i>	RANGE <i>18w</i>	CALLED OUT	ON LOCATION <i>3:00 PM</i>	JOB START <i>6:00 PM</i>	JOB FINISH <i>12:15 AM</i>
LEASE <i>Lousch</i>	WELL # <i>2</i>	LOCATION <i>Coldwater 4 1/2 S. 7 S</i>		COUNTY <i>Comanche</i>	STATE <i>KS.</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *Pickrell #10*

TYPE OF JOB *Rotary plus*

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE *8 5/8* DEPTH *660'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *800* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *Mud/water*

EQUIPMENT \_\_\_\_\_

OWNER *Pickrell Drilling*

CEMENT AMOUNT ORDERED *225 SK 60:40:6*

COMMON <i>A</i>	<i>135 SK</i>	@	<i>8.70</i>	<i>1174.50</i>
POZMIX	<i>90 SK</i>	@	<i>4.70</i>	<i>423.00</i>
GEL	<i>12 SK</i>	@	<i>14.00</i>	<i>168.00</i>
CHLORIDE		@		
ASC		@		

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HANDLING	<i>237</i>	@	<i>1.60</i>	<i>379.20</i>
MILEAGE	<i>45/237-06</i>			<i>639.90</i>
				TOTAL <i>2784.60</i>

PUMP TRUCK # *388-265* CEMENTER *Carl Belding*

BULK TRUCK # *364* HELPER *Dennis Cushman*

BULK TRUCK # \_\_\_\_\_ DRIVER *Mark Coley*

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*P & A well*

- 50 SK - 5090'*
- 50 SK - 1090'*
- 50 SK - 690'*
- 40 SK - 300'*
- 20 SK - 60'*
- 15 SK - Pat Hole*

### SERVICE

DEPTH OF JOB *5090'*

PUMP TRUCK CHARGE \_\_\_\_\_ *1510.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *45* \_\_\_\_\_ @ *5.00* *225.00*

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL *1735.00*

CHARGE TO: *Pickrell Drilling*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

16219

KCC

ORIGINAL

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

OCT 06 2005

SERVICE POINT:

ML

CONFIDENTIAL

DATE <u>9-13-05</u>	SEC. <u>6</u>	TWP. <u>33s</u>	RANGE <u>18W</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>9:45</u>	JOB FINISH <u>10:15</u>
LEASE <u>Lousch</u>	WELL# <u>2</u>	LOCATION <u>Coldwater. 4 1/2, 4/5</u>			COUNTY <u>Pamanche</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell  
 TYPE OF JOB surface  
 HOLE SIZE 12 1/4 T.D. 660'  
 CASING SIZE 8 7/8 x 24" DEPTH 660'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 600 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42'  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 39 1/2 Bbls water

OWNER Pickrell Drilling

CEMENT  
 AMOUNT ORDERED  
250 s x 65:3S:6 + 3:1cc + 1/4" Fb-seal  
100 s x Class A + 3:1cc + 2:1 gal

EQUIPMENT  
 PUMP TRUCK CEMENTER Carl Bakling  
 # 352 HELPER Travy Cushmanbery  
 BULK TRUCK  
 # 359 DRIVER Jerry Cushmanbery  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>100</u>	<u>A</u>	@	<u>8.70</u>	<u>870.00</u>
POZMIX			@		
GEL	<u>2</u>		@	<u>14.00</u>	<u>28.00</u>
CHLORIDE	<u>12</u>		@	<u>38.00</u>	<u>456.00</u>
ASC			@		
	<u>ALW 250</u>		@	<u>8.15</u>	<u>2037.50</u>
	<u>Fl Seal 6.3"</u>		@	<u>1.70</u>	<u>107.10</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>380</u>		@	<u>1.60</u>	<u>608.00</u>
MILEAGE	<u>45 x 380</u>		@	<u>1.06</u>	<u>1026.00</u>
TOTAL					<u>5132.60</u>

REMARKS:

Cement Surface CSG  
Run 660' 8 7/8 csg  
Break circulation  
Mix 250 s x ALW + 100 s x A3+2  
Release plug + Disp w/ Bbls water  
Bump plug + Shut in  
Cement Did Circulate

DEPTH OF JOB	<u>660'</u>				
PUMP TRUCK CHARGE	<u>0-300'</u>				<u>670.00</u>
EXTRA FOOTAGE	<u>360'</u>	@	<u>.55</u>		<u>198.00</u>
MILEAGE	<u>45'</u>	@	<u>5.00</u>		<u>225.00</u>
Head Rental		@	<u>75.00</u>		<u>75.00</u>
		@			
		@			
TOTAL					<u>1168.00</u>

CHARGE TO: Pickrell Drilling  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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 PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment

MANIFOLD	<u>1-8 1/2 TRP</u>	@	<u>100.00</u>	<u>100.00</u>
	<u>1-Battle Date</u>	@	<u>45.00</u>	<u>45.00</u>
	<u>2-Baskets</u>	@	<u>180.00</u>	<u>360.00</u>
		@		

# ALLIED CEMENTING CO., INC.

16218

KCC

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

OCT 6 2005

SERVICE POINT: ML

CONFIDENTIAL

DATE <u>9-12-05</u>	SEC. <u>6</u>	TWP. <u>33S</u>	RANGE <u>18W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Kousch</u>		WELL # <u>2</u>	LOCATION <u>Coldwater 4 1/2 S, 5/8</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR PK DRILLING

TYPE OF JOB Conductor

HOLE SIZE 1 1/2 T.D. 89'

CASING SIZE 13 3/8 DEPTH 89'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 11 1/2

OWNER Pickrell Drilling

CEMENT AMOUNT ORDERED 150 SX A + 3% cc + 1% Amc

COMMON	<u>150 A</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
Amonium Chloride	<u>3</u>	@	<u>33.00</u>	<u>99.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>45 x 158</u>	@	<u>2.06</u>	<u>426.60</u>
TOTAL				<u>2273.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Dakin

# 352 HELPER Tracy C

BULK TRUCK DRIVER Jerry C

# 389 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:

Run 89' 13 3/8 csg  
Break Circulation w/ Ring  
 pump 175 sx A + 3% cc + 1% Amc  
Disc w/ 11 1/2 bbls Water  
Start in w/ 15' Cement in pipe  
Cement did circ

SERVICE

DEPTH OF JOB	<u>89'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>5.00</u>	<u>225.00</u>
		@		
		@		
		@		
TOTAL				<u>895.00</u>

CHARGE TO: Pickrell Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
OCT 07 2005

KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or