

RECEIVED  
SEP 16 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 06926  
Name: Advantage Resources, Inc. **CONFIDENTIAL**  
Address: 1775 Sherman Street Suite 1700  
City/State/Zip: Denver, CO 80203  
Purchaser:  
Operator Contact Person: Edward J. Ackman  
Phone: (303) 831-1912  
Contractor: Name: Murfin Drilling Company **CONFIDENTIAL**  
License:  
Wellsite Geologist: Chris Gough

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No.  
\_\_\_\_ Dual Completion Docket No.  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.

07/23/2005 08/01/2005 8-22-2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 071-20829-0000  
County: Greely  
\_\_\_\_ NE \_\_\_\_ SW \_\_\_\_ NE Sec. 12 Twp. 17 S. R. 43  East  West  
1650 feet from S/ N (circle one) Line of Section  
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: North Fork Well #: 1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 3,867 Kelly Bushing: 3,876  
Total Depth: 5,280 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 280 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to 280 to Surf w/ 215 sx cmt.

**Drilling Fluid Management Plan** *ALSO Pkt with 49-08*  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume 400 bbls  
Dewatering method used Let evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: President Date: 09/12/2005  
Subscribed and sworn to before me this 14th day of September  
20 05  
Notary Public: *Christop K Pithengo*  
Date Commission Expires: 9/9/06

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

CONFIDENTIAL

Side Two

Operator Name: Advantage Resources, Inc. Lease Name: North Fork Well #: 1  
Sec. 12 Twp. 17 S. R. 43  East  West County: Greely

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Topeka	3909 -33
	Heebner	4068 -192
	Lansing	4182 -306
	Stark Sh.	4418 -542
	Marmaton	4494 -618
	Cherokee Sh.	4697 -821
	Atoka	4816 -946
	Morrow	4983 -1107

List All E. Logs Run: cont...  
mid morrow SD 5048 -1196  
mississippi 5168 -1292  
total depth 5280 -1404

cont.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	280	Common	215	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-1B.)  Other (Specify)

CONFIDENTIAL

ORIGINAL

Allied Cementing Co., Inc  
P.O. Box 31

ADVANTAGE RESOURCES

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Russell, KS 67665

AUG 19 2005

Invoice Number: 097954

Invoice Date: 08/16/05

KCC  
SEP 14 2005  
CONFIDENTIAL

Sold Advantage Resources  
To: 1775 Sherman St.  
STE #1700  
Denver, Co.  
80203-4316

Cust I.D.....: Adv  
P.O. Number...: North Fork #1  
P.O. Date.....: 08/16/05

80041-01

Due Date.: 09/15/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	215.00	SKS	10.0000	2150.00	T
Oil	4.00	SKS	14.0000	56.00	T
Fluoride	7.00	SKS	38.0000	266.00	T
Handling	226.00	SKS	1.6000	361.60	E
Lease	80.00	MILE	13.5600	1084.80	E
226 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Lease pmp trk	80.00	MILE	5.0000	400.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T
Thread Lock	1.00	EACH	30.0000	30.00	T
Neutralizers	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 Account CURRENT take Discount of \$512.84  
 PAY if paid within 30 days from Invoice Date

Subtotal:	5128.40
Tax.....:	164.56
Payments:	0.00
Total....:	5292.96

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ORIGINAL

# ALLIED CEMENTING CO., INC. 20037

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
SEP 14 2005

SERVICE POINT: Oakley

DATE <u>8-14-05</u>	SEC. <u>12</u>	TWP. <u>17<sup>s</sup></u>	RANGE <u>43</u>	CONFIDENTIAL	ON LOCATION <u>2:30 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>6:45 PM</u>
LEASE <u>North Fork</u>	WELL # <u>1</u>	LOCATION <u>Tribune 14W-8 1/2 N-1/4</u>		COUNTY <u>Greeley</u>	STATE <u>Kan</u>		

OLD OR NEW (Circle one) NEW

CONTRACTOR Mur Fin Dly Co #25

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 281

CASING SIZE 8 5/8 DEPTH 280'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 17- BBL

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Walt

# 102 HELPER \_\_\_\_\_

BULK TRUCK \_\_\_\_\_

# 218 DRIVER Larry

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 215 SKs COM

3% cc - 2% bel

COMMON	<u>215 - SKs</u>	@	<u>10.00</u>	<u>2,150.00</u>
POZMIX		@		
GEL	<u>4</u>	SKs @	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7</u>	SKs @	<u>38.00</u>	<u>266.00</u>
ASC		@		

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HANDLING	<u>226 - SKs</u>	@	<u>1.60</u>	<u>361.60</u>
MILEAGE	<u>64 per SK/mile</u>			<u>1,084.80</u>
TOTAL				<u>3,918.40</u>

