

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3293
Name: Russell Oil, Inc.
Address: PO Box 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: NCRA
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Shields Drilling Co., Inc.
License: 5184
Wellsite Geologist: Todd Morgenstern

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/21/2003</u>	<u>8/28/2003</u>	<u>9/12/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065229320000
County: Graham
NESE NW Sec. 20 Twp. 8 S. R. 22 East West

1660 feet from S / (N) (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Quint B Well #: 2

Field Name: Highland
Producing Formation: Lansing-Kansas City

Elevation: Ground: 2175' Kelly Bushing: 2180'
Total Depth: 3700' Plug Back Total Depth: 3674'

Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1822 Feet
If Alternate II completion, cement circulated from 1822'
feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II WITH 4907
Chloride content 3200 ppm Fluid volume 1100 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11-7-2003
Subscribed and sworn to before me this 17th day of NOVEMBER,
2003.
Notary Public: Patti L. Janiec
Date Commission Expires: _____

OFFICIAL SEAL
PATTI L. JANIEC
NOTARY PUBLIC - STATE OF ILLINOIS
MY COMMISSION EXPIRES: 10-02-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

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ORIGINAL

Operator Name: Russell Oil, Inc. Lease Name: Quint B Well #: 2
Sec. 20 Twp. 8 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, List All E. Logs Run: Dual Compensated Porosity, Dual Induction, Sonic Cement Log, Sonic Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run

Date of First, Resumerd Production, SWD or Enhr. Producing Method table with columns: Date, Producing Method

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas, METHOD OF COMPLETION, Production Interval section with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify)

ALLIED CEMENTING CO., INC. 15241

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Federal Tax

REMIT TO P.O. BOX 1
RUSSELL, KANSAS 67665

SERVICE POINT:

R ORIGINAL

DATE <u>8-29-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:00AM</u>	JOB START	JOB FINISH <u>2:00PM</u>
LEASE <u>Client</u>	WELL # <u>3-2</u>		LOCATION <u>HILL CITY 15 E. 1/2 15 1/2 S</u>	COUNTY <u>GRAHAM</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>ETWO</u>			

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CONTRACTOR <u>SHELDON</u>	OWNER
TYPE OF JOB <u>PRODUCTION STRING</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3700</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3698</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>H. 26</u>
CEMENT LEFT IN CSG. <u>H. 26</u>	
PERFS.	
DISPLACEMENT <u>89 3/4 BBL</u>	

CEMENT	
AMOUNT ORDERED <u>150 ASC 2 1/2 WFR-2</u>	
	<u>500 GAL WFR-2</u>

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EQUIPMENT	
PUMP TRUCK CEMENTER <u>MARK</u>	
# <u>345</u> HELPER <u>DAVE</u>	
BULK TRUCK	
# <u>282</u> DRIVER <u>DON</u>	
BULK TRUCK	
#	DRIVER

COMMON <u>150 ASC @ 9.00</u>	<u>1350.00</u>
POZMIX @	
GEL <u>3 @ 10.00</u>	<u>30.00</u>
CHLORIDE @	
WFR-2 <u>500 gal @ 1.00</u>	<u>500.00</u>
HANDLING <u>150 @ 1.15</u>	<u>172.50</u>
MILEAGE <u>54.5/mile</u>	<u>450.00</u>

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TOTAL 2502.50

REMARKS:

SERVICE

PORT COLLAR C. 1822 JT 44
15 SL C.R.H.
10 SL C.M.H.
FLOAT HELD
THANKS

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>60 @ 3.50</u>	<u>210.00</u>
PLUG <u>5 1/2 TOP @ 50.00</u>	<u>50.00</u>

TOTAL 1390.00

CHARGE TO: RUSSELL OIL
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5 1/2</u>	
GUINE SHOE @	<u>150.00</u>
FASTERT @	<u>235.00</u>
6-LENT @ <u>40.00</u>	<u>240.00</u>
BASKET @	<u>128.00</u>
PORT COLLAR (WEATHERFOOT) @	<u>1500.00</u>

TOTAL 2253.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
 PRINTED NAME

ALLIED CEMENTING CO., INC.

14205

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Federal Tax I.D.# 48-111111

REMIT TO P.O. BOX 81
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

Oakley

DATE <u>9-10-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START	JOB FINISH <u>PM</u>
LEASE <u>Quint</u>	WELL # <u>B-2</u>	LOCATION <u>Hill City 1S-1E-1/4N-1E 1/4S</u>	COUNTY <u>Graham</u>	STATE <u>Kan</u>	KCC		
OLD OR NEW (Circle one) <u>NEW</u>					<u>165</u>		

CONTRACTOR Express Well Service
 TYPE OF JOB Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2" DEPTH _____
 TUBING SIZE 2" DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 350 SKS 69/40 per
6% Gel, 1/4# Flo-Seal
Usual approx 225 SKS
 COMMON 165 SKS @ 7.15 1,179.75
 POZMIX 110 SKS @ 3.80 418.00
 GEL 14 SKS @ 10.00 140.00
 CHLORIDE _____ @ _____
Flo-Seal 69# @ 1.40 96.60
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 350 SKS @ 1.15 402.50
 MILEAGE 54 per sk/mile 1,015.00
 TOTAL 3,251.85

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 300 HELPER Wayne
 BULK TRUCK
 # 361 DRIVER Louise
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Test Plus 2 1000#, circ oil out
of Hole,
Open tool, have circ
mix cement fill circ to surface
Displace 6 BBL shut tool
Test to 1000#, Hold
ran 5 jets, circ hole clean
thl b

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 650.00
 EXTRA FOOTAGE @ _____
 MILEAGE 58 - miles @ 3.50 203.00
 PLUG @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 853.00

CHARGE TO: Russell Oil, Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

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SIGNATURE *[Signature]*

BOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____