



Operator Name: McCoy Petroleum Corporation Lease Name: Lauterbach M Well #: 1-30  
 Sec 30 Twp 30 S. R. 9  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Cement Bond, Gamma Ray Neutron

Log		Formation (Top), Depth and Datum		Sample
Name	Top	Datum		
Heebner	3474 (-1772)	Cherokee	4321 (-2619)	
Lansing	3702 (-2000)	Miss	4362 (-2660)	
Stark Shale	4088 (-2386)	PBTD	4388 (-2686)	
Hushpuckney	4121 (-2419)	RTD	4392 (-2690)	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	238'	60/40 Pozmix	225	2%gel, 3% CC
Production casing	7-7/8"	5-1/2"	14#	4394'	AA-2	150	10% salt 5% Calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4364 - 4374 (Mississippian)	500 g. 10% MIRA acid	
<b>RECEIVED</b>		<b>KCC</b>	
<b>AUG 24 2004</b>		<b>AUG 24 2004</b>	
<b>KCC WICHITA</b>		<b>CONFIDENTIAL</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4365'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
8/21/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		100			

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



Cement

INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b> 8303
Date 5-21-04	Lease LAUTERBACH M	Well # 1-30	Legal 30-30S-9W	
Customer ID	County KINGMAN	State Ks	Station PRATT	
CHARGE	Depth 14 1/2 FT	Formation	Shoe Joint 28.11 L.D. BAPPIE	
	Casing 5 1/2	Casing Depth 4394'	TD 4395	Job Type 5 1/2 L.S. NEW WELL
	Customer Representative DAVID OLLER	Treater T. SEBA		

McCoy Petroleum Corp

AFE Number PO Number

Materials Received by *X Dave Oller*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	150 SKS	AAZ PREM	-			
D-203	25 SKS	W/40 P02	-			
C-195	113 lbs	FLA-322	-			
C-221	776 lbs	SAIT	-			
C-243	15 lbs	DEFOAMER	-			
C-312	106 lbs	Gas-Block	-			
C-321	748 lbs	GSLS-NSTE	-			
F-101	3 EA	TURBOLIZER 5 1/2	-			
F-171	1 EA	L.D. PLUG & BAPPIE	"			RECEIVED
F-211	1 EA	APU FLOAT SHOE	"			AUG 24 2004
C-302	500 GAL	MUD PLUS H	-			KCC WICHITA
C-221	400 lbs	SAIT	-			
E-100	45 ms	HEAVY VEN MT				
E-101	45 ms	P.U. MS				
E-104	367 TM	BULK DELIVERY				
E-107	175 SK	CMT SERI. CHARGE				KCC
R-209	1 EA	Pump CHARGE 400'-4500'				AUG 25 2004
R-701	1 EA	CMT HEAD RENTAL				
R-702	1 EA	CSG SWIVEL RENTAL				CONFIDENTIAL
		DISCOUNTED PRICE :		6,608.67		
		+ TAXES				