REMARKS:

2 SKs in Cellar

Thank you

CHARGE TO: Advantage Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>80 miles</u>	@	<u>5.00</u> <u>400.00</u>
MANIFOLD		@	

TOTAL 1,070.00

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
1- Surface Plug		@	<u>55.00</u>
1- Box Thread Loc Compound		@	<u>30.00</u>
1- Centralizer		@	<u>55.00</u>

TOTAL 140.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~3,918.40~~

DISCOUNT ~~3,918.40~~ IF PAID IN 30 DAYS

SIGNATURE E L Abercrombie

E L Abercrombie  
PRINTED NAME

CONFIDENTIAL

KCC  
SEP 14 2005  
CONFIDENTIAL

ORIGINAL

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

ADVANTAGE RESOURCES  
SEP 02 2005

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\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 098090  
Invoice Date: 08/23/05

Sold Advantage Resources  
To: 1775 Sherman St.  
STE #1700  
Denver, Co.  
80203-4316

Cust I.D.....: Adv  
P.O. Number...: North Fork #1  
P.O. Date.....: 08/23/05

Due Date.: 09/22/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	10.0000	1650.00	T
Proxmox	110.00	SKS	4.7000	517.00	T
Hel	14.00	SKS	14.0000	196.00	T
FlowSeal	68.00	LBS	1.7000	115.60	T
Handling	292.00	SKS	1.6000	467.20	T
Mileage	84.00	MILE	17.5200	1471.68	T
292 sk s@.06 per sk per mi		JOB	750.0000	750.00	T
Plug	1.00	MILE	5.0000	420.00	T
Mileage pmp trk	84.00				

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 558.75  
ONLY if paid within 30 days from Invoice Date

Subtotal:	5587.48
Tax.....:	352.01
Payments:	0.00
Total....:	5939.49

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**CONFIDENTIAL** **ORIGINAL**  
**ALLIED CEMENTING CO., INC.** 19722

**KCC**

SEP 14 2005

SERVICE POINT:

Oak Hills KS

SHIP TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

**CONFIDENTIAL**

DATE <u>8-22-05</u>	SEC. <u>12</u>	TWP. <u>17</u>	RANGE <u>43</u>	CALLED OUT <u>6:30 am</u>	ON LOCATION <u>10:00 am</u>	JOB START <u>10:15 am</u>	JOB FINISH <u>1:45 pm</u>
BASE <u>Non-Block</u>	WELL # <u>#1</u>		LOCATION <u>Tribune 14w-8 1/2 N</u>		COUNTY <u>Greeley</u>	STATE <u>KS</u>	
LD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy Digs #25 OWNER same

TYPE OF JOB PTA  
 HOLE SIZE 7 7/8 T.D. 5243'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 COLLAR \_\_\_\_\_ DEPTH \_\_\_\_\_  
 RES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

CEMENT  
 AMOUNT ORDERED 275 SKS  
60/40 60/20 seal 114# RB-seal

COMMON	<u>165</u>	@ <u>10<sup>00</sup></u>	<u>1650<sup>00</sup></u>
POZMIX	<u>110</u>	@ <u>4<sup>20</sup></u>	<u>517<sup>00</sup></u>
GEL	<u>14</u>	@ <u>14<sup>00</sup></u>	<u>196<sup>00</sup></u>
CHLORIDE		@ _____	_____
ASC		@ _____	_____
<u>Fl-seal</u>	<u>68#</u>	@ <u>1<sup>20</sup></u>	<u>115<sup>00</sup></u>
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>292</u>	@ <u>1<sup>60</sup></u>	<u>467<sup>20</sup></u>
MILEAGE	<u>.0645 K mile</u>		<u>1471<sup>68</sup></u>
			<b>TOTAL</b> <u>4417<sup>98</sup></u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzy  
 # 102 HELPER Walt  
 BULK TRUCK  
 # 394 DRIVER Mike  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

50 SK @ 2750'  
80 SK @ 1900'  
50 SK @ 900'  
50 SK @ 300'  
20 SK @ 60'  
15 SK in RH  
10 SK in MH  
Job complete @ 1:45 pm  
THANKS

**SERVICE**

DEPTH OF JOB 2750'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 750<sup>00</sup>  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 84 @ 5<sup>00</sup> 420<sup>00</sup>  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Advantage Resources

TOTAL 1170<sup>00</sup>

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

RECEIVED \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 SEP 16 2005 \_\_\_\_\_ @ \_\_\_\_\_  
 KCC WICHITA \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Raymond Blat

Raymond Blat

PRINTED NAME

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.