

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

KCC

Operator: License # 5003

API No. 15 -

095-21846 - 00-00

Name: McCoy Petroleum Corporation

County:

Kingman

Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208

NE SE

Sec. 32

Twp. 30

S. R. 8

☐ East ☒ West

City/State/Zip: Wichita, KS 67278-0208

1980

feet from (S) N (circle one) Line of Section

Purchaser: Oil-Eagling #21205, Gas-Ks Gas Service

660

feet from (E) W (circle one) Line of Section

Operator Contact Person: Scott Hampel

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 636-2737

(circle one) NE NW (SE) SW

Contractor: Name: Sterling Drilling Co.

Lease Name: Duckworth

Well #: 3-32

License: 5142

Field Name: Spivey Grabs

Wellsite Geologist: Dave Clothier

Producing Formation: Mississippian

Designate Type of Completion:

Elevation: Ground: 1667'

Kelly Bushing: 1676'

- ☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

Total Depth: 4500' Plug Back Total Depth: 4474'

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

08-15-03 08-21-03 09-12-03

Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 23,000 ppm Fluid volume 1,500 bbls

Dewatering method used Haul Free Fluids/Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Wildcat Oil & Gas

Lease Name: Dickson #2 License No.: 31337

Quarter Sec. 8 Twp. 31 S. R. 8 ☐ East ☒ West

County: Harper Docket No.: E-05673

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

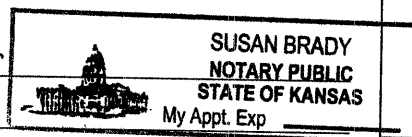
Title: Engineering/Production Mgr. Date: 11/21/03

Subscribed and sworn to before me this 21<sup>st</sup> day of November

20 03

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: Duckworth Well #: 3-32  
 Sec 32 Twp 30 S. R. 8 ☐ East ☒ West County: API#15-095-21846-00 Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit- Copy)

List All E. Logs Run: Dual Induction, Neutron-Density

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached log tops Information

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	262'	Pozmix	200	1/4#/sk celloflake 3% CC
Production casing	7-7/8"	4 1/2"	10.5#	4504'	Premium	125	10% salt 5# gilsonite/sk

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4368' - 4406' Mississippian	2500 g. 10% MIRA, 114 ball sealers	
		34,000 g. , 50000#	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4295'	4295'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
09-13-03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	2	150	30	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, Submit A CO- 18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

11-19-05



Natural Gas - Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

453 S. Webb Road, Suite 310  
Wichita, KS 67278-0208

316-636-2737  
316-636-2741 (Fax)

REC

KCC

NOV 1 2003

RECEIVED

N

CONFIDENTIAL

NOV 24 2003

KCC WICHITA

Nov. 19, 2003

KCC WICHITA

**CONFIDENTIAL**

Kansas Corporation Commission

Re: **Confidential Filing** : ACO-1  
API #15-095-21,846  
Duckworth #3-32

Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Attn: Bob Peterson

Dear Bob:

Please find following the above referenced confidential filing for the Duckworth #3-32.  
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this. Thanks for all your help!

Sincerely,

Sue Brady  
Production Assistant

**WELL REPORT**

**CONFIDENTIAL**

ORIGINAL

**McCoy Petroleum Corporation**

**Duckworth #3-32**

**50' N of NE SE**

**Section 32-30S-8W**

**Kingman County, Kansas**

API # 15-095-21846-00-00

KCC

NOV 19 2003

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**ELECTRIC LOG TOPS**

Structure compared to:

**McCoy Petroleum**

**Duckworth #3-32**

**50' N of NE SE**

**Sec. 32-30S-8W**

**Elev. 1675 KB**

**Sunray**

**Duckworth #2**

**C NW SW**

**Sec. 33-30S-8W**

**Elev. 1660 KB**

**Sinclair Oil & Gas Company**

**Duckworth #2**

**C SE SE**

**Sec. 32-30S-8W**

**Elev. 1680 KB**

Heebner	3399 (-1724)	-4	-1
Lansing	3609 (-1934)	-4	-2
KC	3893 (-2218)	-2	-5
Stark	4041 (-2366)	-3	-7
Cherokee	4284 (-2609)	-2	-9
Miss	4366 (-2691)	+21	-11
RTD	4506		