

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5089  
Name: John W. LeBosquet  
Address: 125 N Market, Ste. 1310  
City/State/Zip: Wichita, KS 6202  
Purchaser: Oneok  
Operator Contact Person: Ron Johnson  
Phone: (316) 264-6722  
Contractor: Name: Val Drilling  
License: 5822  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 07-30-03                          | 08-03-03        | 10-01-03                                |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

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API No. 15 - 081-214830000  
County: Haskell  
\_\_\_\_ - C - NW Sec. 24 Twp. 30 S. R. 34  East  West  
3960 feet from (S) / N (circle one) Line of Section  
3960 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Garner Well #: 24-2  
Field Name: \_\_\_\_\_  
Producing Formation: Hugoton  
Elevation: Ground: 2960' Kelly Bushing: 2965'  
Total Depth: 2900' Plug Back Total Depth: 2846'  
Amount of Surface Pipe Set and Cemented at 652 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan ACT I WITH  
(Data must be collected from the Reserve Pit) 4-9-07  
Chloride content 7000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E. Rice  
Title: Agent for John W. LeBosquet Date: 11-04-03  
Subscribed and sworn to before me this 4th day of November,  
2003  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC, State of Kansas  
Seward County  
HELEN M. SMITH  
My Appt. Exp. 3-5-2005

X

Operator Name: John W. LeBosquet Lease Name: Garner Well #: 24-2  
 Sec. 24 Twp. 30 S. R. 34  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |       |     |       |       |      |  |        |      |  |          |      |  |         |      |  |           |      |  |
|--|---|-------|-----|-------|-------|------|--|--------|------|--|----------|------|--|---------|------|--|-----------|------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Spectral Density Dual Spaced Neutron II Log<br>High Resolution Induction Log<br>Microlog | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2550</td> <td></td> </tr> <tr> <td>Krider</td> <td>2612</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2660</td> <td></td> </tr> <tr> <td>Towanda</td> <td>2708</td> <td></td> </tr> <tr> <td>Ft. Riley</td> <td>2768</td> <td></td> </tr> </table> | Name  | Top | Datum | Chase | 2550 |  | Krider | 2612 |  | Winfield | 2660 |  | Towanda | 2708 |  | Ft. Riley | 2768 |  |
| Name   | Top   | Datum |     |       |       |      |  |        |      |  |          |      |  |         |      |  |           |      |  |
| Chase  | 2550  |       |     |       |       |      |  |        |      |  |          |      |  |         |      |  |           |      |  |
| Krider   | 2612  |       |     |       |       |      |  |        |      |  |          |      |  |         |      |  |           |      |  |
| Winfield   | 2660  |       |     |       |       |      |  |        |      |  |          |      |  |         |      |  |           |      |  |
| Towanda  | 2708  |       |     |       |       |      |  |        |      |  |          |      |  |         |      |  |           |      |  |
| Ft. Riley  | 2768  |       |     |       |       |      |  |        |      |  |          |      |  |         |      |  |           |      |  |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 24#               | 652'          | Class "C"      | 200          | 3% cc, 1/4# Flocele        |
|   |                   |                           |                   |               | Class "A"      | 100          | 3% cc, 2% gel              |
| Production  | 7-7/8"            | 5-1/2"                    | 14#               | 2899'         | 65/35/6 Lite   | 410          | 1/4# Flocele               |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth     |
|----------------|---|---|-----------|
| 2              | 2588-2604'  | Acidize with 3500 gal 15% HCL with  | additives |
| 2              | 2616-2638'  | " "   |           |
| 2              | 2660-2684'  | " "   |           |
| 2              | 2714-2738'  | " "   |           |

|  |           |         |   |               |           |   |  |
|--|-----------|---------|---|---------------|-----------|---|--|
| TUBING RECORD  |           | Size    | Set At  | Packer At     | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
|  |           | n/a     |   |               |           |   |  |
| Date of First, Resumed Production, SWD or Enhr.<br><b>10-01-03</b> |           |         | Producing Method  |               |           |   |  |
|  |           |         | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |           |   |  |
| Estimated Production Per 24 Hours                                  | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |   |  |
|  | 0         | 275     | 0   | n/a           | .709      |   |  |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

CONFIDENTIAL

OCT 22 03 01:11P

# ALLIED CEMENTING CO., INC.

ORIGINAL

Federal Tax I.D.#

REMITTO: P.O. BOX 31  
RUSSELL, K.

|                  |       |         |          |            |   |
|------------------|-------|---------|----------|------------|---|
| Post-it Fax Note | 7671  | Date    | 10-22-03 | # of pages | 2 |
| To               | Helen | From    | Judy     |            |   |
| Co./Dept.        |       | Co.     |          |            |   |
| Phone #          |       | Phone # |          |            |   |
| Fax #            |       | Fax #   |          |            |   |

|               |           |            |
|---------------|-----------|------------|
| SERVICE POINT |           |            |
| ION           | JOB START | JOB FINISH |
| 2m            | 4:30 AM   | 5:00 AM    |
| 1's           | COUNTY    | STATE      |
|               | Haskell   | KS         |

|                         |         |        |    |
|-------------------------|---------|--------|----|
| DATE                    | 7-31-03 | SEC.   | 24 |
| LEASE                   | Garnet  | WELL # |    |
| OLD OR NEW (Circle one) |         |        |    |

CONTRACTOR Val Drlg Rig 1 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD. 655'

CASING SIZE 8 7/8 DEPTH 654.33'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 600' MINIMUM

MEAS. LINE SHOE JOINT 43.45'

CEMENT LEFT IN CSG. 43.45'

PERFS.

