

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9860  
Name: Castle Resources Inc.  
Address: PO Box 87  
City/State/Zip: Schoenchen, KS 67667  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry Green  
Phone: (785) 625-5155  
Contractor: Name: Landmark Drillin  
License: 33549  
Wellsite Geologist: Jerry Green  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
8/17/06                      8/23/06                      8/24/06  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

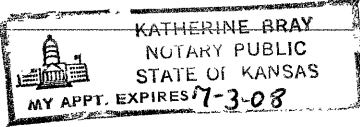
API No. 15 - 051-25559-0000  
County: Ellis  
NW    NW    NE    NW    Sec. 10 Twp. 15 S. R. 17  East  West  
120 feet from S  (N) (circle one) Line of Section  
1530 feet from E  (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Phillip Ranch Well #: 1  
Field Name: wildcat  
Producing Formation: LKC, ARBUCKLE  
Elevation: Ground: 1900 Kelly Bushing: 1907  
Total Depth: 3538 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 961 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ACT I WITHIN 3-15-07

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 500 bbls  
Dewatering method used allowed to dry & backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 1/17/07  
Subscribed and sworn to before me this 17th day of January,  
20 07.  
Notary Public: Katherine Bray  
Date Commission Expires: 7-3-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 18 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Castle Resources Inc. Lease Name: Phillip Ranch Well #: 1  
 Sec. 10 Twp. 15 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1042	+865
Topeka	2910	-1003
Heebner	3136	-1229
Toronto	3156	-1249
Lansing-KC	3186	-1279
Base-KC	3413	-1506
Arbuckle	3450	-1543
RTD	3538	-1631

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8"	23#	961'	SMD	325	
production		5 1/2"	14#	3544'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3450.5 - 3455.5	750 15% HCL	
4	3360 - 62 3344.5 - 47.5	3000 15% HCL	
	3212-45 - 16.5 3436-38		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3390		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**KANSAS CORPORATION COMMISSION**  
**JAN 18 2007**



CHARGE TO: *Castle Resources*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 KANSAS CORPORATION COMMISSION No. 10521  
 JAN 18 2007

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. *Hays, Ks-*  
 2. *Ness City, Ks*  
 3.  
 4.

WELL/PROJECT NO. *#1*  
 LEASE *Phillips Ranch*  
 COUNTY/PARISH *Ellis*  
 STATE *Ks*  
 CITY *Wichita, KS*  
 CONSERVATION DIVISION  
 DATE *8-18-06*  
 OWNER *Same*

TICKET TYPE  
 SERVICE  
 SALES

CONTRACTOR *LandMark Drlg*  
 RIG NAME/NO.  
 SHIPPED VIA *et*  
 DELIVERED TO *Location*  
 ORDER NO.

WELL TYPE *oil*  
 WELL CATEGORY *Development*  
 JOB PURPOSE *Deep Surface*  
 WELL PERMIT NO.  
 WELL LOCATION

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>#103</i>	20	mi			4.00	80.00
576D		1			Pump Charge (Deep Surface)	1 ea		1049	'	1000.00	1000.00
402		1			Centralizers	3 ea		85	"	75.00	225.00
403		1			Basket	1 ea				275.00	275.00
412		1			Baffle	1 ea				70.00	70.00
410		1			Top Plug	1 ea				100.00	100.00
330		2			SMD Cement	325	stk			12.50	4062.50
276		2			Flocle	81	#			1.25	101.25
581		2			Cement Service Charge	325	stks			1.10	357.50
583		2			Drayage 60mi	955.59	TAN			1.00	955.59

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Jimmy [Signature]*  
 DATE SIGNED *8-18-06* TIME SIGNED *2300*  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7226.84
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				256.19
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 7483.03

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR *Nick Korbe* APPROVAL

Thank You!



# ALLIED CEMENTING CO., INC.

Federal Tax

28049

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-24-06</u>	SEC. <u>10</u>	TWP. <u>15</u>	RANGE <u>17</u>	CALLED OUT <u>5:00 a.m.</u>	ON LOCATION <u>7:00 a.m.</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:15 AM</u>
LEASE <u>Phillips Ranch</u>	WELL # <u>1</u>	LOCATION <u>Hwy 40 &amp; Towson</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD <input checked="" type="radio"/> NEW (Circle one)		LOCATION <u>3 E 65 1w New into</u>					

CONTRACTOR Landmark

TYPE OF JOB Production String

HOLE SIZE T.D.

CASING SIZE 5 1/2" 1416 DEPTH 3544

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20ft

PERFS. \_\_\_\_\_

DISPLACEMENT 8661

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 Asc 1090 Salt  
290 GEL  
500gal WFR2

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Steve  
HELPER Craig

BULK TRUCK # 410 DRIVER Doug

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>1665</u>
CHLORIDE	@		<u>4995</u>
ASC	@	<u>150</u>	<u>1310</u>
	@		<u>1965.00</u>
SALT	@	<u>1A</u>	<u>1920</u>
	@		<u>268.80</u>
WFR-2	@	<u>500gals</u>	<u>1.00</u>
	@		<u>500.00</u>
	@		
	@		
	@		
HANDLING	@	<u>167</u>	<u>1.90</u>
	@		<u>317.30</u>
MILEAGE	@	<u>94/511</u>	<u>mile</u>
	@		<u>375.75</u>
TOTAL			<u>3476.80</u>

REMARKS:

15 SIC Bar Hook  
Land plug @ 1300psi  
Float Held

Thank You

CHARGE TO: Castle Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>25</u>	<u>6.00</u>
	@		<u>150.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1760.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2 Guide Shoe</u>			<u>160.00</u>
<u>5 1/2 AFU Insert</u>	@		<u>250.00</u>
<u>1 3/2" Rubber Plug</u>	@		<u>60.00</u>
	@		
	@		
	@		
TOTAL			<u>470.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**JAN 18 2007**

**CONSERVATION DIVISION**  
**WICHITA, KS**