

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
NOV 14 2002
KCC WICHITA

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278
Purchaser: Gas - Aquila
Operator Contact Person: Scott Hampel
Phone: (316) (316) 636-2737
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: None

API NO. 15 - 095-20,267-0001
County: Kingman
40'S E2 NE - SW - 19 Sec. 30 S. R. 9 East West
1940 fsl feet from (S) N (circle one) Line of Section
2310 fwl feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Elliott OWWO Well #: 2-19
Field Name: Spivey-Grabs

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Mississippian
Elevation: Ground: 1719 Kelly Bushing: 1728
Total Depth: 4508 Plug Back Total Depth: 4478
Amount of Surface Pipe Set and Cemented at Orig. @ 246' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: Barbara Oil
Well Name: Piehl Estate #1
Original Comp. Date: 2/14/1972 Original Total Depth: 4500
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/24/02 7/25/2002 8/14/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ALTI W#M
(Data must be collected from the Reserve Pit) 4-9-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Haul off free fluids & Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas License No.: 4706
Quarter _____ Sec 20 Twp 30 S. R. 8 East West
County: Kingman Docket No.: D#25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Scott Hampel Date: 11/6/02

Subscribed and sworn to before me this 6 day of November, 2002

Notary Public: Karen E. Houseberg

Date Commission Expires: 9/5/06
NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 UIC Distribution



KCC
NOV 08 2002

ORIGINAL

CONFIDENTIAL

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to: MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208 RECEIVED NOV 14 2002 KCC WICHITA	5556600	Invoice	Invoice Date	Order	Order Date
		207082	7/29/02	4962	7/26/02
	Service Description				
	Cement <i>Jegg</i>				
		Lease		Well	
		Elliott		2-19	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	D. Hanson	K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM CEMENT	SK	125	\$12.25	\$1,531.25
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C223	SALT (Fine)	LBS	1153	\$0.35	\$403.55
C322	GILSONITE	LB	626	\$0.55	\$344.30
C196	FLA-322	LB	59	\$7.25	\$427.75
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F100	CENTRALIZER, 4 1/2"	EA	5	\$67.00	\$335.00
F200	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00
F160	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00
F130	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	280	\$1.25	\$350.00
R209	CASING CEMENT PUMPER, 4001-4500'	EA	1	\$1,680.00	\$1,680.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$6,690.60

Discount: \$2,140.99

Discount Sub Total: \$4,549.61

Tax Rate: 6.30% **Taxes:** \$0.00

(T) Taxable Item **Total:** \$4,549.61

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

KCC

ORIGINAL

NOV 08 2002



INVOICE NO.	CONFIDENTIAL Subject to Correction		
Date	7-26-02	Well #	2-19
Customer ID	ELLIOTT	Legal	19-30-9
County	KANCOMAN	State	Ks.
Depth		Formation	
		Shoe Joint	26.48'
Casing	4 1/2	Casing Depth	4506
		TD	4508
		Job Type	LOWEST POINT - well
Customer Representative	D. HANSON		Treater
			K. CHERNEY

CHARGE

McCoy PET.

RECEIVED NOV 14 2002

AFE Number	PO Number	KCC WICHITA	Materials Received by	X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	125 SK.	PREMIUM CEMENT ✓				
D203	25 SK.	60/40 POZ CEMENT ✓				
C223	653 lb.	SILT ✓				
C322	626 lb.	BILSONITE ✓				
C196	59 lb.	FUA-322 ✓				
C302	500 gal.	MUD FLUSH ✓				
C223	500 lb.	SILT ✓				
F100	5 EA.	4 1/2 CONTROLLER ✓				
F200	1 EA.	4 1/2 AFM INJECT FRONT ✓				
F160	1 EA.	4 1/2 GUIDE SHOE ✓				
F130	1 EA.	4 1/2 TOP RUBBER-PLUG ✓				
E107	188 SK.	CEMENT SERVICE CHARGE				
E100	40 mile	UNITS MILES				
E104	280 TONS	TONS MILES				
R209	1 EA.	EA. 4485' PUMP CHARGE				
R202	1 EA.	CASING SHOVEL RENTAL				
R201	1 EA.	CEMENT HEAD RENTAL				
		DISCOUNT PRICE =		4549.61		
		PLUS TAX				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

CONFIDENTIAL

KCC

NOV 08 2002

ORIGINAL

TREATMENT REPORT

CONFIDENTIAL



Customer ID		Date	
Customer <i>McCoy PET</i>		<i>7-26-02</i>	
Lease <i>ELLIOTT</i>		Lease No.	Well # <i>2-19</i>
Field Order # <i>4962</i>	Station <i>Pratt, KS</i>	Casing <i>4 1/2</i>	Depth
Type Job <i>LONG STRUNG - NEW WELL</i>	Formation <i>TD-4508'</i>	County <i>HAUGMAN</i>	State <i>KS</i>
Legal Description <i>19-30-9</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>125 SK PREMIUM</i>	RATE	PRESS	ISIP	
Depth <i>4507</i>	Depth	From	To	Pre-Pad <i>10% SALT 5 # SK GARDSONITE,</i>	Max		5 Min.	
Volume <i>71.3</i>	Volume	From	To	Pad <i>5% FUA-322</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	<i>25 SK 60/40 POZ</i>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>PUG RH & MH</i>	Gas Volume		Total Load	

Customer Representative *D. MARSON* Station Manager *D. AUSTRY* Treater *K. GARDLEY*

Service Units	<i>107</i>	<i>26</i>	<i>30</i>	<i>70</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12500</i>					<i>RECEIVED</i>
<i>0615</i>					<i>NOV 14 2002</i>
<i>2900</i>					<i>KCC WICHITA</i>
<i>0945</i>	<i>300</i>		<i>24</i>	<i>6</i>	<i>ON LOCATION</i>
	<i>300</i>		<i>3</i>	<i>6</i>	<i>RUN 4511' 4 1/2 CASING</i>
	<i>300</i>		<i>12</i>	<i>6</i>	<i>RUN GUIDE STUB, INSERT FOOT</i>
	<i>300</i>		<i>3</i>	<i>6</i>	<i>IN 1ST COLUMN, CEWT-1-2-3-5-7</i>
	<i>300</i>		<i>0</i>	<i>6</i>	<i>TRAP BOTTOM, DROP BALL, BRUSH CORE.</i>
					<i>ROTATE CASING</i>
					<i>PUMP 24 bbl SALT FLUSH</i>
					<i>PUMP 3 bbl H₂O SPACER</i>
					<i>PUMP 12 bbl SAND FLUSH</i>
					<i>PUMP 3 bbl H₂O SPACER</i>
					<i>105X CEMENT</i>
	<i>200</i>		<i>30 1/2</i>	<i>6</i>	<i>125 SK. PREMIUM 10% SALT,</i>
					<i>5 # SK GARDSONITE, 5% FUA-322</i>
					<i>SHUT DOWN - WASH LINE - DROP PUG</i>
	<i>0</i>		<i>0</i>	<i>8</i>	<i>START DISP.</i>
	<i>300</i>		<i>55</i>	<i>8</i>	<i>START LEFT CEMENT</i>
			<i>65</i>	<i>4</i>	<i>SLOW RATE</i>
<i>1015</i>	<i>1000</i>		<i>71.3</i>	<i>4</i>	<i>PUG DOWN - RELEASE - FOOT (HEAD)</i>
	<i>25 SK 60/40 POZ</i>				<i>PUG RH & MH</i>
<i>1100</i>					<i>JOB COMPLETE</i>

JHANKS - KEVAN