KANSAS CORPORATION COMMISSION ORIGINAL GAS CONSERVATION DIVISION COMPLETION FORM

RECEIVED

Form ACO-1 September 1999 Form Must Be Typed

AUG 2 4 2584

WELL HISTORY - DESCRIPTION OF WELL & LEASECC WICHITA

Operator: License # _5003	API No. 15095-21879-00-00
Name: McCov Petroleum Corporation	County:Kingman
Address: 8080 E Central, Suite 300	NW NE NE Sec 30 Twp 30 S. R 9 ☐ East West
City/State/Zip: Wichita, KS 67206	feet from S (N) (circle one) Line of Section
Purchaser: Oneok	990 feet from E/W (circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>636-2737</u> AUG 2 4 200	(circle one) NB SE NW Sw
Contractor: Name: Sterling Drilling Co.	Lauterbach M Well #: 1-30
License: 5142 CONFIDENT	Field Name: Spivey Grabs
Wellsite Geologist: Bob O'dell	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1693' Kelly Bushing: 1702'
New Well Re-Entry Workover	Total Depth: 4395' Plug Back Total Depth: 4387'
□ Oil □ SWD □ SIOW □ Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
☐ Gas ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content 30,000 ppm Fluid volume 1,000 bbls
Plug BackPlug Back Total Depth	Dewatering method used Haul Free Fluids/Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name: Messenger Petroleum
5/04/04	Lease Name: Nicholas SWD License No.: 4706
5/13/04 5/21/04 8/20/04 Spud Date or Date Reached TD Completion Date or	QuarterSec. 20 Twp. 30 S. R. 8 East West
Recompletion Date Recompletion Date	County: Kingman Docket No : D25,703
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Il requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Scott Hannel	KCC Office Use ONLY
itle: Engineering/Production Mgr. Date: 8/23/04	XX Letter of Confidentiality Attached
Subscribed and sworn to before me this 23rd day ofAugust	If Denied, Yes Date
0_04_	Wirellne Log Received
LICAL TOPOLITIES	Geologist Report Received
Notary Public: SUSAN BRA	4
Date Commission Expires: ((- 4 - 01) NOTARY PUB STATE OF KAN My Appt. Exp	

Operator Name:	McCoy Petroleur	n Corporation	Lease Name:	Lauter	bach M	Well #:	1-; 	30	
Sec30 Twp	30 S. R. 9	☐East ☒ West	County:		Kingma	an			
tested, time tool ope temperature, fluid re-	now important tops and n and closed, flowing ar covery, and flow rates it s surveyed. Attach final	nd shut-in pressures, gas to surface test,	whether shut-in p along with final ch	ressure reached	static level, hydros	static pressu	res, bottor	n hole	
Drill Stem Tests Take (Attach additional		Yes No		Log Formation	on (Top), Depth ar	nd Datum		Sample	
Samples Sent to Geo	ological Survey	X Yes No	Na	me		Тор	[Datum	
Cores Taken	· ·	Yes No		Heebner 3474 (-	1772)	Cher	okee 43	21 (- 2619)	
Electric Log Run (Submit- Copy)		☐ Yes ⊠ No	ļ 	Lansing 3702 (Miss 4362 (- 2660) PBTD 4388 (-2686)		
List All E. Logs Run:	Cement Bond	, Gamma Ray Neutroi	n	Stark Shale 408 Hushpuckney 41			··	92 (-2690)	
Purpose of String	Size Hole Drilled	CASING Report all strings set-c Size Casing Set (in O.D.)		New X Used ntermediate, product Setting Depth	ion, etc. Type of Cement	# Sacks Used		and Percent	
Surface against		8 5/8"	23#				2%gel,		
Surface casing	12 1/4"			238'	60/40 Pozmix	225	3% CC 10% salt		
Production casing	7-7/8"	5-1/2"	14#	4394'	AA-2	150	5% Calse	t	
		ADDITIONAL	CEMENTING / SC	UEEZE RECORD				al mark a Sulvenia and Adena	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additive:	S		
Shots Per Foot		RECORD - Bridge Plug age of Each Interval Peri			ture, Shot, Cement Sount and Kind of Mat		rd	Depth	
4	4364 -	4374 (Mississippian))	500 g. 10% MIRA acid					
	1	RECEIVED		KCC					
		AUG 2 4 2004			The second secon	AUG 2	2004		
		CC WICHITA	4	CONFIDENTIAL					
TUBING RECORD	Size 2-3/8"	Set At 4365'	Packer At	Liner Run	Yes No		1		
Date of First, Resumed	Production, SWD or Enhr.	Producing Meth	[-]	ng 🔽 5	_				
Estimated Production Per 24 Hours	8/21/04 Oil Bbls.		Mcf Wa			s-Oil Ratio	er (Explain)	Gravity	
Disposition of Gas		METHOD OF CO	OMPLETION			Produ	ction Interv	al	
Vented Sold	Used on Lease	Open Hole Other (Specif	Perf.	Dually Comp.	Commingled				

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			7	Date 5-2	1.04	Lease	h	Lbach	M	Well # - 3	· · ·	Legal 30	305-9	
SER	VIEES			Customer ID	,	County		SMAN		State K		Station RO	<u> </u>	
- C				. O;;,	1 26 4 D	Depth #	100	Formation	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, , ,	• T	Shoe Joint	L.D. P.	neel
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AFE Number			PO Nu	imber		Materials Received by	<u>X</u>	Ka	w	M	<u>_</u>	· · · · · · · · · · · · · · · · · · ·		,
Product Code	QUANTIT	ry	MATE	RIAL, EQUIPM	ENT and SE	RVICES USED		UNIT PRICE	A	OUNT		ACCC ORRECTION	UNTING AMO	JNT
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