DISPLACEMENT 39 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Andrew

BULK TRUCK

# 347 DRIVER Lonnie

BULK TRUCK

# DRIVER

CEMENT AMOUNT ORDERED

200 sks 65/95 674 Gal 39' incl 48' Flo Seal

100 sks class A 32' EC 22' Gel

COMMON 100 sks @ 8.55 = 855.00

POZMIX @

GEL 25 Ks @ 10.00 = 250.00

CHLORIDE 10 sks @ 30.00 = 300.00

Liteweight 200 sks @ 7.75 = 1550.00

Flo Seal 50' @ 1.40 = 70.00

HANDLING 322 sks @ 1.15 = 370.30

MILEAGE 54 / SE / mile = 51.72

TOTAL 3708.80

REMARKS:

Cement did circulate

Plug Landet

Float Held

Thank you

SERVICE

DEPTH OF JOB 654'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE 320' @ 50 = 160.00

MILEAGE 35 Miles @ 1.50 = 52.50

PLUG 8 7/8 Rubber @ 1.00 = 10.00

TOTAL 742.50

CHARGE TO: John W. LeBasquet

STREET 125 N Market Ste 1310

CITY Wichita STATE KS ZIP 67202

8 7/8 FLOAT EQUIPMENT

Guide shoe @ 1.00 = 1.00

AFU Insert @ 1.00 = 1.00

3 Centralizers @ 55.00 = 165.00

TOTAL 167.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE J. Lee

TAX

TOTAL CHARGE 600.00

DISCOUNT 200.00 IF PAID IN 30 DAYS

PRINTED NAME

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NOV 04 2003

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NOV 03 01:12P

# ALLIED CEMENTING CO., INC.

ORIGINAL

11158

Federal Tax I.D.

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

|                           |             |   |           |            |                     |                    |                     |
|---------------------------|-------------|---|-----------|------------|---------------------|--------------------|---------------------|
| DATE: 11/3/03             | SEC. 241    | TWP. 30S                                  | RANGE 34W | CALLED OUT | ON LOCATION 6:00 AM | JOB START 11:15 AM | JOB FINISH 12:15 PM |
| LEASE: Garner             | WELL # 24-2 | LOCATION: N. side of Sataha 2 5/8 1/2 S/S |           |            | COUNTY: Haskell     | STATE: KS          |                     |
| OLD OR (NEW) (Circle one) |             |   |           |            |                     |                    |                     |

CONTRACTOR: Val Energy Rig #1  
 TYPE OF JOB: Cmt 5 1/2 Prod. Csg.  
 HOLE SIZE: 7 1/8" T.D. 2900  
 CASING SIZE: 5 1/2" 14" DEPTH 2901  
 TUBING SIZE: DEPTH  
 DRILL PIPE: DEPTH  
 TOOL: DEPTH  
 PRES. MAX: 1500 MINIMUM 150  
 MEAS. LINE: SHOE JOINT 41.43  
 CEMENT LEFT IN CSG. 41.43  
 PERFS.  
 DISPLACEMENT 69.78 MBL

OWNER: Sager  
 CEMENT AMOUNT ORDERED  
 425 sks 65.35' 6" + 4" Flo-Seal  
 150 sks A.S.C. + 5" Hel-Seal  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 Lite-weight 425 sks @ 7.75 3293.75  
 Salt 106 @ 1.40 148.40  
 A.S.C. 150 sks @ 9.85 1477.50  
 Flo-Seal 50 @ 1.40 70.00  
 Hel-Seal 750 @ 1.50 1125.00  
 HANDLING 641 @ 1.15 737.15  
 MILEAGE: 58/58 mi 121.25

EQUIPMENT  
 PUMP TRUCK CEMENTER Max #300  
 HELPER Terry  
 BULK TRUCK #361 DRIVER Fu Zzy  
 BULK TRUCK #315 DRIVER Lonnie

REMARKS:  
 Plug Rathole with 15 sks Lite Cmt  
 5 1/2 Csg with 410 sks Lite + 150 sks  
 A.S.C., Washer Pump Trip, Prop Plug  
 Displace to MBL Last Plug  
 Float Head Cement Did Circulate

SERVICE  
 DEPTH OF JOB 2900 FT  
 PUMP TRUCK CHARGE 1190.00  
 EXTRA FOOTAGE @  
 MILEAGE 35 mi @ 3.50 122.50  
 PLUG 5 1/2 Rubber @ 120.00  
 TOTAL 1912.50

CHARGE TO: John W. LeBosquet  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT  
 1-5 1/2 Guide Shoes @ 150.00  
 1-5 1/2 AFU Insert @ 575.00  
 10-5 1/2 Tubbalizers @ 60.00 600.00  
 1-5 1/2 Limit clamp @  
 TOTAL 1225.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE: [Signature]

PRINTED NAME

RECEIVED  
 NOV 05 2003  
 KCC WICHITA

KCC  
 NOV 04 2003  
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