

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208

City/State/Zip: Wichita, KS 67278-0208

Purchaser: Oil: Eaglwing #21205, Gas: Pioneer Exploration Ltd.

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Dave Clothier

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

07-29-03 08-05-03 08-19-03

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____

API No. 15 - 077-21462 0000

County: Harper

NW SW Sec. 2 Twp. 31 S. R. 8 East West

1980 feet from N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW

Lease Name: Valdois C Well #: 1-2

Field Name: Spivey Grabs

Producing Formation: Mississippian

Elevation: Ground: 1665' Kelly Bushing: 1674'

Total Depth: 4440' Plug Back Total Depth: 4436'

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 59,000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

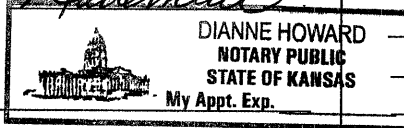
Title: Engineering/Production Mgr. Date: 11/4/03

Subscribed and sworn to before me this 4th day of November

20 03

Notary Public: Dianne Howard

Date Commission Expires: 03-15-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: Valdois C Well #: 1-2
Sec 2 Twp 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit- Copy)

List All E. Logs Run: _____

KCC

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner 3416 (-1742)		Stark 4061 (-2387)
Lansing 3648 (-1974)		Hertha 4101 (-2427)
Kansas City 3901 (-2227)		Mississippian 4426 (-2752)
Kansas City C 4042 (-2368)		RTD 4440 (-2766)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	264'	60/40 Pozmix	200 sx	2%gel, 3% CC
Production casing	7-7/8"	5 1/2"	14#	4438'	Premium	100	10% salt 5#gilsonite/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4428 - 4434 Mississippian	500 g. 10% MIRA acid	
		16,340 g. Profrac 25, 8100# of 20/40 sand, 3000# of	
		12/20 AcFrac sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4373'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
08-28-03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	49	250	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____



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NOV 04 2003

ORIGINAL

FIELD ORDER

6850

INVOICE NO.	Subject to Correction		
Date 7-29-03	Lease CONFIDENTIAL VALDOIS C	Well # 1-2	Legal 2-315-8W
Customer ID	County HARPER	State KS	Station GRAT
McGoy Petroleum Corp.	Depth	Formation	Shoe Joint 15' CUSTOMER RIG
	Casing 8 5/8	Casing Depth 264'	TD 270'
	Customer Representative LANNY SALOGA	Treater T. SEBA	Job Type 8 5/8 SURFACE NEW WEL

CHARGE

AFE Number	PO Number	Materials Received by X <i>Lanny A. Saloga</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	200 SKS	60/40 P02	✓			
C-194	50 lbs	CELLULOSE	✓			
C-310	516 lbs	CALCIUM CHLORIDE	✓			
F-163	1 EA	WOODEN PLUG 8 5/8	✓			
RECEIVED						
NOV 05 2003						
KCC WICHITA						
E-107	200 SKS	CMT SERV. CHARGE				
E-100	50 ME	UNITS /WAY MILES 50				
E-104	430 TM	TONS MILES				
R-200	1 EA	EA. 264' PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
DISCOUNTED PRICE =				2,851.45		
+ TAXES						

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

CONFIDENTIAL

ORIGINAL



FIELD ORDER 6854

INVOICE NO.	Subject to Correction		
Date 8-5-03	Lease VALCLOTS	Well # C 1-2	Legal 2-315-8W
Customer ID	County Harper	State KS	Station PRATT
McCoy Petroleum Corp.	Depth 14" used	Formation	Shoe Joint 17.51 L.O. Plug
	Casing 5 1/2	Casing Depth 4438'	TD 4440'
			Job Type SYLLS. NEW WELL
	Customer Representative DAVE OLLER	Treater T. SEBA	

CHARGE

NOV 04 2003

AFE Number	PO Number	Materials Received by X Dave Oller
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CONFIDENTIAL

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
J-100	100 SKI	PREMIUM	✓			
J-203	25 SKS	60/40 P02	✓			
C-195	76 lbs	FLA-322	✓			
C-221	433 lbs	SAIT	✓			
C-312	71 lbs	GAS-Blok	✓			
C-243	10 lbs	DEFOAMER	✓			
C-321	470 lbs	GILSONITE	✓			
F-101	3 EA	Turbolizer	✓			
F-171	1 EA	L.O. Plug + BAPPLE	✓			
C-221	400 lbs	SAIT	✓			
C-302	500 GAL	MUD PLUS H	✓			
F-191	1 EA	G. SHOE REG. 5 1/2	✓			
RECEIVED NOV 05 2003 KCC WICHITA						
F-107	125 SKS	CMT SEW. CHARGE				
E-100	50 MF	UNITS 1WAY MILES 50				
E-104	290 TM	TONS MILES				
R-209	1 EA	EA. PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
R-702	1 EA	SSG SWIVEL RENTAL				
		DISCOUNTED PRICE =		4,741.97		
		+ TAXES				

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TOTAL